

CHAPTER – XI

RETAIL SUPPLY TARIFF SCHEDULE

207. The Commission has informed the Government of Andhra Pradesh (GoAP) on 09.03.2026 by letter No.APERC/Secy/Tariff/F.No.T-109/D.No.161/2026, Date:09.03.2026 with regard to requirement of external subsidy for FY2026-27 towards subsidy to “Category I (A): Domestic – LT” and “Category V: Agriculture – LT” and DBT concessions extended to various classes of the consumers & other adjustments for all the three licensees, to maintain the rates as mentioned in the “Reference Tariff Schedule (RTS) for FY2026-27” with all relevant calculations including the details of “Full Cost Recovery Tariff Schedule for FY2026-27.”
208. In response to the Commission’s letter Dated: 09.03.2026, the Government of Andhra Pradesh has communicated vide letter No. Lr.No.3175800/POWER-I/2026, dt:12.03.2026 (Annexure-18), that it undertakes to provide subsidy amounts determined by the Commission under Section 65 of the Electricity Act, 2003. Therefore, out of the total subsidy amount of **Rs.15,790.57 Cr.** agreed to be provided by the State Government, the APSPDCL shall receive **Rs.7,551.97 Cr.**, the APCPDCL shall receive **Rs.4,465.20 Cr.**, and the APEPDCL shall receive **Rs.3,773.40 Cr.** Additionally, APCPDCL shall receive **Rs.190.93 Cr.** towards tariff concessions extended by GoAP to Solar Module Manufacturers based on the actual consumption.
209. The Commission, in accordance with the decisions enumerated in earlier chapters and in view of the GoAP’s undertaking to provide subsidy, hereby determines the Tariffs for the Retail Sale of Electricity with the terms and conditions applicable with effect from 01-04-2026 to 31-03-2027 in respect of the three distribution licensees (APSPDCL, APCPDCL & APEPDCL including the areas of RESCOs which are directed to be taken over by the respective DISCOMs) in the State of Andhra Pradesh, as under:

Table 11: TARIFF FOR RETAIL SALE OF ELECTRICITY DURING FY 2026-27**(Applicable with effect from 01.04.2026 to 31.03.2027 in respect of three distribution licensees: APSPDCL, APCPDCL and APEPDCL in the State of Andhra Pradesh)**

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
				11 kV		33 kV	132 kV	220 kV	
I	DOMESTIC								
	(A): Domestic (Telescopic)								
	0-30	10	1.90	kWh	-	-	-	-	-
	31-75	10	3.00	kWh	-	-	-	-	-
	76-125	10	4.50	kWh	-	-	-	-	-
	126-225	10	6.00	kWh	-	-	-	-	-
	226-400	10	8.75	kWh	-	-	-	-	-
	>400	10	9.75	kWh	-	-	-	-	-
	(B): Townships, Colonies, Gated Communities and Villas	-	-	kVAh	75	7.00	7.00	7.00	7.00
II	COMMERCIAL & OTHERS								
	A (i): Commercial								
	0-50	75/kW	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65
	51-100		7.65	kWh/kVAh					
	101-300		9.05	kWh/kVAh					
	301-500		9.60	kWh/kVAh					
	Above 500 units		9.95	kWh/kVAh					
	* Time of Day tariff (TOD)- Peak (6 PM to 10 PM)	-	-	kWh/kVAh	-	8.65	7.95	7.70	7.65
	(ii) Advertising Hoardings	100	9.95	kWh/kVAh	-	-	-	-	-
	(iii): Function halls / Auditoriums	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(B): Startup power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(C): Electric Vehicles/ Charging Stations	-	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70
(D): Green Power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95	
* Note: ToD tariffs for II(A)(i)-LT consumers as shown in the Terms & Conditions of Supply mentioned above									

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs/HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
				11 kV		33 kV	132 kV	220 kV	
III	INDUSTRY								
	(A): Industry (General)	75/kW	6.70	kWh/kVAh	475	-	-	-	-
	#Time of Day tariff (TOD) (High Grid Demand) (Apr'26- May'26), (Sep'26-Oct'26) & (Feb'27, Mar'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.80	7.35	6.90	6.85
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	#Time of Day tariff (TOD) (Low Grid Demand) (Jun'26-Aug'26) & (Nov'26-Jan'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.30	6.85	6.40	6.35
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	Industrial Colonies	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00
	(B): Seasonal Industries (off-season)	75/kW	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(C): Energy Intensive Industries	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90
	(D): Cottage Industries up to 20HP **	20/kW	3.75	kWh	-	-	-	-	-
(E): Solar PV Module Manufacturing Industries (Allocated under GOI-PLI scheme)	-	-	kVAh	-	4.00	4.00	4.00	4.00	
** - Dhobighats shall be extended free power supply as per G.O.Rt. No.75, dt. 27-06-2018									
# Note: ToD tariffs for III(A)-LT consumers as shown in the Terms & Conditions of Supply									
IV	INSTITUTIONAL								
	(A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75/kW	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(B): General Purpose	75/kW	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95
	(C): Religious Places:								
	(i): Contracted load up to 2 kW	30/kW	3.85	kWh/kVAh	-	-	-	-	-
	(ii): Contracted load above 2 kW	30/kW	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00
(D): Railway Traction	-	-	kVAh	350	6.50	6.50	6.50	6.50	

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
V	AGRICULTURE & RELATED								
	(A): Agriculture								
	(i) Corporate farmers	-	3.50	kWh	-	-	-	-	-
	(ii) Non-Corporate farmers (Free Power)	-	-	-	-	-	-	-	-
	(iii) Salt farming units up to 15 HP	-	2.50	kWh	-	-	-	-	-
	(iv) Sugarcane crushing, (Free Power)	-	-	-	-	-	-	-	-
	(v) Rural Horticulture Nurseries, (Free Power)	-	-	-	-	-	-	-	-
	(vi) Floriculture in Greenhouse	75/kW	4.50	kWh/kVAh	-	-	-	-	-
	(B): Aquaculture and Animal Husbandry	30/kW	3.85	kWh/kVAh	30	3.85	3.85	3.85	3.85
	(D): Agro-Based Cottage Industries up to 20 HP	20/kW	3.75	kWh	-	-	-	-	-
(E): Government / Private Lift Irrigation Schemes	-	6.40	kVAh	-	7.15	7.15	7.15	7.15	
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released for each category under the applicable terms and conditions, and it shall be billed at the rate and on the other conditions specified in this order.								
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category II (A) (i) Commercial.								

Table 12.6: Approved - APEPDCL - Cross Subsidy Surcharges for FY 2026-27

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		(Rs./unit)	(Rs./unit)	(Rs./unit)		(Rs./unit)			
		T	C	D	L	R	$S=T-[C/(1-L/100)+D+R]$	$A=0.2*T$	$CSS=Lesser\ of\ S\ and\ A$
11kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.47	4.66	1.48	8.74%	0.00	0.89	1.49	0.89
HT-II(A)	Commercial & Others	10.98	4.66	1.48	8.74%	0.00	4.39	2.20	2.20
HT-II(A)	Function Halls/Auditoriums	9.95	4.66	1.48	8.74%	0.00	3.36	1.99	1.99
HT II(B)	Start-up power	9.95	4.66	1.48	8.74%	0.00	3.36	1.99	1.99
HT III(A)	Industry	8.57	4.66	1.48	8.74%	0.00	1.98	1.71	1.71
HT-III(B)	Seasonal Industries (Off Season)	8.81	4.66	1.48	8.74%	0.00	2.22	1.76	1.76
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	9.57	4.66	1.48	8.74%	0.00	2.98	1.91	1.91
HT-IV(B)	General Purpose	11.26	4.66	1.48	8.74%	0.00	4.67	2.25	2.25
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	1.48	8.74%	0.00	0.56	1.43	0.56
33kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.35	4.66	0.95	5.56%	0.00	1.47	1.47	1.47
HT-II(A)	Commercial & Others	10.00	4.66	0.95	5.56%	0.00	4.12	2.00	2.00
HT II(B)	Start-up power	9.95	4.66	0.95	5.56%	0.00	4.07	1.99	1.99
HT III(A)	Industry	7.39	4.66	0.95	5.56%	0.00	1.51	1.48	1.48
HT-III(B)	Seasonal Industries (Off Season)	7.67	4.66	0.95	5.56%	0.00	1.79	1.53	1.53
HT-III(C)	Energy Intensive Industries	6.12	4.66	0.95	5.56%	0.00	0.24	1.22	0.24
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	10.66	4.66	0.95	5.56%	0.00	4.77	2.13	2.13
HT-IV(B)	General Purpose	10.20	4.66	0.95	5.56%	0.00	4.31	2.04	2.04
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.95	5.56%	0.00	1.27	1.43	1.27
132 kV									
HT-II(A)	Commercial & Others	9.97	4.66	0.48	2.92%	0.00	4.69	1.99	1.99
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	7.21	4.66	0.48	2.92%	0.00	1.93	1.44	1.44
HT-III(C)	Energy Intensive Industries	5.79	4.66	0.48	2.92%	0.00	0.51	1.16	0.51

HT-IV(D)	Railway Traction	7.93	4.66	0.48	2.92%	0.00	2.65	1.59	1.59
220 kV									
HT-II(A)	Commercial & Others	8.31	4.66	0.48	2.92%	0.00	3.03	1.66	1.66
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	6.87	4.66	0.48	2.92%	0.00	1.59	1.37	1.37
HT-III(C)	Energy Intensive Industries	7.84	4.66	0.48	2.92%	0.00	2.56	1.57	1.57
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.48	2.92%	0.00	1.87	1.43	1.43