

BEFORE THE HONOURABLE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

#11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad-500 004
Phone Nos.(040)23397625/381/399, Fax No.(040) 23397378/489, website: www.aperc.gov.in

Addendum to O.P. Nos. 60 and 61 of 2017

PUBLIC NOTICE

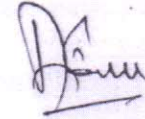
Take notice that the Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL) and the Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL) have jointly filed an addendum to the ARR application in respect of retail supply business and proposed tariffs for FY2018-19. A copy of the said addendum is placed on the website of the Commission for reference of all the stakeholders.

2. The Commission invites Views / Objections / Suggestions of interested stake holders in respect of the addendum filed by AP DISCOMs. Views / Objections / Suggestions may be sent to the Commission Secretary/APERC on or before 5:00 PM on 14.02.2018 at the above mentioned address or through mail commn-secy@aperc.gov.in and copies of the same may be sent to APDISCOMs.

3. Take further notice that all the interested persons / associations / stakeholders / objectors who want to be heard in person / through authorized representatives may appear before the Commission at the places of public hearing already notified through public notice dated 09.01.2018 and submit their views / objections / suggestions in respect of the addendum to the ARR and Tariff Proposals of AP DISCOMs for FY2018-19.

Place: Hyderabad.

Date: 01-02-2018.



Commission Secretary (i/c)

**BEFORE THE HONOURBLE ANDHRA PRADESH ELECTRICITY
REGULATORY COMMISSION**

AT ITS OFFICE AT 4th FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD.

**Filing No. /2018
in O.P. Nos. 60 & 61 of 2017**

IN THE MATTER OF:

Filing of addendum to the ARR application in respect of Retail Supply Business and proposed Tariffs for FY 2018-19 under multi-year tariff principles in accordance with the “Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail sale Of Electricity) Regulation, 2005” by the Eastern Power Distribution Company of Andhra Pradesh Limited(‘APEPDCL; or ‘the Company’ or ‘the Licensee’) Southern Power Distribution Company of Andhra Pradesh Limited(‘APSPDCL; or ‘the Company’ or ‘the Licensee’) as the Distribution and Retail Supply Licensees.

IN THE MATTER OF:

- 1. Eastern Power Distribution Company of A.P Limited (APEPDCL)**
- 2. Southern Power Distribution Company of A.P Limited (APSPDCL)**

- Petitioners

MOST RESPECTFULLY SHOWETH THE SUBMISSION:

The APDISCOMs humbly submits the following:

I. Tariff Proposal of separate category under HT –II (Others) as HT –II (d) Startup Power for Captive Generating Plants, Co-Generation Plants and Renewable Generation Plants

1. It is to submit that the Hon’ble APERC in the Regulation No. 3 of 2017, (regarding Power evacuation from Captive Generation, Co-Generation & Renewable Energy Source Power Plants) vide clause 17 has directed “*APTRANSCO/DISCOMs for extending power supply to these generating plants either at Low Tension or High*

Tension as desired by the producer / developer for maintenance, startup operations and lighting purpose. The tariff for these plants for FY 2017-18 shall be charged at the rate of 11.77/Unit without any fixed and minimum charges. The DISCOMs shall file tariff proposals under section 62 of the Electricity Act, 2003 in the ARR Proposal of FY 2018-19, for supply of electricity to this type of Power Plants”.

2. In compliance to the above stated clause in the regulation, the APDISCOMs could not file any tariff proposal as such for the startup power in the filing of proposed tariffs (FPT) for FY 2018-19 made before the Hon'ble APERC. The DISCOMs humbly submit that the delay in filing of separate tariff as directed is due to an in depth study carried out by the Licensees in this regard, and the delay may please be condoned.
3. Presently the power drawn by the Captive / Co-Generation/ Renewable Energy Sources is categorized under HT Industrial (IA) and the existing tariffs and the proposed tariff for FY 2018-19 for HT I Industry-General is as follows:

Voltage of Supply	HT I Industry – General	
	Demand Charges (Rs/kVA/Month)	Energy Charges (Rs/kVAh)
132 kV & above	475	5.44
33kV	475	5.87
11kV	475	6.33
Time of the Day (TOD) Tariff:Rs 1.05/kVAh extra for the consumption during the period 18:00 to 22:00 Hrs		

4. The following are the general observations on start-up power.
 - a. Start-up power is required to start the Generating Station from shut down stage. Power is required to run the unit auxiliaries, they in turn run the plant resulting in generation of power. Once unit is started, the unit auxiliaries start drawing from the main plant itself as auxiliary consumption.
 - b. The percentage auxiliary consumption for different plants is as following:
 - i. Thermal: Coal based –around 10%, Gas based – around 3%-6%
 - ii. Hydro- 2%-3%

