



**Brief note on Annual Revenue Requirement (ARR) and Multi-Year Tariff (MYT) for Distribution Business of Eastern Power Distribution Company of AP Limited (APEPDCL) for MYT 5<sup>th</sup> Control Period (FY 2024-25 to FY 2028-29)**

- Sales Forecast, Load Forecast and Investment Plan have been considered as per the Resource Plan filed by the licensee.
- Loss reduction trajectory and Power Procurement Plan have been considered as per the Resource Plan filed by the licensee.
- The summary of key components of the MYT filing are as shown below:

**Projected Revenue Requirement for 5<sup>th</sup> Control Period :**

Particulars	FY24 (RE)	FY25	FY26	FY27	FY28	FY29
<b>O&amp;M Charges</b>	2489	2835	3248	3757	4303	4836
<b>Depreciation</b>	568	503	643	974	1,296	1,443
<b>Advance Against Depreciation</b>	0	0	0	0	0	0
<b>Taxes on Income</b>	26	34	64	107	132	140
<b>Other Expenditure</b>	5	5	5	5	6	6
<b>Special Appropriations</b>	0	0	0	0	0	0
<b>Total Expenditure</b>	3087	3377	3960	4843	5736	6424
<b>Less: IDC and expenses capitalized*</b>	32	136	318	413	236	109
<b>Less: O&amp;M expenses capitalized</b>	444	474	491	274	293	323
<b>Net Expenditure</b>	2,611	2,767	3,151	4,156	5,207	5,992
<b>Add Return on Capital Employed</b>	304	396	772	1441	1786	1909
<b>Total Distribution ARR</b>	2,915	3,163	3,923	5,597	6,993	7,901
<b>Less: Non-Tariff Income (NTI), Wheeling Revenue from Third Party/Open Access (if any)</b>	291	300	310	321	331	343
<b>Revenue Requirement, (Net transferred to Retail Supply Business)</b>	2,625	2,863	3,613	5,277	6,662	7,558

- Loss trajectory of the licensee proposed for the MYT period is as below:

APEPDCL	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
Annual LT Loss %	3.42%	3.41%	3.40%	3.40%	3.39%
Annual 11 kV Loss %	3.39%	3.38%	3.37%	3.36%	3.35%
Annual 33 kV Loss %	3.34%	3.33%	3.32%	3.31%	3.30%

- The licensee is proposing the following distribution wheeling charges for each year of the control period:

**Wheeling Charges for Long Term OA Agreements:**

Voltage Level	FY25	FY26	FY27	FY28	FY29
33 kV (Rs./kVA/Month)	64.26	88.99	151.20	203.54	222.33
11 kV (Rs./kVA/Month)	671.48	792.75	1,070.82	1,267.28	1,352.28
LT (Rs./kVA/Month)	855.80	1,007.51	1,375.28	1,618.62	1,713.85

**Wheeling Charges for Short Term OA Agreements:**

Voltage Level	FY25	FY26	FY27	FY28	FY29
33 kV (Rs./Unit)	0.09	0.12	0.21	0.28	0.31
11 kV (Rs./Unit)	0.93	1.10	1.49	1.76	1.88
LT (Rs./Unit)	1.19	1.40	1.91	2.25	2.38