

ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ

Eastern Power Distribution Company Of Andhra Pradesh Limited

(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117



**Aggregate Revenue Requirement and Tariff proposal
for
the Retail Supply Business for FY 2026-27**



30th November 2025

INDEX

1. INTRODUCTION.....	4
1.1 OPERATING PERFORMANCE	4
1.1.1 Energy Balance.....	4
1.1.2 Distribution Loss.....	5
1.1.3 Metered Sales:.....	5
1.1.4 Agricultural Sales	6
2 FINANCIAL PERFORMANCE OF PREVIOUS YEAR FY 2024-25 & FY 2025-26.....	6
2.1 REVENUES FROM SALE OF ELECTRICITY.....	6
2.2 REVENUE SURPLUS / DEFICIT OF FY 2024-25	7
2.3 REVENUE SURPLUS / DEFICIT OF CURRENT YEAR FY 2025-26.....	8
3 SUMMARY OF POWER PURCHASE COST - APEPDCL.....	9
4 LOSSES.....	10
4.1 DISCOM LOSSES	10
4.2 TRANSMISSION LOSSES	10
5 EXPENDITURE PROJECTIONS FOR APEPDCL	11
5.1 POWER PURCHASE AND PROCUREMENT COST	11
5.2 AP TRANSCO TRANSMISSION CHARGES	11
5.3 SLDC CHARGES	12
5.4 PGCIL	12
5.5 ULDC CHARGES	13
5.6 DISTRIBUTION COSTS	13
5.7 ADDL. INTEREST ON PENSION BONDS – PAYABLE TO APGENCO:	13
5.8 INTEREST ON CONSUMER SECURITY DEPOSITS.....	13
5.9 INTEREST ON WORKING CAPITAL	14
5.10 PROVISIONS FOR BAD DEBTS	14
5.11 N-2 YEAR (FY2024-25): UNCONTROLLABLE ITEMS-PASS THROUGH:	14
5.12 OTHER COSTS.....	15
5.13 AGGREGATE REVENUE REQUIREMENT (ARR) FOR RETAIL SUPPLY BUSINESS	16
6 SALES PROJECTIONS.....	17
6.1 SALES FORECAST	17
6.2 SALES PROJECTIONS FOR FY 2026-27.....	19
7 GROSS REVENUE	24
7.1 REVENUE FROM CURRENT TARIFFS (EXCL. NON-TARIFF INCOME)	24
7.2 NON-TARIFF INCOME AT CURRENT CHARGES RS. CRS.....	25
7.3 AVERAGE REVENUE REALIZED VS AVERAGE CoS BREAK UP FOR APEPDCL IN FY2026-27.....	25
8 COST OF SERVICE	26
9 RETAIL SUPPLY TARIFF PROPOSALS FOR FY 2026-27:.....	27
10 REVENUE IMPACT	30
11 CROSS SUBSIDY SURCHARGE FOR FY 2025-26.....	31

1. Introduction

This chapter analyses the performance of the licensee during the Current Year as compared to the previous year & also with the Tariff Order 2025-26. Only the key operating and financial parameters have been considered for this analysis.

1.1 Operating Performance

1.1.1 Energy Balance

Particulars	2024-25				2025-26		Revised Estimate for 2025-26	
	APERC Order		Actuals		APERC Order			
	MU	%	MU	%	MU	%	MU	%
1) Total Metered Sales	27356.33	87.41%	24082.33	85.07%	27546.90	86.72%	24089.76	84.63%
a) EHT sales	9117.66	29.13%	6824.24	24.11%	8806.72	27.72%	6267.30	22.02%
b) HT sales	5787.99	18.49%	5358.19	18.93%	5652.24	17.79%	5617.85	19.74%
c) LT Metered sales	12450.68	39.78%	11899.90	42.04%	13087.94	41.20%	12204.61	42.88%
II) LT Agricultural Sales	2187.57	6.99%	2561.72	9.05%	2391.90	7.53%	2702.16	9.49%
III) Total Sales	29543.90	94.40%	26644.05	94.12%	29938.80	94.25%	26791.92	94.13%
IV) ADD: Distribution Losses								
Distribution Losses (Incl EHT sales)	1752.81	5.60%	1663.36	5.88%	1825.88	5.75%	1671.54	5.87%
V) DISCOM Power purchase								
a) Discom Input (Excl EHT sales)	22179.05		21483.17		22957.96		22196.17	
b) Discom input (Incl EHT sales) and excluding Transmission losses	31296.71	100%	28307.41	100%	31764.68	100%	28463.47	100.00%

1.1.2 Distribution Loss

Year	Loss Target as per APERC		Actual		No. of 11KV feeders Existing & Energy Audit done	Additional 33/11KV sub-stations charged
	Excl. EHT	Incl.EHT	Excl.EHT	Incl.EHT		
2022-23	7.05%	5.55%	8.34%	5.94%	4056	4
2023-24	7.99%	5.82%	8.44%	6.15%	4181	51
2024-25	7.90%	5.60%	7.74%	5.88%	4368	17
2025-26	7.95%	5.75%	7.53% (Revised estimation)	5.87% (Revised Estimation)	4555	8 (up to September-25)

The following loss reduction measures have been taken.

- i) Reduction of both technical and commercial losses by vigorously conducting 11 KV feeder wise Energy audit of 4555 Nos existing feeders.
- ii) New substations were erected where existing substations were overloaded and to improve the voltage profile up to the consumers's end. For the FY 2024-25, 17 Nos. 33/11 KV sub-stations were charged and in the current year 2025-26, 8 Nos.33/11 KV sub-stations charged by the end of September'2025.
- iii) Wherever the 33KV and 11KV feeders are overloaded, parallel feeders were laid / interlinking lines were erected.
- iv) HVDS was implemented in most of the agricultural areas there by the LT lines got converted in to 11KV lines, thus maximum saving occurred in technical loss.
- v) The lower size conductor was replaced with 55/100Sq mm in cities, MHQs and Rural areas.
- vi) Reduced the length of LT lines by relocating of DTR/ providing new addl. DTR such that the length of LT line is within limits (i.e.<0.75KM).
- vii) Capacitor banks were erected for the existing & newly erected Sub stations.
- viii) Segregation of Agl loads, Bifurcation of over loaded feeders and other loss reduction works covered under Revamped Distribution sector scheme (RDSS) are under progress.

1.1.3 Metered Sales:

As can be seen from the above table, the percentage of actual metered sales in FY 2024-25 has decreased than the Tariff Order level by 2.34%. In 2025-26 the metered sales are expected to decrease by 0.44% over actual for FY2024-25, due to reduction Ferro Alloy sales.

1.1.4 Agricultural Sales

In the previous year 2024-25 the actual Agriculture Consumption is 2561.72 MU as against the approved 2187.57 MU. The increase in free agricultural consumption is due to maintaining continuous 9hrs 3phase reliable supply exclusively during day time and availability of power increases to agricultural consumers. New free category agricultural services are increasing year by year. In the current financial year 2025-26 during the first half of the year, the agriculture consumption is 1101.02 MU and the sales estimate for second half of FY 2025-26 for this category are 1609.57 MU.

2 Financial Performance of previous Year FY 2024-25 & FY 2025-26

2.1 Revenues from sale of electricity

For the key categories, the revenue for FY 2024-25 & the estimated for FY 2025-26 are as follows:

Total actual revenue for FY 2024-25 is Rs. 16149.65Crs. (including Non-Tariff Income (NTI)). The NTI is Rs. 535.03 Crs. The revised estimated revenue from sales of power for FY 2025-26 is Rs. 16259.72 Crs. (including Non-Tariff Income). The expected NTI is Rs. 549.98 Crs.

Category	2024-25 (Rs. Crs.)		2025-26(Rs. Crs.)	
	APERC Target	2024-25 (Actual) as per Form-7	APERC Target	2025-26 (Revised Estimate)
Category -LT	7044.00	6839.52	7209.79	7023.69
I(A): Domestic- LT	3749.00	3704.22	3820.38	3705.45
II: Commercial and others- LT	1518.00	1531.63	1620.83	1599.49
III: Industry- LT	408.00	375.56	439.04	400.23
IV: Institutional- LT	368.00	380.87	394.67	406.29
V: Agriculture & Related- LT	1001.00	847.23	934.87	912.22
Category - HT	10817.00	9310.13	10345.07	9236.04
I(B): Townships, Colonies, Gated Communities and Villas - HT	28.00	30.46	34.96	33.05
II: Commercial and others- HT	1141.00	1108.12	1186.47	1191.75
III: Industry- HT	8512.00	7066.11	7848.27	6802.77
IV: Institutional- HT	1072.00	988.85	1047.45	1056.77
V :Agriculture & Related - HT	64.00	116.60	227.92	151.69
Total (LT+HT)	17861.00	16149.65	17554.86	16259.72

2.2 Revenue Surplus / Deficit of FY 2024-25

The financial performance on the actual for the FY: 2024-25 are as under.

Particulars (Rs. Crs)	APERC (2024- 25)	Actuals (2024-25)	Variation
Transmission Cost	1578.69	1133.80	-444.89
SLDC Cost	43.51	34.29	-9.22
Net Distribution Cost - Transferred to RSB	1690.51	1776.96	86.45
PGCIL Expenses	576.69	595.02	18.33
ULDC Charges	1.46	2.88	1.42
Network and SLDC Cost	3890.86	3542.94	-347.92
Power Purchase / Procurement Cost	15250.12	15311.73	61.61
Distribution Cost - attributable to RSB	1172.49	990.54	-181.95
Interest on Consumer Security Deposits	202.86	177.95	-24.91
Supply Margin in Retail Supply Business	15.39	13.80	-1.59
Interest on Working Capital	0	0.00	0.00
Provision for Bad Debts	3.63	24.80	21.17
N-2 Year (FY 2022-23): Uncontrollable Items-Pass Through-Provisional	-446.39	-446.95	-0.56
Additional Interest on pension bonds of APGENCO order	533.73	609.27	75.54
Other Costs	90.24	32.93	-57.31
Supply Cost	16822.06	16714.07	-107.99
Aggregate Revenue Requirement	20712.92	20257.01	-455.91
Gross ARR	20712.92	20257.01	-455.91
Income from Tariffs	17428.76	15635.36	-1793.40
Non-Tariff Income (NTI)	432.56	630.58	198.02
LPS Paid to Generators	-17.18	-95.55	-78.37
Revenue from CSS	89.71	143.39	61.66
Sale of RECs		7.98	0.00
Revenue subsidies and Grants	2779.07	2929.95	150.88
Total Revenue	20712.92	19251.71	-1461.21
Revenue Gap	0.00	1005.30	1005.30

2.3 Revenue Surplus / Deficit of current year FY 2025-26
The financial performance on the actual for the FY: 2025-26 are as under.

Particulars (Rs. Crs)	APERC (2025-26)	Revised Estimate (2025-26)	Variation
Transmission Cost	1399.22	1327.53	-71.69
SLDC Cost	48.29	45.79	-2.50
Distribution Cost- Transferred to RSB	2399.72	2399.72	0.00
PGCIL Expenses	652.95	631.91	-21.04
ULDC Charges	1.97	1.86	-0.11
Network and SLDC Cost	4502.15	4406.81	-95.34
Power Purchase/Procurement Cost	15519.42	14558.97	-960.45
Distribution Cost attributable to Retail Supply Business	1212.35	1212.35	0.00
Interest on Consumer Security Deposits	205.00	178.29	-26.71
Supply Margin in Retail Supply Business	0	0.00	0.00
Interest on Working Capital	0	0.00	0.00
Provision for bad Debits	44.96	44.96	0.00
N-2 Year (FY 2023-24) : Uncontrollable Items-Pass Through- Provisional	413.86	413.86	0.00
Additional Interest on pension bonds as per APGENCO order	612.86	581.46	-31.40
Any Other relevent expenditure as admissible	32.93	31.85	-1.08
Supply Cost	18041.38	17021.75	-1019.63
Aggregate Revenue Requirement	22543.53	21428.56	-1114.97
Adjustment of Transmission & Distribution costs of the Previous year	-376.75	-376.75	
Net ARR	22166.78	21051.81	-1114.97
Revenue from Tariffs	17554.86	15709.74	-1845.12
Non-Tariff Income (NTI)	531.34	590.68	59.34
LPS Paid to Generators	23.00	40.70	17.70
Income from Cross Subsidy Surcharge (CSS), RECs & Grid support charges	99.10	151.99	52.89
Total Revenue	18162.30	16411.71	-1750.59
Revenue Gap	4381.23	5016.85	635.62

3 Summary of Power Purchase Cost – APEPDCL

Summary of Power Purchase Cost of APEPDCL for current financial year FY2025-26 revised estimate and for ensuing financial year FY2026-27 as ARR working is presented as below:

Power Purchase Cost for FY2025-26

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	7322.72	1107.25	3061.65	0.00	0.00	4168.91	1.51	4.18	0.00	0.00	5.69
Genco Hydrel Total	1556.11	240.74	0.00	0.00	0.00	240.74	1.55	0.00	0.00	0.00	1.55
Joint Sector-TOTAL	4099.95	727.11	1580.63	0.00	0.00	2307.74	1.77	3.86	0.00	0.00	5.63
CGS TOTAL	4655.64	622.76	1661.95	0.00	8.54	2293.25	1.34	3.57	0.00	0.02	4.93
IPP TOTAL	5526.13	911.47	1605.55	0.77	78.87	2596.66	1.65	2.91	0.00	0.14	4.70
NCE TOTAL	6066.37	2.52	2651.34	0.00	3.58	2658.24	0.00	4.37	0.00	0.01	4.38
SHORTTERM & Swapping TOTAL	219.71	0.00	293.43	0.00	0.00	293.43	0.00	13.36	0.00	0.00	13.36
TOTAL	29446.62	3611.85	10854.54	0.77	91.00	14558.97	1.23	3.69	0.00	0.03	4.94

Power Purchase Cost for FY2026-27

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)	Fixed Cost (Rs./Unit)	Variable Cost (Rs./Unit)	Incentive Cost (Rs./Unit)	Other Cost (Rs./Unit)	Total Cost (Rs./Unit)
Genco-Thermal Total	6413.32	1126.00	2612.11	0.00	0.00	3738.11	1.76	4.07	0.00	0.00	5.83
Genco Hydrel Total	1206.33	247.06	0.00	0.00	0.00	247.06	2.05	0.00	0.00	0.00	2.05
Joint Sector-TOTAL	4041.05	490.45	1576.01	0.00	0.00	2066.46	1.21	3.90	0.00	0.00	5.11
CGS TOTAL	5620.94	629.72	1866.43	0.00	0.00	2496.15	1.12	3.32	0.00	0.00	4.44
IPP TOTAL	5777.65	935.71	1709.28	0.00	0.00	2645.00	1.62	2.96	0.00	0.00	4.58
NCE TOTAL	7863.67	7.59	3057.79	0.00	0.00	3065.38	0.01	3.89	0.00	0.00	3.90
SHORTTERM & Swapping TOTAL	17.67	0.00	8.12	0.00	0.00	8.12	0.00	4.60	0.00	0.00	4.60
TOTAL	30940.62	3436.54	10829.75	0.00	0.00	14266.28	1.11	3.50	0.00	0.00	4.61

4 LOSSES

4.1 DISCOM losses

The DISCOM losses for H2 of FY2025-26 and for FY2026-27 have been projected as per the approved distribution MYT for the 5th control period.

The below table provides the voltage level losses for projecting the energy requirement for FY 2025-26 (H2) and FY2026-27.

Voltage Level	H2 FY 2025-26	FY 2026-27
33 KV	2.73%	2.72%
11 KV	3.38%	3.37%
LT	3.41%	3.40%

4.2 Transmission Losses

The Transmission losses including external PGCIL losses for H2 FY 2025-26 & for FY 2026-27 have been taken as per the Resource Plan approval for the 5th control period as shown below:

Transmission Losses FY2025-26 H2	Transmission Losses FY 2026-27
3.65%	3.65%

5 Expenditure Projections for APEPDCL

5.1 Power Purchase and Procurement Cost

The Energy dispatch from various generating stations to APEPDCL is estimated to be 29446.62 MU for FY2025-26 and 30940.62 MU for FY2026-27 and the cost of this energy would be Rs.14558.97 Crs and Rs.14266.28 Crs. respectively.

Particulars	Units	FY 2025-26	FY 2026-27
Power Purchase from Generators	(in MUs)	29446.62	30940.62
Power Purchase cost from Generators	(in Rs. Crores)	14558.97	14266.28

5.2 AP Transco Transmission Charges

The actual transmission charges for FY 2024-25 are Rs 1133.80 Crs. The licensee has considered the Transmission cost for FY 2025-26 & for FY 2026-27 as approved in the Transmission Tariff Order for the fifth control period - FY 2025-26 to FY 2028-29 as shown below:

FY 2025-26

(A) Long Term and Firm Contracts							
Name of Transmission service provider	Load not eligible for Open Access			Load Eligible for Open Access			Total Cost (Rs. Crs)
	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	
APTRANSCO	4444.10	194.25	1035.92	1251.01	194.25	291.61	1327.53

FY 2026-27

(A) Long Term and Firm Contracts							
Name of Transmission service provider	Load not eligible for Open Access			Load Eligible for Open Access			Total Cost (Rs. Crs)
	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/month)	Cost (Rs. Crs.)	
APTRANSCO	4647.51	201.80	1125.44	1376.11	201.80	333.24	1458.68

5.3 SLDC Charges

The actual SLDC charges for 2024-25 are Rs.34.29 Crs. and the licensee has considered the SLDC charges for FY 2025-26 and for FY 2026-27 based on the approved SLDC MYT order for the 5th control period - FY 2025-26 to FY 2028-29 as shown below:

FY 2025-26

2025-26	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	8521.28	17634.00	15.03	8521.28	2435.60	24.91	39.93
Load Eligible for Open Access	1251.01		2.21	1251.01		3.66	5.86
Total	9003.91		17.23	9003.91		28.56	45.79

FY 2026-27

2026-27	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/month)	Cost (Rs. Crs.)	
Load not eligible for Open Access	8664.01	18618.00	16.13	8664.01	2435.60	25.32	41.45
Load Eligible for Open Access	1376.11		2.56	1376.11		4.02	6.58
Total	10284.83		18.69	10284.83		29.34	48.04

5.4 PGCIL

The PGCIL Charges of APEPDCL are considered for projections in FY 2025-26 & FY 2026-27 as shown below:

Particulars (Rs. Crs)	FY 2025-26	FY 2026-27
PGCIL Expenses	631.91	656.10

5.5 ULDC Charges

For FY 2025-26 & FY 2026-27 ULDC charges are as shown below:

Particulars (Rs. Crs)	FY 2025-26	FY 2026-27
ULDC Charges	1.86	1.85

5.6 Distribution Costs

The actual distribution cost for FY2024-25 is Rs. 2767.50 Crs. The projected Distribution cost for FY 2025-26 & FY2026-27 are Rs. 3188.03Crs & Rs.3985.00Crs. respectively

Sl.No	Item	2025-26	2026-27
1	Total Distribution Cost (Rs.Crs)	3612.07	3985.00
2	Net Distribution Cost - Transferred to RSB	2399.72	2765.94
3	Distribution Cost attributable to RSB	1212.35	1219.06

5.7 Addl. Interest on Pension Bonds – Payable to APGENCO:

The additional interest on pension bonds proposed as shown below

Additional Interest on Pension bonds (Rs Crs)	
FY 2025-26	581.46
FY 2026-27	599.26

5.8 Interest on Consumer Security Deposits

The details showing the interest on Consumer Security Deposit is as below.

Revenue Requirement Item (Rs. Crs.)	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
A Opening Balance	2555.80	2733.70	2970.52	3231.03
B Additions during the Year	301.18	414.31	455.75	501.32
C Deductions during the Year	123.27	177.49	195.24	214.76
D Closing Balance	2733.70	2970.52	3231.03	3517.59
E Average Balance $((A+D)/2)$	2644.75	2852.11	3100.78	3374.31
F Interest @ % p.a. #	6.50	6.24	5.75	5.75
G Interest Cost (E * F)	171.91	177.95	178.29	194.02

5.9 Interest on working Capital

As per Clause 3 of Regulation No.2 of 2024, Working Capital Requirement for Retail Supply Business for FY 2026-27 arrived is as follows:

1	Power Purchase cost including Transmission, SLDC, PGCIL & ULDC Charges (Rs.Crs)	16431.31
2	45 days of Expected PP Cost (incl Transmission, SLDC, PGCIL & ULDC Charges) for the ensuing Year (1x45/365) (Rs.Crs)	2025.78
3	FPPCA amount of the Current Year upto Sept 2025 (Rs.Crs)	628.81
4	60 days of Average FPPCA amount of the Current Year(3*60/183) (Rs.Crs)	206.17
5	Security Deposit from Consumers as of 31st March of the Current Year (Rs.Crs)	3231.03
6	Working Capital requirement for FY 2026-27(2+4-5) (Rs.Crs)	-999.09
7	Interest on working capital at 10% (Rs.Crs)	-99.91

5.10 Provisions for bad debts

As per the clause 10.6 of Regulation 1 of 2024 Fifth Amendment to Regulation No.4 of 2005 bad debts for FY 2025-26 and FY 2026-27 are as follows :

FY2025-26	FY2026-27
44.96	28.90

5.11 N-2 Year (FY2024-25): Uncontrollable Items-Pass Through:

Uncontrollable items	FY 2024-25		
	Approved	Actual	Variation
Retail Supply Business			
Power Purchase Cost (Rs. Crs)(*)	15250.12	15308.12	-58.00
Inter state Intra-State Transmission & Load despatch Charges (Rs. Crs)(*)	2200.35	1765.98	434.37
Sales of Electricity to the Consumers (MU)	29544.00	26644.05	
Revenue from Tariff	17428.76	15635.36	1793.40
Non-Tariff Income (NTI)	432.56	630.58	-198.02
LPS Paid to Generators	-17.18	-95.55	78.37
Cross Subsidy Surcharge & Grid Support Charges	89.71	143.39	-61.66
Sale of RECs		7.98	
Revenue from Sales of Electricity to consumers (Rs. Crs) (Including NTI & CSS)	17933.85	16321.76	1612.09
Interest on Consumers Security Deposits (Rs. Crs)	202.86	177.95	24.91
Additional Interest on Pension Bonds	533.73	609.27	-75.54
Total			1662.72
Note: (*) Licensee has filed as a part of FPPCA filings for FY2024-25 & orders issued on 27.09.2025			

5.12 Other Costs

The licensee has projected the following expenditure under other costs:

- 1) Amount payable towards AGL solar Pump sets
- 2) Amount payable towards Energy Efficient Pump sets
- 3) Amount payable towards DELP
- 4) Compensation to the victims of Electrical Accidents

The details of Other Costs projected by Licensee for FY 2025-26 and FY 2026-27 are as follows:

Sl. No	Particulars	Amount (In Rs crores)	
		FY 2025-26	FY 2026-27
1	Payment AGL Solar pumpsets	13.43	12.43
2	Energy Efficient Pump Sets	6.64	6.64
3	DELP	1.78	1.79
4	Compensation to the victims of Electrical Accidents	10.00	10.00
	Total	31.85	30.86

5.13 Aggregate Revenue Requirement (ARR) for Retail Supply Business

The Aggregate revenue requirement for FY 2025-26 (Revised Estimates) and Projections for FY 2026-27 are as shown below:

Sl. No.	EXPENDITURE ITEM	2025-26 (Revised Estimate)	2026-27
1	Transmission Cost	1327.53	1458.68
2	SLDC Cost	45.79	48.40
3	Net Distribution Cost - Transferred to RSB	2399.72	2765.94
4	PGCIL Expenses	631.91	656.10
5	ULDC Charges	1.86	1.85
6	Network and SLDC Cost (1+2+3+4+5)	4406.81	4930.97
7	Power Purchase / Procurement Cost	14558.97	14266.28
8	Distribution Cost attributable to RSB	1212.35	1219.06
9	Interest on Consumer Security Deposits	178.29	194.02
10	Supply Margin in Retail Supply Business	0.00	0.00
11	Other Costs, if any	31.85	30.86
12	Additional Interest on pension bonds	581.46	599.26
13	Interest on working capital	0.00	0.00
14	Provision for bad debts	44.96	28.90
15	N-2 Year: Uncontrollable Item-Pass Through	413.86	1662.72
16	FPPCA 24-25 Adjustment *		-1086.23
17	PP Cost Adjustment in RST order for FY 2025-26 #		-115.26
18	Supply Cost (7+8+9+10+11+12+13+14+15+16+17)	17021.75	16799.62
19	Aggregate Revenue Requirement (6+18)	21428.56	21730.59

6 Sales Projections

6.1 Sales Forecast

The growth rates thus adopted category wise are shown in following table:

Sales Growth from FY 2024-25 to 2025-26 & 2024-25 to 2026-27					
Category	Total Growth	Growth from 2023-24 to 2024-25		Total Growth	
	2024-25/ 2023-24	H1 25-26/ H1 24-25 Actuals	H2 25-26 (Revised Estimate) / H2 24-25 Actuals	2025- 26/ 2024- 25	2026- 27/ 2025- 26
LT Supply	1.30%	2.07%	4.15%	3.08%	4.55%
I(A): Domestic- LT	3.38%	-1.08%	4.13%	1.14%	4.04%
II: Commercial and others- LT	4.15%	5.11%	3.09%	4.16%	4.17%
III: Industry- LT	-5.48%	3.22%	1.56%	2.33%	2.70%
IV: Institutional- LT	0.86%	4.78%	6.16%	5.48%	5.75%
V: Agriculture & Related- LT	-2.11%	7.54%	4.50%	5.78%	5.55%
Agriculture	-3.50%	7.69%	4.00%	5.47%	4.00%
Aquaculture and animal husbandry	-0.23%	7.36%	5.23%	6.19%	7.58%
HT Supply	-6.79%	-5.58%	1.02%	-2.44%	4.25%
I(B): Townships, Colonies, Gated Communities and Villas - HT	8.30%	11.33%	5.28%	8.65%	8.84%
II: Commercial and others- HT	0.35%	6.50%	5.92%	6.22%	7.28%
III: Industry- HT	-7.69%	-9.26%	-0.41%	-5.08%	3.18%
Industry other than Energy Intensive Industries	-1.60%	0.66%	3.34%	1.96%	3.55%
Energy Intensive Industries	-19.10%	-30.06%	-9.81%	-21.12%	2.11%
IV: Institutional- HT	5.73%	7.02%	6.94%	6.98%	7.03%
Institutional excl.Railway Traction- HT	2.78%	7.72%	9.81%	8.70%	8.75%
Railway Traction- HT	6.22%	6.90%	6.52%	6.71%	6.75%
V :Agriculture & Related - HT	-46.61%	47.18%	8.12%	28.46%	17.40%
Lift Irrigation- HT	-50.52%	55.00%	7.95%	32.59%	18.97%
Agriculture excluding lift irrigation- HT	2.43%	-1.99%	9.11%	3.52%	5.22%
Total	-2.57%	-1.46%	2.73%	0.55%	4.42%

SALES ESTIMATES FY 2025-26

Category	2023-24 sales	Actual sales FY 24-25 (MU)			Estimated sales 25-26 (MU)		
		H1	H2	Total	H1 Actuals	H2 Estimated	Total
LT Supply	14276.19	7461.22	7000.40	14461.62	7615.81	7290.96	14906.77
I(A): Domestic-LT	7294.67	4331.55	3209.34	7540.89	4284.73	3341.92	7626.65
II: Commercial and others- LT	1410.27	779.07	689.71	1468.77	818.91	711.00	1529.91
III: Industry- LT	471.26	206.88	238.57	445.45	213.55	242.28	455.83
IV: Institutional-LT	482.23	240.94	245.44	486.37	252.46	260.57	513.03
V: Agriculture & Related- LT	4617.76	1902.78	2617.35	4520.13	2046.16	2735.19	4781.35
Agriculture	2663.28	1022.43	1547.66	2570.10	1101.02	1609.57	2710.59
Aquaculture and animal husbandry	1954.48	880.35	1069.69	1950.04	945.14	1125.62	2070.76
HT Supply	13070.41	6388.93	5793.50	12182.43	6032.68	5852.48	11885.15
I(B): Townships, Colonies, Gated Communities and Villas - HT	36.47	22.03	17.46	39.50	24.53	18.38	42.91
II: Commercial and others- HT	1028.53	537.36	494.80	1032.16	572.27	524.09	1096.35
III: Industry- HT	10568.77	5148.23	4608.02	9756.25	4671.62	4589.14	9260.76
Industry other than Energy Intensive Industries	6891.49	3486.58	3294.61	6781.20	3509.52	3404.52	6914.04
Energy Intensive Industries	3677.28	1661.64	1313.41	2975.05	1162.11	1184.62	2346.72
IV: Institutional- HT	1122.39	593.92	592.82	1186.74	635.63	633.95	1269.58
Institutional excl.Railway Traction- HT	158.66	87.08	76.00	163.08	93.80	83.46	177.26
Railway Traction- HT	963.73	506.84	516.82	1023.66	541.83	550.49	1092.32
V :Agriculture & Related - HT	314.25	87.39	80.39	167.78	128.62	86.92	215.54
Lift Irrigation- HT	291.01	75.40	68.58	143.98	116.87	74.03	190.90
Agriculture excluding lift irrigation- HT	23.24	11.99	11.81	23.81	11.75	12.89	24.64
Total	27346.60	13850.15	12793.90	26644.05	13648.48	13143.44	26791.92

6.2 Sales Projections for FY 2026-27

- The licensee has worked out Sales projections for FY2026-27 using linear regression method which is a Monthly Trend Based on Time Series data approach for forecasting of sales.

Forecasting Sales: Category-V(A): Agriculture -LT

- In respect of Agriculture about 20,503 new connections are anticipated for release in FY 2026-27 based on the actual and estimations of 2025-26. A growth rate of 4.00% is adopted for FY 2026-27 over FY 2025-26.

The table below is a summary of the sales forecast for FY 2025-26 and FY 2026-27. The trend of sales of FY 2017-18 to 2026-27 is also shown below: Sales (MU)

Category	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26 Revised Estimate	2026-27 Projection
LT Category	10094.80	10764.34	11990.62	12108.28	12669.58	12862.34	14276.19	14461.62	14906.77	15585.77
I(A): Domestic- LT	5184.40	5507.20	6076.11	6532.78	6736.35	6776.07	7294.67	7540.89	7626.65	7934.63
II: Commercial and others- LT	975.93	1034.64	1115.53	923.46	1084.81	1269.87	1410.27	1468.77	1529.91	1593.76
III: Industry- LT	433.28	451.36	446.80	418.10	442.32	452.73	471.26	445.45	455.83	468.16
IV: Institutional- LT	319.66	336.37	372.55	347.61	392.73	431.64	482.23	486.37	513.03	542.55
V: Agriculture & Related- LT	3181.54	3434.78	3979.63	3886.34	4013.36	3932.03	4617.76	4520.13	4781.35	5046.68
Agriculture	2293.19	2282.64	2557.78	2396.23	2221.51	2031.39	2663.28	2570.10	2710.59	2819.01
Other than agriculture	888.35	1152.13	1421.85	1490.10	1791.86	1900.64	1954.48	1950.04	2070.76	2227.67
HT Category at 11 kv	1847.48	1966.34	2029.40	1943.24	2134.17	2221.86	2443.23	2451.84	2517.66	2622.91
I (B):Townships, Colonies, Gated Communities and Villas - HT	18.95	17.71	18.65	21.79	18.92	21.07	23.47	24.59	26.20	28.26
II COMMERCIAL & OTHERS -HT	397.30	433.07	481.17	374.08	459.22	553.83	625.34	673.32	708.00	751.39
(A) : ii) Commercial Major HT	370.70	324.96	364.97	295.98	356.31	431.34	478.84	512.85	533.50	565.61
Time of Day tariff (TOD)- Peak -HT	22.46	102.44	108.85	74.62	95.70	110.62	132.01	143.51	152.87	161.31
(iv) Function halls / Auditoria -HT	4.15	5.64	7.32	3.45	7.18	11.85	14.11	14.84	17.70	19.75
(B) : Startup power - HT	0.00	0.03	0.03	0.04	0.03	0.01	0.02	0.06	0.12	0.15
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.36	2.07	3.82	4.57
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	1361.10	1362.84	1374.04	1388.05	1495.68	1470.99	1592.96	1555.41	1580.06	1622.13
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	444.58	440.91	438.01	438.35	473.93	474.34	511.42	497.36	502.78	516.83
Time of Day tariff (TOD) - Off Peak -HT	0.00	414.96	412.11	410.47	450.02	625.34	705.99	676.48	684.94	704.06
Normal	906.03	495.73	512.66	525.99	554.92	354.13	352.11	346.88	352.18	362.17
Industrial Colonies -HT	2.76	2.83	2.37	2.16	2.21	2.29	2.63	2.45	2.75	2.85
(B) : Seasonal Industries (off- season) -HT	7.72	8.41	8.89	11.09	14.61	14.89	20.81	32.23	37.41	36.22
(C) : Energy Intensive Industries -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV INSTITUTIONAL -HT	46.47	115.65	118.55	119.88	121.78	136.59	156.11	154.06	158.00	172.78
(A) : Utilites (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	20.50	88.75	91.69	98.12	93.17	101.83	110.91	106.10	109.98	120.12
(B) : General Purpose -HT	23.00	23.46	23.68	19.68	25.52	30.67	40.65	43.32	43.07	47.62
(C) : Religious Places -HT	2.96	3.43	3.17	2.08	3.08	4.08	4.55	4.64	4.95	5.05
V AGRICULTURE AND RELATED -HT	23.66	37.07	36.99	39.43	38.56	39.38	45.35	44.46	45.39	48.35
(B) : Aquaculture and Animal Husbandry -HT	12.27	15.53	17.07	21.56	21.33	21.23	23.24	23.81	24.64	25.93
(E) : Government / Private Lift Irrigation Schemes -HT	11.39	21.53	19.91	17.87	17.23	18.15	22.11	20.66	20.75	22.42

HT Category at 33 kv	1793.44	1951.67	1891.88	1893.98	2361.28	2488.19	2708.77	2906.35	3100.20	3215.83
I (B):Townships, Colonies, Gated Communities and Villas - HT	11.64	11.05	11.21	11.95	11.44	10.98	13.00	14.91	16.71	18.44
II COMMERCIAL & OTHERS -HT	136.73	180.21	194.10	168.08	175.64	213.78	255.05	285.96	312.19	336.11
(A) : ii) Commercial Major HT	132.27	146.05	154.06	128.97	139.15	172.46	204.36	229.67	250.82	270.14
Time of Day tariff (TOD)- Peak - HT	4.32	33.44	34.72	30.49	34.96	39.53	49.25	54.87	60.04	64.50
(iv) Function halls / Auditoria -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	0.14	0.72	5.32	8.63	1.53	1.79	1.44	1.43	1.34	1.48
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	1579.14	1685.77	1624.11	1668.49	2127.76	2221.40	2385.74	2564.86	2730.18	2817.34
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	444.53	501.45	534.04	514.38	651.05	692.54	773.80	806.03	855.62	881.26
Time of Day tariff (TOD) - Off Peak -HT	0.00	503.79	543.19	527.33	667.60	891.56	1037.81	1055.76	1109.67	1143.11
Normal	826.71	430.20	355.96	476.88	524.17	341.08	372.25	408.66	423.63	435.53
Industrial Colonies -HT	0.98	0.96	0.99	1.03	1.21	0.90	2.87	6.45	7.63	6.90
(B) : Seasonal Industries (off- season) -HT	9.59	9.11	6.88	9.51	10.93	9.60	8.08	10.02	10.32	10.14
(C) : Energy Intensive Industries -HT	297.33	240.26	183.04	139.36	272.79	285.71	190.93	277.94	323.30	340.40
IV INSTITUTIONAL -HT	0.67	0.91	0.94	0.56	0.11	0.02	2.55	9.02	19.26	19.98
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.24	0.11	0.12	0.11	0.02	2.55	4.91	9.63	10.23
(B) : General Purpose	0.67	0.67	0.83	0.44	0.00	0.00	0.00	4.10	9.63	9.76
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V AGRICULTURE AND RELATED -HT	65.26	73.73	61.51	44.90	46.32	42.01	52.43	31.61	21.85	23.95
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	65.26	73.73	61.51	44.90	46.32	42.01	52.43	31.61	21.85	23.95

HT Category at 132 kv	3012.56	3266.82	3264.18	2944.80	4122.35	4941.69	4665.83	4589.06	4702.46	4949.93
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II COMMERCIAL & OTHERS -HT	31.32	21.19	23.25	21.12	48.48	32.21	28.48	27.90	27.00	31.45
(A) : ii) Commercial Major HT	20.75	14.74	16.55	16.06	37.94	25.23	21.55	21.38	20.79	24.55
Time of Day tariff (TOD)- Peak - HT	5.24	4.61	4.79	3.71	8.73	5.16	4.94	4.73	5.09	5.92
(iv) Function halls / Auditoria -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	5.33	1.84	1.91	1.35	1.81	1.82	1.98	1.79	1.11	0.97
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	2307.47	2530.38	2470.86	2360.10	3230.57	3990.11	3673.62	3537.50	3583.14	3752.46
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	374.76	283.41	293.50	300.66	418.33	536.33	526.91	509.89	527.34	571.64
Time of Day tariff (TOD) - Off Peak -HT	0.00	273.93	292.40	339.76	465.96	729.70	765.32	772.99	810.75	878.61
Normal	482.83	297.62	227.62	251.63	341.60	295.43	233.82	240.74	247.48	266.61
Industrial Colonies -HT	28.75	30.34	29.53	31.01	33.51	35.32	35.13	37.01	39.13	39.86
(B) : Seasonal Industries (off- season) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Energy Intensive Industries -HT	1421.13	1645.08	1627.80	1437.04	1971.17	2393.33	2112.44	1976.87	1958.44	1995.73
IV INSTITUTIONAL -HT	673.77	715.24	770.07	563.58	843.30	919.37	963.73	1023.66	1092.32	1166.02
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : General Purpose -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Railway Traction -HT	673.77	715.24	770.07	563.58	843.30	919.37	963.73	1023.66	1092.32	1166.02
V AGRICULTURE AND RELATED -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

HT Category at 220 kv	1602.48	1719.15	1600.73	1526.15	1842.32	2830.13	3252.59	2235.18	1564.84	1601.46
I (B):Townships, Colonies, Gated Communities and Villas - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II COMMERCIAL & OTHERS -HT	45.33	45.79	50.57	46.00	50.65	86.11	119.66	44.98	49.16	57.22
(A) : ii) Commercial Major HT	36.52	37.17	40.11	36.54	41.35	67.41	92.07	33.89	37.80	43.94
Time of Day tariff (TOD)- Peak - HT	8.33	8.46	9.15	8.29	8.88	14.19	20.03	8.71	9.72	11.22
(iv) Function halls / Auditoria -HT	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : Startup power - HT	0.48	0.17	0.06	1.16	0.43	4.51	7.56	2.38	1.64	2.06
(C) : Electric Vehicles / Charging Stations - HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Green Power -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III INDUSTRY -HT	1252.30	1302.41	1418.04	1359.78	1784.50	2741.88	2916.46	2098.48	1367.38	1363.49
(A) : Industry (General)# HT										
Time of Day tariff (TOD)- Peak -HT	102.47	167.02	153.16	133.04	231.47	448.65	524.01	474.03	443.19	442.30
Time of Day tariff (TOD) - Off Peak -HT	0.00	182.74	163.71	135.76	243.44	606.33	708.70	621.69	585.36	583.63
Normal	368.05	51.73	69.67	57.22	158.46	233.85	270.71	246.77	241.71	240.64
Industrial Colonies -HT	33.43	33.40	34.61	33.97	37.15	37.33	39.13	35.76	32.15	36.92
(B) : Seasonal Industries (off- season) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Energy Intensive Industries -HT	748.34	867.53	996.88	999.78	1113.98	1415.72	1373.91	720.24	64.98	60.00
IV INSTITUTIONAL -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS) -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(B) : General Purpose -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) : Religious Places -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) : Railway Traction -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V AGRICULTURE AND RELATED -HT	304.85	370.95	132.12	120.37	7.17	2.14	216.47	91.72	148.30	180.74
(B) : Aquaculture and Animal Husbandry -HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(E) : Government / Private Lift Irrigation Schemes -HT	304.85	370.95	132.12	120.37	7.17	2.14	216.47	91.72	148.30	180.74
Total HT	8255.96	8903.98	8786.19	8308.16	10460.12	12481.87	13070.41	12182.43	11885.15	12390.12
Total (LT + HT)	18350.76	19668.32	20776.81	20416.44	23129.70	25344.21	27346.60	26644.05	26791.92	27975.89

7 Gross Revenue

7.1 Revenue from Current Tariffs (Excl. Non-Tariff Income)

Based on the above the gross revenue from current tariffs (excl. NTI) estimated for FY2025-26 and FY 2026-27 are tabulated below:

(Rs.Crs)

Gross Revenue from Current Tariffs (Excluding NTI)		
Category	FY 2025-26 Estimated	FY 2026-27 Projected
LT Category	6,744.71	7,077.22
I(A): Domestic- LT	3,531.12	3,668.37
II: Commercial and others- LT	1,564.52	1,632.91
III: Industry- LT	389.81	414.89
IV: Institutional- LT	394.56	420.30
V: Agriculture & Related- LT	864.70	940.75
HT Category	8,965.03	9,473.76
I(B): Townships, Colonies, Gated Communities and Villas - HT	32.07	34.78
II: Commercial and others- HT	1,167.17	1,255.11
III: Industry- HT	6,591.28	6,890.44
IV: Institutional- HT	1,027.75	1,119.89
V: Agriculture & Related - HT	146.76	173.55
Total (LT+HT)	15,709.74	16,550.98

7.2 Non-Tariff Income at Current Charges Rs. Crs.

Items of Non - Tariff Income	Base Year	FY 2024-25	FY 2025-26	FY 2026-27
Delayed Payment Surcharge	426.79	541.21	505.38	530.65
Interest on ED	8.21	10.23	17.64	18.52
Miscellaneous charges from consumers	46.95	30.91	14.92	15.67
Recoveries for theft of power / Malpractices	10.41	9.77	11.64	0.00
R.C. Fees		24.63	25.48	26.75
L.T. Application Fee		3.72	4.74	4.98
Other Income		10.11	10.88	11.42
LPS paid to Generators		95.55	40.70	40.70
Total Non tariff income	492.36	535.03	549.98	567.29

Non-Tariff Income as per Clause No.2 of Regulation No.2 of 2024 (Amount in Crs)

1	Non-tariff Income as per previous methodology	607.99
2	Late Payment surcharge paid to generators	40.70
3	Non-Tariff Income as per the Current Regulation (1 -2)	567.29

7.3 Average Revenue Realized vs Average CoS break up for APEPDCL in FY2026-27

- Average Revenue Realized (ARR) for FY 2026-27 through Proposed tariffs (Full Cost Recovery) is Rs.7.77/kWh
- Average Cost of Supply (CoS) for APEPDCL - Rs.7.77/kWh
- Average CoS break-up (per unit of Sales) for APEPDCL is as follows:

ARR Parameters	FY 25-26 Approved (Rs./Unit)	FY 25-26 Estimated (Rs./Unit)	FY 26-27 Projected (Rs./Unit)
Power Purchase cost	4.75	4.94	4.61
T&D Loss Cost	0.43	0.49	0.49
Network cost	1.50	1.64	1.76
Other Cost	0.84	0.92	0.91
Cost of Service	7.53	8.00	7.77

The estimated revenue gap for the licensee for FY 2026-27 is as follows:

Sl. No.	Particulars	FY 2026-27
A	Total Revenue at Current Tariffs including CSS & Grid support charges (Rs.Crs)	17,277.86
B	Aggregate Revenue Requirement(Rs. Crs.)	21,730.59
C=A-B	Revenue Gap at Current Tariffs (Rs. Crs)	-4,452.73
D	Revenue impact through proposed tariff (Rs.Crs)	4,452.73
E	Revenue through full cost recovery tariff (Rs.Crs)	0.00
F=C+D+E	Net Deficit / Surplus (Rs. Crs)	0.00

8 COST OF SERVICE

Based on the energy sales and the apportioned ARR at the respective voltage levels, the Licensee has calculated Cost of Service per unit for different voltage levels for FY2026-27 as shown in the Table below:

Cost of service (Rs/Unit)	
Particulars	2026-27
LT Level	8.03
11KV Level	7.75
33KV Level	7.49
132KV Level and above	7.29
Total ARR	7.77

9 Retail supply Tariff Proposals for FY 2026-27:

S. No	Category	Existing	New Proposals
1	Cost reflective tariff		± 20% of Cost of Service (CoS)
2	LT- ToD Timings & ToD Rates		
	Commercial	Peak: 18:00 to 22:00 Rs 0.50/Unit extra for Loads of 10 KW to 20 KW Rs 1.00/ Unit extra for Loads above 20 KW	Peak: 19:00 to 23:00 Rs 01.00/Unit extra for Loads =>10KW
		Off Peak: 10:00 to 15:00 Rs 0.50/Unit less for Loads of 10 KW to 20 KW Rs 1.00/ Unit less for Loads above 20 KW	Off Peak: 09:00 to 17:00 Normal Tariff
	Industrial	Peak: 18:00 to 22:00 Rs 0.50/Unit extra for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit extra for loads =>25KW/33.5HP	Peak: 19:00 to 23:00 Rs 1.00/Unit extra for loads => 10KW/13.40HP
		Off Peak: 10:00 to 15:00 Rs 0.50/Unit less for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit less for loads => 25KW/33.5HP	Off Peak: 09:00 to 17:00 Rs 1.00/Unit less for loads => 10KW/13.40HP
	HT - ToD Timings		
	Commercial	Peak: 18:00 to 22:00	Peak: 19:00 to 23:00
		Off Peak: --	Off Peak: 09:00 to 17:00 Normal Tariff
	Industrial	Peak: 06:00 to 10:00 & 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00
		Off Peak: 10:00 to 15:00 & 00:00 to 6:00	9:00 to 17:00
Normal: 15:00 to 18:00 & 22:00 to 24:00		17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	
3	Cat-II (D): Green Power	Rs.12.25/KWh and no fixed charges	to be dispensed. Rs.0.75/- above their regular tariff
4	(ii) Advertising Hoardings	Rs.12.25/KWh and Rs.100/ fixed charges	Rs.9.95/- Month and fixed charges of Rs.200/KW
5	(iii) Function halls / Auditoriums	Rs.12.25/KWh and no fixed charges	Rs.9.95/- Month and fixed charges of Rs.200/KW
6	(B): Startup power	Rs.12.25/KWh and no fixed charges	Rs.9.95/- Month and no fixed charges
7	(i) Commercial Above 500Units	Rs.10.15/KWh	Rs.9.95/KWh
8	Creating new category: (C): (ii) Solar PV module manufacturing allocated under GOI-PLI scheme		Rs.4.00/- Month for 7 years and Rs.4.50/- for next 8 years and no fixed and ToD charges
9	For solar rooftop installation - net energy billing	Telescopic billing	Non-Telescopic billing

Retail Supply Tariff Schedule for FY 2026-27

Category	Group	Sub-Category	Fixed/ Demand Charges per month (Rs/HP/KW)	Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
LT Power Supply					
I - Domestic	A	0-30	10	1.90	5.00
I - Domestic	A	31-75	10	3.00	5.17
I - Domestic	A	76-125	10	4.50	5.51
I - Domestic	A	126-225	10	6.00	7.15
I - Domestic	A	226-400	10	8.75	8.75
I - Domestic	A	>400	10	9.75	9.75
II - Commercial	A (i)	0-50	75	5.40	5.40
II - Commercial	A (i)	51-100		7.65	7.65
II - Commercial	A (i)	101-300		9.05	9.05
II - Commercial	A (i)	301-500		9.60	9.60
II - Commercial	A (i)	Above 500 Units		9.95	9.95
II - Commercial	A (i)	Peak (19:00 Hrs - 23:00 Hrs.) => 10KW (ToD Premium)		+1.00	+1.00
II - Commercial	A (i)	Off Peak (09.00 Hrs to 17.00 Hrs) => 10KW (ToD Premium/Rebate)		0.00	0.00
II - Commercial	A (ii)	Advertising Hoardings	200	9.95	9.95
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70
III - Industry	A	Industry (General)	75	6.70	6.70
III - Industry	A	Peak (19-23Hrs.) => 10KW/13.4HP (ToD Premium)	75	+1.00	+1.00
III - Industry	A	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (ToD Premium)	275	+1.00	+1.00
III - Industry	A	Off Peak (9-17Hrs.) => 10KW/13.4HP (ToD Premium/Rebate)	75	-1.00	-1.00
III - Industry	A	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option) (ToD Premium/Rebate)	275	-1.00	-1.00
III - Industry	B	Seasonal Industries (Off-Season)	75	7.45	7.45
III - Industry	D	Cottage Industries upto 10 HP	20	3.75	3.75
IV - Institutional	A	Utilities	75	7.00	7.00
IV - Institutional	B	General Purpose	75	7.00	7.00
IV - Institutional	C (i)	Religious Places	30	3.85	3.85
IV - Institutional	C (ii)	Religious Places	30	5.00	5.00
V - Agriculture	A (i)	Corporate farmers	-	3.50	7.75
V - Agriculture	A (ii)	Non-Corporate farmers	-	-	7.99
V - Agriculture	A (iii)	Salt farming units upto 15 HP	-	2.50	7.73
V - Agriculture	A (iv)	Sugarcane crushing	-	-	7.55
V - Agriculture	A (v)	Rural Horticulture Nurseries	-	-	6.63
V - Agriculture	A (vi)	Floriculture in Green House	75	4.50	6.58
V - Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	7.49
V - Agriculture	D	Agro based Cottage Industries upto 10HP	20	3.75	7.09
V - Agriculture	E	Government / Private Lift Irrigation Schemes	-	6.40	6.40

HT Power Supply											
Category	Group	Sub-Category	Fixed/ Demand Charges per month Rs/KVA	Existing Energy Charges (Rs./unit)				Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)			
				11 kV	33 kV	132 kV	220 kV	11 kV	33 kV	132 kV	220 kV
I - Domestic	B	Township, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II - Commercial	A (i)	Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial		Time of Day Tariffs Peak (19:00 Hrs - 23:00 Hrs.)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
II - Commercial		Time of Day Tariffs Off Peak (09:00 Hrs - 17:00 Hrs.)		7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
II - Commercial	A (iii)	Function halls / Auditoriums	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	B	Startup Power	-	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
II - Commercial	C	Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
III - Industry	A	Industry (General)	475	-	-	-	-	-	-	-	-
III - Industry	A	Time of Day Tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)									
III - Industry	A	Peak (05-09) & (19-23)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Time of Day Tariff (TOD) (Low Grid Demand) (Jun-Aug) & (Nov-Jan)									
III - Industry	A	Peak (05-09) & (19-23)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
III - Industry	A	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
III - Industry	A	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
III - Industry	A	Industrial Colonies		-	7.00	7.00	7.00	7.00	7.00	7.00	7.00
III - Industry	B	Seasonal Industries (Off-Season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
III - Industry	C	Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
III - Industry	C(ii)	Solar PV Module manufacturing allocated under GOI-PLI		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
IV - Institutional	A	Utilities	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
IV - Institutional	B	General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
IV - Institutional	C	Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
IV - Institutional	D	Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V- Agriculture	B	Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
V- Agriculture	E	Government / Private Lift Irrigation Schemes	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

10 Revenue Impact

CATEGORY	LT			HT			TOTAL		
	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)	Existing Tariff (Rs Cr)	Proposed Tariff (Rs Cr)	Impact (Rs. Cr)
I- Domestic	3847.23	5260.77	1413.54	35.84	35.79	-0.04	3883.07	5296.56	1413.50
II- Commercial & Others	1668.84	1663.60	-5.24	1281.62	1269.55	-12.07	2950.46	2933.15	-17.31
III- Industrial	425.45	425.45	0.00	7105.84	7102.35	-3.49	7531.28	7527.79	-3.49
IV- Institutional	432.53	432.53	0.00	1150.52	1150.52	0.00	1583.05	1583.05	0.00
V- Agriculture & Related	991.16	4051.20	3060.04	179.26	179.26	0.00	1170.42	4230.46	3060.04
TOTAL	7365.21	11833.54	4468.33	9753.06	9737.46	-15.60	17118.27	21571.00	4452.73

Note :The revenue at proposed tariff arrived as per directions in G.O.Rt.No. 161 Dt:15-11-2021.

11 Cross Subsidy Surcharge for FY 2026-27

The category-wise CSS computation for FY 2026-27 of APEPDCL is as follows:

Consumer Category			Average Realization (Excluding customer charges, Minimum charges, NTI) (Rs./Unit)	Per Unit weighted Average Cost of Power Purchase (Rs./Unit)	Transmission, distribution and Wheeling Charges (Rs./Unit)	Applicable Loss %	Carrying Cost of Regulatory Asset (Rs./Unit)	Cross Subsidy Surcharge (Rs./Unit)	20 % of Average Realization	CSS (Rs./Unit)
			T	C	D	L	R	$S = T - \{C / (1 - L / 100) + D + R\}$	$A = 0.2 * T$	$CSS = \min (S, A)$
HT SUPPLY										
HT Category at 11KV										
I	B	Townships ,Colonies,Gated Communities and Villas	7.48	4.61	1.96	9.43%	0.00	0.42	1.50	0.42
II	A (i)	Commercial	11.14	4.61	1.96	9.43%	0.00	4.08	2.23	2.23
II	A (iii)	Function Halls/Auditoriums	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	B	Startup Power	12.25	4.61	1.96	9.43%	0.00	5.20	2.45	2.45
II	C	Electric Vehicles / Charging Stations	6.70	4.61	1.96	9.43%	0.00	-	1.34	-
III	A	Industrial General	8.70	4.61	1.96	9.43%	0.00	1.65	1.74	1.65
III	B	Seasonal Industries	13.73	4.61	1.96	9.43%	0.00	6.67	2.75	2.75
IV	A	Utilities	9.59	4.61	1.96	9.43%	0.00	2.54	1.92	1.92
IV	B	General Purpose	11.30	4.61	1.96	9.43%	0.00	4.24	2.26	2.26
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	1.96	9.43%	0.00	0.097	1.43	0.097
HT Category at 33 kv										
I	B	Townships ,Colonies,Gated Communities and Villas	7.37	4.61	0.96	6.27%	0.00	1.49	1.47	1.47
II	A (i)	Commercial	10.71	4.61	0.96	6.27%	0.00	4.83	2.14	2.14
II	B	Startup Power	12.25	4.61	0.96	6.27%	0.00	6.37	2.45	2.45
III	A	Industrial General	7.46	4.61	0.96	6.27%	0.00	1.58	1.49	1.49
III	B	Seasonal Industries	10.75	4.61	0.96	6.27%	0.00	4.86	2.15	2.15
III	C	Energy Intesnive Industries	6.16	4.61	0.96	6.27%	0.00	0.28	1.23	0.28
IV	A	Utilities	10.70	4.61	0.96	6.27%	0.00	4.82	2.14	2.14
IV	B	General Purpose	10.23	4.61	0.96	6.27%	0.00	4.35	2.05	2.05
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.96	6.27%	0.00	1.27	1.43	1.27
HT Category at 132KV										
II	A (i)	Commercial	10.05	4.61	0.49	3.65%	0.00	4.77	2.01	2.01
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	7.30	4.61	0.49	3.65%	0.00	2.02	1.46	1.46
III	C	Energy Intesnive Industries	5.83	4.61	0.49	3.65%	0.00	0.56	1.17	0.56
IV	D	Railway Traction	7.95	4.61	0.49	3.65%	0.00	2.67	1.59	1.59
HT Category at 220 KV										
II	A (i)	Commercial	8.35	4.61	0.49	3.65%	0.00	3.07	1.67	1.67
II	B	Startup Power	12.25	4.61	0.49	3.65%	0.00	6.97	2.45	2.45
III	A	Industrial General	6.94	4.61	0.49	3.65%	0.00	1.67	1.39	1.39
III	C	Energy Intesnive Industries	7.99	4.61	0.49	3.65%	0.00	2.71	1.60	1.60
V	E	Government / Private Lift Irrigation Schemes	7.15	4.61	0.49	3.65%	0.00	1.87	1.43	1.43

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