

CHAPTER – XI

RETAIL SUPPLY TARIFF SCHEDULE

207. The Commission has informed the Government of Andhra Pradesh (GoAP) on 09.03.2026 by letter No.APERC/Secy/Tariff/F.No.T-109/D.No.161/2026, Date:09.03.2026 with regard to requirement of external subsidy for FY2026-27 towards subsidy to “Category I (A): Domestic – LT” and “Category V: Agriculture – LT” and DBT concessions extended to various classes of the consumers & other adjustments for all the three licensees, to maintain the rates as mentioned in the “Reference Tariff Schedule (RTS) for FY2026-27” with all relevant calculations including the details of “Full Cost Recovery Tariff Schedule for FY2026-27.”
208. In response to the Commission’s letter Dated: 09.03.2026, the Government of Andhra Pradesh has communicated vide letter No. Lr.No.3175800/POWER-I/2026, dt:12.03.2026 (Annexure-18), that it undertakes to provide subsidy amounts determined by the Commission under Section 65 of the Electricity Act, 2003. Therefore, out of the total subsidy amount of **Rs.15,790.57 Cr.** agreed to be provided by the State Government, the APSPDCL shall receive **Rs.7,551.97 Cr.**, the APCPDCL shall receive **Rs.4,465.20 Cr.**, and the APEPDCL shall receive **Rs.3,773.40 Cr.** Additionally, APCPDCL shall receive **Rs.190.93 Cr.** towards tariff concessions extended by GoAP to Solar Module Manufacturers based on the actual consumption.
209. The Commission, in accordance with the decisions enumerated in earlier chapters and in view of the GoAP’s undertaking to provide subsidy, hereby determines the Tariffs for the Retail Sale of Electricity with the terms and conditions applicable with effect from 01-04-2026 to 31-03-2027 in respect of the three distribution licensees (APSPDCL, APCPDCL & APEPDCL including the areas of RESCOs which are directed to be taken over by the respective DISCOMs) in the State of Andhra Pradesh, as under:

Table 11: TARIFF FOR RETAIL SALE OF ELECTRICITY DURING FY 2026-27**(Applicable with effect from 01.04.2026 to 31.03.2027 in respect of three distribution licensees: APSPDCL, APCPDCL and APEPDCL in the State of Andhra Pradesh)**

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
				11 kV		33 kV	132 kV	220 kV	
I	DOMESTIC								
	(A): Domestic (Telescopic)								
	0-30	10	1.90	kWh	-	-	-	-	-
	31-75	10	3.00	kWh	-	-	-	-	-
	76-125	10	4.50	kWh	-	-	-	-	-
	126-225	10	6.00	kWh	-	-	-	-	-
	226-400	10	8.75	kWh	-	-	-	-	-
	>400	10	9.75	kWh	-	-	-	-	-
	(B): Townships, Colonies, Gated Communities and Villas	-	-	kVAh	75	7.00	7.00	7.00	7.00
II	COMMERCIAL & OTHERS								
	A (i): Commercial								
	0-50	75/kW	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65
	51-100		7.65	kWh/kVAh					
	101-300		9.05	kWh/kVAh					
	301-500		9.60	kWh/kVAh					
	Above 500 units		9.95	kWh/kVAh					
	* Time of Day tariff (TOD)- Peak (6 PM to 10 PM)	-	-	kWh/kVAh	-	8.65	7.95	7.70	7.65
	(ii) Advertising Hoardings	100	9.95	kWh/kVAh	-	-	-	-	-
	(iii): Function halls / Auditoriums	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(B): Startup power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(C): Electric Vehicles/ Charging Stations	-	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70
	(D): Green Power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
* Note: ToD tariffs for II(A)(i)-LT consumers as shown in the Terms & Conditions of Supply mentioned above									

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs/HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
				11 kV		33 kV	132 kV	220 kV	
III	INDUSTRY								
	(A): Industry (General)	75/kW	6.70	kWh/kVAh	475	-	-	-	-
	#Time of Day tariff (TOD) (High Grid Demand) (Apr'26- May'26), (Sep'26-Oct'26) & (Feb'27, Mar'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.80	7.35	6.90	6.85
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	#Time of Day tariff (TOD) (Low Grid Demand) (Jun'26-Aug'26) & (Nov'26-Jan'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.30	6.85	6.40	6.35
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	Industrial Colonies	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00
	(B): Seasonal Industries (off-season)	75/kW	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(C): Energy Intensive Industries	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90
	(D): Cottage Industries up to 20HP **	20/kW	3.75	kWh	-	-	-	-	-
(E): Solar PV Module Manufacturing Industries (Allocated under GOI-PLI scheme)	-	-	kVAh	-	4.00	4.00	4.00	4.00	
** - Dhobighats shall be extended free power supply as per G.O.Rt. No.75, dt. 27-06-2018									
# Note: ToD tariffs for III(A)-LT consumers as shown in the Terms & Conditions of Supply									
IV	INSTITUTIONAL								
	(A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75/kW	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(B): General Purpose	75/kW	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95
	(C): Religious Places:								
	(i): Contracted load up to 2 kW	30/kW	3.85	kWh/kVAh	-	-	-	-	-
	(ii): Contracted load above 2 kW	30/kW	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00
(D): Railway Traction	-	-	kVAh	350	6.50	6.50	6.50	6.50	

Category	Consumer Category	LT SUPPLY		↔ Billing Unit	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./HP or Rs. /kW)	Energy Charges (Rs./Unit)		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
V	AGRICULTURE & RELATED								
	(A): Agriculture								
	(i) Corporate farmers	-	3.50	kWh	-	-	-	-	-
	(ii) Non-Corporate farmers (Free Power)	-	-	-	-	-	-	-	-
	(iii) Salt farming units up to 15 HP	-	2.50	kWh	-	-	-	-	-
	(iv) Sugarcane crushing, (Free Power)	-	-	-	-	-	-	-	-
	(v) Rural Horticulture Nurseries, (Free Power)	-	-	-	-	-	-	-	-
	(vi) Floriculture in Greenhouse	75/kW	4.50	kWh/kVAh	-	-	-	-	-
	(B): Aquaculture and Animal Husbandry	30/kW	3.85	kWh/kVAh	30	3.85	3.85	3.85	3.85
	(D): Agro-Based Cottage Industries up to 20 HP	20/kW	3.75	kWh	-	-	-	-	-
(E): Government / Private Lift Irrigation Schemes	-	6.40	kVAh	-	7.15	7.15	7.15	7.15	
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released for each category under the applicable terms and conditions, and it shall be billed at the rate and on the other conditions specified in this order.								
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category II (A) (i) Commercial.								

TERMS AND CONDITIONS

**(Applicable with effect from 01-04-2026 to 31-3-2027 in respect of the three
Distribution Licensees in the State of Andhra Pradesh)**

The Tariffs determined in PART 'A' and PART 'B' below are subject to the following general conditions.

The Tariffs are exclusive of Electricity Duty payable as per the provisions of the AP Electricity Duty Act, 1939, Fuel and Power Purchase Cost Adjustment (FPPCA) determined by the Commission, True-up/True-down and any other order that may stipulate any other recovery from the Consumers.

PART 'A'

LOW TENSION (LT) SUPPLY

1. LT TARIFFS – TERMS AND CONDITIONS

- i. **System of Supply:** Low Tension A.C., 50 Cycles, Three-Phase Supply at 415 Volts and Single-Phase Supply at 240 Volts.
- ii. These tariffs apply to the supply of Electricity to LT consumers with a connected load of 150kW/200 HP and below. Consumers may opt for an LT or HT supply up to 150kW/200 HP if their load exceeds 100 HP or 75 kW. If the Consumers do not opt, they shall be extended under the LT supply up to 150kW. Consumers supplied with power above 100 HP/75 kW and up to 150 kW under LT supply shall be billed according to the tariffs specified for each category. Existing consumers availing of HT supply exceeding 75kW/100 HP up to 150 kW/200 HP shall have the option to continue on HT billing or LT billing without changing metering. For all new consumers whose contracted load exceeds 75kW/100HP, HT metering shall be provided. However, Industrial and EV stations shall be provided with HT metering if their contracted load exceeds 37.5kW/50 HP.

Whenever the kVAh tariff applies, fixed charges shall be computed based on the recorded kVA or the contracted load, whichever is higher. In all such cases, the tariff indicated as Rs./kW will be applied as Rs./kVA. As and when a consumer is billed on a kVAh basis, no capacitor surcharge shall be levied. All the consumers shall be billed based on kVAh except "Category- I: domestic", "single phase services of any category", farmers in "Category -V agriculture & related", and "Cottage industries and Flour mills up to 20HP"

- iii. Supply shall be extended on a single-phase for a connected load of up to 5 kW only.
- iv. The Licensees shall have the right to correct the category of supply of energy to any premises to an appropriate category of LT Tariff, in the event of any error or

mistake in extending the supply to such premises under an inappropriate category.

- v. The applicability of the enumerated categories is only illustrative, not exhaustive.

1.1 CATEGORY-I (A): DOMESTIC - LT

Applicability

This tariff applies to the supply of electricity for lighting, fans, and other domestic electrical appliances for domestic purposes, including electric vehicles (EVs) in domestic premises. A domestic establishment/premises is one that is used for dwelling/residential purposes.

Note: For domestic categories, households with a separate kitchen will be treated as a separate establishment at the consumer's choice.

Based on the consumption during the billing month, the consumers shall be billed at the slab-wise rates specified in the following table under the telescopic method.

CATEGORY - I (A): DOMESTIC – LT (TELESCOPIC)	Energy Charges Rs./kWh
LT Cat-I: Domestic (Telescopic)	
0-30	1.90
31-75	3.00
76-125	4.50
126-225	6.00
226-400	8.75
>400	9.75

In addition to the above energy charges, the fixed charges of Rs. 10 per kW and Part thereof are applicable. In case the load exceeds 75kW, the fixed charges shall be Rs.75 per kW and Part thereof are applicable for the excess load.

SPECIFIC CONDITIONS

- i. If electricity supplied to domestic premises is required to be used for non-domestic or commercial purposes, a separate connection should be taken for such loads under Category-II(A)(i): Commercial & Others - LT, failing which the entire supply shall be charged under Category-II (A)(i): Commercial & Others – LT tariff, apart from liability for penal charges as per the General Terms and Conditions of Supply.
- ii. Domestic Consumers who use the supply to reconstruct their houses by demolishing old dwellings, and also, an individual seeking supply for the construction of a new

- dwelling (excluding commercial, multi-story, group house buildings, Villas and Apartments) shall be billed under the Domestic Category.
- iii. Separate meters should also be released for utility purposes in standalone/ independent premises with multiple dwelling units (two and above) under this category.
 - iv. For common services like Water supply, common lights in corridors and supply for lifts in multi-storied buildings, billing shall be done as follows:
 - a. If the plinth area occupied by the domestic consumers is 50% or more of the total plinth area, it shall be billed at the tariff applicable for Category I (A): Domestic - LT.
 - b. If the plinth area occupied by domestic consumers is less than 50% of the total plinth area, it shall be billed at the tariff applicable to Category II (A)(i): Commercial - LT.
 - v. Single Point LT services released to residential complexes of State Government/ Central Government Departments under specific orders of Licensees with Contracted Load/Connected Load shall be billed under Category-I (A): Domestic - LT tariff slab rate applicable based on the average monthly energy consumption per each authorised dwelling i.e., total energy consumption in the month divided by the number of such dwelling units, in the respective residential complexes.

The above orders are subject to the following conditions, namely:

- a. Orders are applicable to Police Quarters and other State/Central Government residential complexes specifically sanctioned by the Licensees.
- b. Provided that, it is at the request of the designated officer, who shall give an unconditional undertaking that he will pay the bill for C.C. charges to the Licensees irrespective of collection from the individual occupants.
- c. The consumers shall be billed at the appropriate slab rates in the tariff based on the average monthly consumption per dwelling unit in the complex.
- d. The meter reading shall be taken monthly in all such cases.
- e. The customer charges shall be levied at corresponding applicable rates, slab-wise per month for each dwelling unit.

1.2 CATEGORY-II: COMMERCIAL & OTHERS - LT

In this category, the consumers are divided into four groups, viz. Category-II(A), Category-II(B), Category-II(C) and Category-II(D).

1.2.1 CATEGORY-II (A): COMMERCIAL - LT**1.2.1.1 CATEGORY- II (A) (i): COMMERCIAL - LT****Applicability**

This tariff is applicable to:

1. Consumers who undertake non-domestic activity.
2. Consumers who undertake commercial activity.
3. Consumers who do not fall in any other Category i.e., Category-I(A): LT, Category-II(B): LT, Category-II(C): LT, Category-II(D): LT, Category-III: LT, to Category-V: LT.
4. Consumers who avail a supply of energy for lighting, fans, heating, air conditioning and other electric appliances in any commercial or non-domestic premises such as Shops, Business Houses, Offices, Public Buildings, Hospitals, Hostels, Hotels, Choultries, Restaurants, Clubs, Theatres, Cinema Halls, Bus Stations, Railway Stations, Timber Depots, Photo Studios, etc.
5. Educational institutions run by individuals, Non-Government Organisations, or Private Trusts, and their student hostels, are also classified under this category.
6. This tariff is also applicable to Airports, Resorts, Amusement Parks, MICE Centers, Golf Courses, Botanical Gardens, Urban / Rural Haats, Tourism and Hospitality Training Institutes, Wayside Amenities, Spiritual / Wellness centres and Museums etc.

Description	Fixed Charges Rs./ kW/Month	Energy Charges (Rs./kWh or kVAh)
II (A) (i): Commercial – LT		
0-50	75	5.40
51-100	75	7.65
101-300	75	9.05
301-500	75	9.60
Above 500	75	9.95
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW and Part thereof is applicable for the excess load.		
Monthly minimum charges:		
Single Phase Supply		Rs. 65 /month
Three-Phase Supply		Rs. 200/month

SPECIFIC CONDITIONS:

- i. For loads from 10 kW and above, an LT tri-vector meter shall be provided. The connected load shall not exceed the contracted load specified in the agreement as per the sanction accorded for the service.
- ii. The fixed charges shall be computed based on contracted load or actual Recorded Demand, whichever is higher.
- iii. For billing purposes, 1 kVA shall be treated as 1kW.
- iv. In respect of the complexes if supply is released under specific orders of Licensees for Single Point Bulk supply, where such complex is under the control of a specified organisation/agency taking responsibility to pay monthly current consumption bills regularly and abide by the General Terms and Conditions of Supply, the billing shall be done at the highest slab tariff rate under Category-II(A) (i): Commercial - LT. The energy shall be measured on the High-Tension side of the transformer. In case where energy is measured on the LT side of the transformer, 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.

1.2.1.1.1. ToD applicable for under CATEGORY- II (A) (i): COMMERCIAL - LT

The following Time-Of-Day premiums/rebates are to be applied on applicable tariff mentioned in each sub-category.

Peak/Off Peak	Rebate/Premium on Energy Charges (Rs./kVAh)
Peak (18.00 Hrs - 22.00 Hrs)	
10 kW to 20 kW	+ 0.50
> 20 kW	+1.00
Off-Peak (10.00 Hrs - 15.00 Hrs)	
10 kW to 20 kW	-0.50
> 20 kW	-1.00

1.2.1.1.2 CATEGORY- II (A) (ii): ADVERTISING HOARDINGS – LT**Applicability**

This tariff is applicable for electricity supply availed through separate (independent) connections for the purpose of advertisements, hoardings and other conspicuous consumption such as external flood light, displays, neon signs at public places (roads, railway stations, airports etc.), departmental stores, commercial establishments, malls, multiplexes, theatres, clubs, hotels and other such entertainment /leisure establishments etc.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
100	9.95
Monthly minimum charges: Rs. 300 / month	

1.2.1.3 CATEGORY- II (A) (iii): FUNCTION HALLS / AUDITORIA – LT

Applicability

This tariff applies to Function Halls, Auditoria, Marriage Halls, Convention Centres, and the like.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95
Monthly minimum charges: Rs. 300 / month	

1.2.2 CATEGORY- II (B): STARTUP POWER – LT

Applicability

This tariff is applicable to the supply of electricity to startup power for Captive Generating Plants, Co-Generation Plants, and Renewable Energy Generation Plants, as well as to Merchant plants.

The startup power is intended for generators that require an occasional, intermittent supply for the startup operations of the generating unit(s) alone. However, the Captive and Cogeneration plants with their process plants being located in the same premises and have single connection with the grid (APTransco / DISCOMs) and who continuously depend on the licensees' supply for part of their energy requirement may be given the option to either continue in their present category or to be included in this new category. Without giving all such generators an opportunity to exercise their options in this regard, the category change shall not be affected.

The Specific Conditions applicable for start-up power are as follows:

1. Supply is to be used strictly for generator start-up operations, maintenance and lighting purposes only.
2. This Category also applies to all Wind and Solar plants that have PPAs with licensees. However, they shall have the option to choose the tariff under this category or PPA conditions if there is a net-off provision.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note: In respect of Wind and Solar plants, billing shall be in accordance with the specific clauses of the power purchase agreements, as applicable, if the option is exercised.

1.2.3 CATEGORY- II (C): ELECTRIC VEHICLES / CHARGING STATIONS – LT

Applicability

This tariff is applicable to the supply of electricity to Electric Vehicles and to charging Stations that provide electricity for charging such vehicles.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	6.70

Note:

- i. **The metering shall be provided on the HT side when the load exceeds 37.5 kW.** In case where energy is measured on the LT side of the transformer, 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.
- ii. All charging stations established by the Group Housing Societies, Commercial complexes, Malls, Hotels, and Public Charging Stations for charging the electric vehicles of the general public, shall collect tariffs from the public in accordance with the guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024, dated 17.09.2024, issued by MoP.
- iii. The charging stations shall be provided with a separate connection, duly ensuring that this supply is not used for other purposes.
- iv. All domestic or other consumer categories that use their supply for charging their vehicles shall not be booked under malpractice.

1.2.4 CATEGORY- II (D): GREEN POWER – LT

Applicability

This tariff is applicable to all consumers other than those covered under Category II (A) (i) & (ii) who wish to avail RE power voluntarily and show their support for an environmental cause.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note:

1. This category is optional and can be extended without reference to end use purpose.
2. A consumer shall be entitled to Renewable Energy Certificates (RECs), subject to entitlement.

1.3 CATEGORY-III: INDUSTRY - LT

1.3.1 CATEGORY-III (A): INDUSTRY (GENERAL) - LT

Applicability

The following tariff shall apply to the supply of electricity to Low-Tension industrial consumers. Industrial purpose shall mean, supply primarily for the purpose of manufacturing, processing and/or preserving goods for sale, but shall not include Shops, Business Houses, Offices, Public Buildings, Hospitals, Hotels, Hostels, Choultries, Restaurants, Clubs, Theatres, Cinemas, Bus Stations, Railway Stations and other similar premises, not with standing any manufacturing, processing or preserving of goods for sale.

This tariff will also apply to:

1. Water Works & Sewerage Pumping Stations operated by Government Departments or Co-operative Societies, and pump sets of Railways, pumping of water by industries as a subsidiary function and sewerage pumping stations operated by local bodies.
2. Workshops, flour mills, oil mills, saw mills, coffee grinders and wet grinders, printing presses, ice candy units with or without sale outlets, drinking water plants with or without sale outlets, grass cutting and fodder cutting units.
3. The Information Technology (IT) units identified and approved by the Consultative Committee on IT Industry (CCITI), constituted by the GoAP.
4. Newspaper printing units.
5. Aqua hatcheries and Aqua feed mixing plants
6. Poultry hatcheries and feed mixing plants

Applicable tariff	Fixed charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
INDUSTRY (GENERAL)		
Tariff up to 15kW/20 HP (00.00 to 24.00) Hrs.	75.00	6.70
Tariff for more than 15 kW/20 HP		
Normal hours (22.00 to 10.00 & 15.00 to 18.00) Hrs		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	6.70
>25 kW/33.5 HP to 75 kW/100 HP	75.00	6.70
>75 kW/100 HP to 150 kW/200 HP	275.00	6.70
Peak (18.00 Hrs - 22.00 Hrs)		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	7.20
>25 kW/33.5 HP to 75 kW/100 HP	75.00	7.70
>75 kW/100 HP to 150 kW/200 HP	275.00	7.70
Off-Peak (10.00 Hrs - 15.00 Hrs)		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	6.20
>25 kW/33.5 HP to 75 kW/100 HP	75.00	5.70
>75 kW/100 HP to 150 kW/200 HP	275.00	5.70

Note: LT captive feed mixing plants of Poultry Farms, Pisciculture, Prawn Culture and Dairy Farms having independent connections that are not covered under the GST regime are allowed to pay a tariff of Rs. 5.25/unit and demand charges of Rs.75 per kW.

1.3.2 CATEGORY-III (B): SEASONAL INDUSTRIES (OFF SEASON) – LT

Applicability

This tariff is applicable to consumers who avail supply of energy under Category-III: Industry – LT for manufacture of sugar or ice or salt, decorticating, seed processing, fruit processing, ginning and pressing, cotton seed oil mills, tobacco processing, re-drying, Rice Mills, Sago Mills and Emu Birds farming/slaughtering (Load > 20HP) and for such other industries or processes as may be approved by the Commission from time to time principally during certain seasons or limited periods in a year and the main plant is regularly closed down during certain months in a year, they shall

be charged for the months during which the plant is shut down (which period shall be referred to as the off-season period) as follows:

Fixed charges on 30% of Contracted Load or Recorded Demand, whichever is higher (Rs./kW/Month)	Energy Charges For all kWh or kVAh units (Rs./kWh or kVAh)
75	7.45

Note: During the seasonal period, the consumer shall be billed under Category III(A): Industry (General) - LT.

Specific conditions for Seasonal Industries:

- i. Consumers classified as seasonal load consumers who are desirous of availing the seasonal benefits shall specifically declare their season at the time of entering into the agreement that their loads should be classified as seasonal loads.
- ii. The period of season shall not be less than 3 (three) continuous months. However, the consumer can declare a longer seasonal period as per actuals.
- iii. Existing eligible consumers who have not previously opted for seasonal tariffs will also be permitted to opt for seasonal tariffs upon submitting an application to the concerned Executive Engineer of the Licensees.
- iv. Consumer, who desires to have a change in the period classified as “season” declared by him, shall file a declaration at least a month before commencement of the season already declared by him. A change of season will be allowed only twice a year.
- v. The off-season tariff is not available to composite units having seasonal and other categories of loads.
- vi. Development charges, as applicable to regular LT consumers, shall be paid by the consumers to avail supply under the above-mentioned category with seasonal benefits. Consumers who have already paid the development charges as regular consumers need not pay them again.

Other Conditions applicable to Category- III (A): Industry (General) – LT and Category III (B): Seasonal Industries (Off-season) – LT

- 1) The connected load shall not exceed the contracted load specified in the agreement as per the sanction accorded for the service. The fixed charges shall be computed based on contracted Load or actual Recorded Demand, whichever is higher.

2) **Metering and Billing**

- i. For the purpose of billing, 1 kVA shall be equal to 1 kW and 1HP = 0.75 kW
- ii. LT Trivector meter shall be provided for the consumers with contracted load of 10 kW/13.4 HP to 37.5 kW/50 HP.
- iii. For loads above 37.5 kW/50 HP and up to 150 kW/200 HP, metering shall be provided on the HT side of the Distribution Transformer.
- iv. If the recorded demand of any service connection under this category exceeds 150kVA, such excess demand shall be billed at the demand charges prescribed under Category-III: Industry (General) - HT.
- v. In cases where metering is provided on the LT side of the transformer (due to space constraints), 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.
- vi. If the metering is on the HT side, 1% of the total energy consumed shall be deducted from the recorded energy for billing purposes.

1.3.3 CATEGORY-III (D): COTTAGE INDUSTRIES UP TO 20 HP – LT**COTTAGE INDUSTRIES****Applicability**

This tariff is applicable for supply of energy to Dhobighats & Bonafide (as certified by Executive Engineer, Operation) Small Cottage Industries specifically power looms, Carpentry, Blacksmithy, Kanchari, Goldsmithy, Shilpi, Pottery, Mochy, Phenoyl production units, Agarbatti production units, Wax Candle making units, Papads Manufacturing units, Leather (Chappals) making, Soap Industry, Plaster of Paris units, Laque toy making units, Pop Toys, Wood carving/toy making units, Pickles Manufacturing, Mango jelly units, Adda leaf plate industry etc. having connected load not exceeding 20 HP including incidental lighting in the premises.

Fixed charges (Rs./kW/Month)	Energy Charges For all kWh units (Rs./kWh)
Rs.20/- per month per kW of contracted load, subject to a minimum of Rs. 30/- per month	3.75
Monthly minimum charges – NIL	
Note:	
<ol style="list-style-type: none"> i. Units which exceed a connected load of 20 HP shall be billed at the tariff specified for Category III(A): Industry (General) - LT. ii. Dhobighats shall be extended a free power supply as per G.O.Rt. No.75, dt:27-06-2018 	

1.4 CATEGORY-IV: INSTITUTIONAL – LT**1.4.1 CATEGORY-IV (A): UTILITIES – LT**

(Street Lightning, NTR Sujala Pathakam, CPWS and PWS)

Applicability

This tariff is applicable for:

- i. Supply of energy for lighting on public roads, streets, thoroughfares, including parks, markets, car-stands, taxi stands, bridges, PWS schemes in the Local Bodies viz., Panchayats / Municipalities / Municipal Corporations.
- ii. Supply of energy for lighting on public roads/Highways (Excluding lighting at toll gates) by the National Highway Authority of India(NHAI).
- iii. Supply of energy to the Composite Water Supply Schemes (CWSS) / PWS Schemes operated and/or maintained by Local Bodies viz., (Panchayats, Municipalities, Municipal Corporations) etc.
- iv. Supply of energy to NTR Sujala Pathakam (Drinking water schemes notified by the Government of AP and/or concerned statutory authority)

Metering is compulsory irrespective of the tariff structure.

Description	Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
Street Lighting, CPWS / PWS Schemes and NTR Sujala Pathakam	75	7.00
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW, and a part thereof is applicable for the excess load.		

Specific Condition applicable to Street Lighting:

Additional charges: Every local body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law, including the Corporation Act, Municipalities Act or Gram Panchayat Act, on the poles, lines, transformers, and other installations erected in its area.

1.4.2 CATEGORY-IV (B): GENERAL PURPOSE – LT**Applicability**

This tariff is applicable for the supply of energy to places of Crematoria, Govt. Educational institutions and Student Hostels run by Govt agencies, Charitable institutions, i.e., Public charitable trusts and societies registered under the Societies Registration Act running educational institutions on a non-profit basis, recognised service institutions and registered old age homes, orphanages and the like, rendering

gratuitous service to the public at large without any profit. Government Offices and Government Hospitals shall also be billed under this category.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
75	7.00
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW, and a part thereof is applicable for the excess load.	
Monthly Minimum Energy charges:	
Single Phase Supply	Rs. 50 per month
Three-Phase Supply	Rs. 150 per month

Note: Trivector meters shall be provided for all services of 10 kW and above.

1.4.3 CATEGORY-IV (C): RELIGIOUS PLACES – LT

Applicability

This tariff is applicable for the supply of energy to places of worship such as Temples, Churches, Mosques, Gurudwaras and Goshalas.

Description	Fixed charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
For all places up to 2 kW contracted load	30.00	3.85
Above 2 kW contracted load	30.00	5.00

1.5 CATEGORY-V: AGRICULTURE & RELATED – LT

1.5.1 CATEGORY-V (A): AGRICULTURE – LT

1.5.1.1 CATEGORY-V (A) AGRICULTURE (i): CORPORATE FARMERS – LT

Applicability

This tariff is applicable to Corporate farmers. “Corporate Farmer” means:

- A company incorporated under the Companies Act, 2013 or under any previous company law and which undertakes farming as an activity.
- A partnership firm or a limited liability partnership firm that undertakes farming as an activity.
- An association of persons, cooperative societies and a registered body of individuals undertaking farming activities.

Description	Fixed charges (Rs./HP / Month)	Energy Charges (Rs./kWh)
Corporate Farmers (DSM Measures mandatory)	-	Rs.3.50

Note:

- i. Any consumption of energy /electricity in any Agricultural land for purposes other than agriculture shall be charged/billed in accordance with the applicable tariff.
- ii. Farmers without DSM Measures shall be billed @ Rs. 4.50/ kWh. DSM measures include a frictionless foot valve, a capacitor of adequate rating, HDPE or RPVC piping at suction and/or delivery, and ISI-marked mono-block or submersible pump-sets.

1.5.1.2 CATEGORY-V (A) AGRICULTURE (ii): NON-CORPORATE FARMERS – LT**Applicability**

This tariff applies to all farmers not covered by the “corporate farmers” category.

Fixed charges (Rs./Month)	Energy Charges (Rs./kWh)
NIL	NIL

Note:

- (i) Power supply to agricultural consumers under urban feeders: In case of agricultural consumers who are under urban feeders, the DISCOMs shall extend power supply by providing three phase meters and supply free power up to 1200 units per HP per annum on annual basis and shall charge for the consumption above 1200 units per HP per annum at the rate of Rs.6.40/unit by issuing bills.
- (ii) In case of LT Lift Irrigation schemes which are in the paying category hitherto, the DISCOMs shall extend free power supply up to 1200 units per HP per annum on an annual basis and shall charge for the consumption above 1200 units per HP per annum at the rate of Rs. 6.40/unit by issuing bills.

SPECIFIC CONDITIONS APPLICABLE FOR NON-CORPORATE FARMERS:

- i. Agricultural consumers are permitted to use one lamp of 15 watts or three lamps of 5 watts each, near the main switch, as pilot lamps.
- ii. Supply to the L.T. Agricultural services will be suitably regulated as notified by Licensees from time to time.
- iii. Farmers eligible for free supply shall comply with the Demand Side Management Measures (DSM) stated below, as applicable to their pumping system, viz., submersible or surface pump sets; failing which, they will not be eligible for free supply. Non-corporate farmers without DSM measures shall be provided with meters and billed at the tariff applicable to Category-V (A) (i): LT.
- iv. DSM measures include a frictionless foot valve, a capacitor of adequate rating, HDPE or RPVC piping at suction and/or delivery, and ISI-marked mono-block or submersible pump-sets.

All new connections shall be given only with DSM measures implemented and with meters.

1.5.1.3 CATEGORY-V (A) AGRICULTURE (iii): SALT FARMING UNITS UP TO 15 HP* – LT Applicability

This tariff is applicable for Salt Farming units up to 15 HP.

Fixed charges (Rs./HP/Month)	Energy Charges (Rs./kWh)
-NIL-	2.50

* - Units with connected load more than 15 HP shall be billed under Category III(A): Industry (General) – LT tariff.

1.5.1.4 CATEGORY-V (A) AGRICULTURE (iv): SUGARCANE CRUSHING – LT**Applicability**

This tariff is applicable to all sugar cane crushing units for jaggery production connected to agricultural/rural feeders.

Fixed charges (Rs./Month)	Energy Charges (Rs./kWh)
NIL	NIL

1.5.1.5 CATEGORY-V (A) AGRICULTURE (v): RURAL HORTICULTURE NURSERIES – LT**Applicability**

This tariff is applicable for Horticulture Nurseries in rural areas.

Fixed charges (Rs./HP/Month)	Energy Charges (Rs./kWh)
NIL	NIL

1.5.1.6 CATEGORY-V (A) AGRICULTURE (vi): FLORICULTURE IN GREENHOUSE – LT**Applicability**

This tariff is applicable to Floriculture in greenhouses.

Fixed charges (Rs./KW/Month)	Energy Charges (Rs./kWh or kVAh)
75	4.50
Note: In case the load exceeds 75kW/100HP, the fixed charges shall be Rs. 150 per kW, and a part thereof is applicable for the excess load.	

1.5.2 CATEGORY-V (B): AQUA CULTURE & ANIMAL HUSBANDRY – LT**Applicability**

This tariff applies to Aquaculture and Animal Husbandry, such as Poultry Farms, Pisciculture, Prawn Culture, and Dairy Farms.

Fixed Charges (Rs. / kW/Month)	Energy Charges (Rs. / kWh or kVAh)
30	3.85

Note: Poultry Farms are exempted from the condition of a 5kW minimum load for releasing three phase supply.

The poultry farms are allowed up to 5% of the total consumption in the poultry firm for the use of staff quarters and office premises. For measuring non-poultry load consumption in poultry firms, loads are to be segregated, and a separate sub-meter at the consumer's cost is to be installed and sealed by the DISCOMs. If, during any month, non-poultry consumption exceeds 5% of total consumption, the consumption exceeding 5% shall be billed under the Non-Domestic category.

Also, a separate sub-meter at the consumer's cost shall be installed and sealed by the DISCOMs for captive feed mixing plants in poultry farms, and such consumption shall be billed @ 5.85/- per kWh.

1.5.3 CATEGORY – V (D): AGRO-BASED COTTAGE INDUSTRIES UP TO 20 HP* – LT

Applicability

This tariff is applicable to small agro-based industrial units covering Sisal fibre extraction co-operative units, Vermiculture, Sericulture, Mushroom growing / farming, Rabbit farming, Sheep rearing, Emu birds farming, Apiculture (honey making), Chaff-cutting and Dairy farming activities with connected load up to 20 HP (including incidental lighting load).

Fixed Charges (Rs./ kW/Month)	Energy Charges (Rs./ kWh)
20	3.75

* Agro-based activities with connected load exceeding 20 HP shall be billed at the tariff specified for Category III A - Industry General-LT or HT based on connected load / contracted demand without applying ToD charges.

1.5.4 CATEGORY –V (E): GOVERNMENT / PRIVATE LIFT IRRIGATION SCHEMES – LT

Applicability

This tariff is applicable to Lift Irrigation Schemes for consumers availing LT supply for irrigation.

Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
NIL	6.4

Note: Metering is mandatory. Free power is limited to 1200 units per HP per year.

2. TEMPORARY SUPPLY – LT

THERE IS NO SEPARATE CATEGORY FOR TEMPORARY SUPPLY.

Temporary supply can be released to any category of consumers with respective applicable terms and conditions, in addition to the specific conditions mentioned hereunder:

Temporary supply shall not ordinarily be given for a period exceeding 6 (six) months and can be renewed up to a maximum of another six months. In any case, the total period shall not exceed one year, beyond which permanent connection shall be extended.

The charges for temporary supply to any category of consumers except those entitled to fully subsidised and free supply of electricity under this Order shall be as follows:

Fixed Charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
30	10.50

The charges for temporary supply to consumers who are entitled to a fully subsidised and free supply of electricity under this Order shall be as follows:

Fixed Charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
NIL	3.75

Specific conditions for the release of the LT Temporary Supply

- (i) Tri-vector meters shall be provided for all 10 kW and above services.
- (ii) Requests for temporary supply of energy cannot normally be considered unless there is a clear notice of at least one week in the case of domestic and three months in the case of other types of supply. If supply is required on short notice, in addition to the charges mentioned below, an urgency charge, as specified in 3.8, is also payable.
- (iii) Estimated cost of the works means the cost of works for making necessary arrangements for supplying energy including the cost of distribution lines, switchgear, metering equipment etc., as may be worked out on the basis of standards and norms prescribed by the Licensees from time to time plus cost of dismantling the lines and other works when the supply is no more required less the cost of retrievable material.
- (iv) (a) The estimated cost of the works as mentioned in para (iii) above shall be paid by the consumer in advance. After the works are dismantled and retrievable materials returned to stores, a bill for the actual amount payable by the consumer shall be prepared, and the difference shall be collected from or refunded to the consumer, as the case may be. No development charge shall be collected for temporary supply.
 - (b) In addition to the aforesaid charges payable by consumers availing temporary supply, they shall pay hire charges at 2% on the cost of retrievable material per month or part thereof for the duration of the temporary supply. These charges will be claimed along with the consumption bills.
- (v) (a) The consumer requiring supply on a temporary basis shall be required to deposit in advance, in addition to the estimated cost of works mentioned in iv(a) above, the estimated consumption charges at the rate stipulated in Tariff Order for Temporary supply, and worked out on the basis for use of electricity by the consumer for 6 hours per day for a period of 2 months in case the supply is required for more than 10 days. If the period of temporary supply is

for 10 days or less, the advance consumption charges for the actual period requisitioned shall be paid.

- (b) The bill for electricity consumed in any month shall be prepared at the tariff applicable plus hire charges as mentioned in iv(b) above. The consumers have to pay monthly CC charges regularly during the period of availing temporary supply, and the estimated energy consumption deposit shall be adjusted with the last month's consumption bill and the balance, if any, shall be refunded.
- (c) In the case of consumers requiring temporary supply for the purposes of Cinema, the estimated energy charges for a minimum period of 3 months shall have to be deposited by the consumers subject to the condition that the consumer shall pay every month energy and other miscellaneous charges for the preceding month and the amount deposited by them in advance shall be adjusted with the last month consumption bill and the balance amount shall be refunded.
- (d) In the event of estimated energy charges deposited by the consumer having been found insufficient, the consumer shall deposit such additional amount as may be demanded by the Licensees, failing which the Licensees may discontinue the supply of electricity.

vi. Estimated Cost of Works and Estimated Energy Charges:

These charges shall be paid in advance by the consumer in accordance with the procedure prescribed above.

vii Regular consumers requiring temporary additional supply:

In cases where consumers availing of a regular supply of energy require additional supply for a temporary period, the additional supply shall be provided as a temporary service under a separate connection and charged accordingly in accordance with the above procedure.

3. OTHER CHARGES FOR LT SUPPLY

3.1 Additional Charges for Delayed Payment

- i. The C.C. bills shall be paid by the consumers within the due date mentioned in the bill, i.e. 15 days from the date of the bill.
- ii. In case of Category-I(A): LT, Category-III(D): LT, and Category-V(D): LT, if payment is made after the due date, the consumers are liable to pay a Delayed Payment Surcharge (DPS) of Rs. 25 per month. In case of Category -II (A) (i) consumers who consume less than 50 units per month and Category -IV(C) whose connected load is less than 2 kW load also pay Delayed Payment Surcharge (DPS) of Rs.25 per month.
- iii. In case of Category-II(A)(i, ii & iii): LT, Category-II (B to D): LT, Category-III (A & B): LT and Category-IV(A, B & C)): LT, Category-V(A vi, B & E): LT the licensees

shall levy Delayed Payment Surcharge (DPS) on monthly consumption charges only at the rate of 5 paise per Rs.100/day calculated from the due date mentioned on the bill up to the date of payment or Rs.150 whichever is higher. In case of grant of instalments, the licensees shall levy interest at the rate of 18% per annum on the outstanding amounts compounded annually, and both (DPS and Interest) shall not be levied at the same time.

- iv. If the C.C. bill amount is not paid within 15 days of the due date, the power supply is liable to be disconnected.
- v. For the reconnection of the power supply after disconnection, the consumer has to pay reconnection charges. The reconnection charges shall not be collected unless there is an actual disconnection.

3.2 Service Connection Charges

The service connection charges shall be collected as per the Regulations issued by the Commission from time to time.

3.3 Reconnections

(a) Low Tension Services.	
Category-IA (Overhead)	Rs.100
Other Category Services (Overhead)	Rs.100
Services with underground cable	Rs.300

3.4 Testing

(a) Installations	
The first test and inspection of a new installation or of an extension to an existing installation	Nil
Charges payable by the consumer in advance for each subsequent test and/or inspection if found necessary owing to any fault in the installation or to non-compliance with the conditions of supply.	Rs.20
(b) Meters	
A.C. Single-Phase Energy Meter	Rs.200
A.C. Three-Phase Energy Meter	Rs.500
Trivector meter	Rs.2500

3.5 Service calls

(a) Charges for attendance of LM/ALM/JLM for Low Tension Consumers	
i) Replacing the Licensees' cut-out fuses	Nil
ii) Replacing the consumer's fuses	Rs. 5/-
(b) Charges for attendance of LM/ALM/JLM at the consumer's premises during any function or temporary illumination, provided a LM/ALM/JLM can be spared for such work	Rs. 100/- for each day or part thereof.
(c) Charges for an infructuous visit of Licensee employees to the consumer's premises	Rs.25/- for each visit when there is no defect in the Licensee's equipment

3.6 Miscellaneous Charges

(a) Application Registration Fees:	
(i) For Agricultural & Domestic categories	Rs. 50
(ii) For all other Categories	Rs.100
(b) Revision of estimates	Rs. 50
(c) Fee for re-rating of the consumer's installation at the request of the consumer. (This does not include the additional charges payable by the consumer for increasing his connected load in excess of the contracted load, as provided in the General Terms and Conditions of Supply).	Same as Application Registration Fee
(d) Resealing of	
(i) whole current meter	Rs. 25
(ii) CT operated meters and other apparatus in the consumer's premises for all other categories.	Rs.100
The aforesaid charges do not include the additional charges payable by the consumer for breaking the seals	
(e) For changing the meter only at the request of the consumer (where it is not necessitated by a permanent increase in demand)	Rs. 50 for Single phase meter Rs.100 for Three phase meter
(f) For changing or moving a meter board	Actual cost of material and labour plus 25% supervision charges on the cost of materials and labour

3.7 Customer Charges:

Consumer Category:	Rs. / month
Category – I (A): Domestic	
0-30	25
31-75	30
76-125	45
126-225	50
226-400	55
>400	55
Category-II: COMMERCIAL & OTHERS:	
Category-II(A) (i): < 50 units per month	30
Category-II(A) (i): between 50 units to 100 units per month	40
Category-II(A) (i) More than 100 units	45
Category-II(A)(ii): Advertising Hoardings	50
Category-II(A)(iii): Function Halls / Auditoria	50
Category-II(B): Start-up power	500
Category-II(C): Electric Vehicles / Charging Stations	250
Category-III: INDUSTRY	
up to 20 HP	63
21 – 50 HP	250
51 – 200 HP	938
Category-IV: INSTITUTIONAL	
Category-IV(A): Utilities	35
Category-IV(B): General Purpose	45
All Other Categories	30
Temporary Supply	50

3.8 Urgency charges for temporary supply at short notice -- Rs. 200

3.9 Special rates chargeable for theft/pilferage and malpractice cases: As per the General Terms and Conditions of Supply (GTCS) approved by the Commission from time to time.

3.10 Supervision/Inspection & checking Charges for all Categories -- Rs.100

3.11 Miscellaneous works

The charges for any work the Licensee may be required to undertake for the consumer that is not included in the foregoing schedule shall be the actual cost of labour and material plus 25% of that cost to cover overhead charges. The aforesaid charges shall be paid by the consumer in advance.

3.12 GRID SUPPORT CHARGES

Grid support and parallel operation charges for FY2026-27 shall be collected only from co-located captive power plants. The captive power plant status shall be verified in accordance with the MoP rules and CEA guidelines. The other conditions are as mentioned below:

- i. The parallel operation/grid support charges are to be applied to the capacity used (Installed capacity - PPA capacity with DISCOMs - O.A. capacity) for the consumption of the co-located load of the generators connected to the Grid.
- ii. Conventional CPPs shall pay Rs. 50 per kW per month.
- iii. Renewable energy plants, including waste heat recovery plants, municipal solid waste-based plants, and cogeneration plants, shall pay Rs. 25 kW per month.
- iv. Rooftop solar plants under the net-metering/gross-metering policy shall pay Rs. 15 per kW per month.
- v. Co-gen sugar mills shall pay charges of Rs. 25 per kW per month, for a period of 4 months or actual operation period, whichever is higher.
- vi. These charges shall not apply when the plants are under shutdown for any reason and the shutdown period exceeds two months.

3.13 Green Tariff

Renewable Energy procurement from Distribution Licensee by obligated entities/non-obligated entities at Green Tariff without the need to change category. The obligated/non-obligated entities may purchase Renewable Energy from the Distribution Licensee in the following manner:

- i. Any entity may elect to purchase Renewable Energy either up to a certain percentage of its consumption or for its entire consumption, and accordingly, they shall submit a requisition to their distribution licensee at least one month in advance. Then, the distribution licensee shall procure such quantities of renewable energy and supply them to the entities concerned.
- ii. The obligated entities may purchase more renewable energy on a voluntary basis than their obligation requires, up to 100%. The percentage of renewable energy required by obligated/non-obligated entities from distribution licensees

shall not be less than the RPO specified by the Government of India/APERC for obligated entities, whichever is higher, for that financial year.

- iii. The Green Tariff for the Renewable Energy supplied by the distribution licensee for FY 2026-27 shall be 75 paise over and above the applicable tariff for the respective entities, as per the RST Order for FY 2026-27 issued by the Commission. The energy consumed at 75 paise over and above the normally applicable tariff out of the total energy consumed by the entities from the distribution licensees shall be treated as the Renewable Energy supplied by the distribution licensee during that billing month. The Distribution Licensee shall issue the monthly digital certificate (physical certificate upon specific request) to such consumers, certifying the quantity of Renewable Energy from the total consumption.
- iv. All electricity consumers in the State have the option to source 100% Renewable Energy power by additionally paying the Green Tariff stated above in their respective categories, without opting for a separate category “Green Power,” which is already in place as per the RST Order approved by the Commission.
- v. Any requisition for Renewable Energy from a distribution licensee shall be for a minimum period of one year, and accordingly, energy shall be specified on a month-wise basis.
- vi. The Renewable Energy purchased from the distribution licensee in excess of the Renewable Purchase Obligation of an obligated entity, and 100 per cent of energy procured by the non-obligated entities, shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee;
- vii. The revenue earned by the distribution licensee from the sale of renewable energy to entities/consumers under the Green Tariff shall be considered as revenue from the sale of power. The Distribution Licensee shall separately maintain, tariff category and sub-category-wise, accounting for the number of consumers, connected load, sales, and revenue from sales under the Green Tariff for consumers, and the same shall be shown separately by the distribution licensees at the time of ARR filings and truing up.
- viii. The distribution licensee shall, on a yearly basis, issue a Green Stars certificate to the entities for the green energy supplied by it, subject to the Renewable Energy beyond the renewable purchase obligation (RPO) for obligated entities notified by the government of India/APERC, whichever is higher. The entities/consumers shall be given a Green Stars Rating based on Renewable Energy procurement during the financial year as follows:
 - a. 100 per cent of consumption: 5 Green Stars
 - b. 75 per cent of consumption: 4 Green Stars
 - c. 50 per cent of consumption : 3 Green Stars

Accordingly, the distribution licensee shall issue a “Green Stars Certificate” to all the eligible entities within three months after the completion of that financial year.

- ix. Non-obligated entities of any category, including domestic consumers at any voltage level, may opt to procure Renewable Energy in accordance with the procedure stated above.
- x. The Distribution licensees shall give wide publicity at regular intervals during the year about the availability of RE power through newspapers/media/interaction meetings with the industrial consumers based on their Renewable Power procurement status.
- xi. The green power for consumers availing green tariff shall be “subject to availability of RE” in the respective DISCOM.”

3.14 The Standby charges to OA consumers

The standby charges shall apply only to Long-term OA consumers who request a standby arrangement from the DISCOM for demand in excess of their CMD, either at the time of entering into the Open Access agreement or subsequently. The standby arrangement shall also be provided for the co-located power plants upon request to the concerned DISCOM, and the DISCOM shall approve such request within 1 week of receipt.

If the open access is availed within the CMD of the DISCOMs, and energy from the generator is not injected for any period in a billing cycle, the MD & total energy drawn from the grid by the consumer during such period shall be deemed to be the consumption from the DISCOMs and shall be billed as per RST orders. For such consumers, the standby arrangement and its corresponding LC do not apply.

The consumer shall promptly inform the DISCOM about availing the standby supply when their OA source fails.

The Standby Charges shall be 120% of the normal tariff (on both demand and energy) of the consumer category without any penalty for exceeding the CMD with the DISCOMS (as per clause 8.4 of Regulation 2 of 2006) for a duration not exceeding 72 hours cumulatively for all events (each continuous failure of OA supply shall be treated as 1 event) in a billing month.

When the standby supply is required for more than 72 hours continuously in any event, the consumer shall issue a notice to the DISCOM within 48 hours of availing the standby supply. For co-located consumption from captive power plants, if consumers request a standby arrangement, it shall be provided by the DISCOMs only upon prior notice of two hours. The DISCOM shall provide the standby supply, subject to power availability with the DISCOM and in the Real Time Market (RTM). The Standby Charges shall be 120% of the normal tariff on energy or the maximum

tariff of energy purchased from the exchanges/market (during the standby period) by DISCOMs, whichever is higher, is applicable.

The MD and energy charges shall be billed based on the Open Access demand & energy corresponding to the open access demand for the duration of the standby arrangement. MD charges shall be determined on a block-wise basis.

Regarding the standby arrangement required by consumers, an LC for three days of open-access consumption shall be provided. Where the standby requirement extends beyond seventy-two (72) hours, the LC amount shall be dynamically enhanced by the consumer to the DISCOM to ensure continued payment security failing which, the standby charges shall be 150% of the the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period) by DISCOMS, whichever is higher is applicable.

The standby arrangement shall not be applicable when R&C measures are in place.

PART 'B'**HIGH TENSION (HT) SUPPLY****4 HT TARIFFS – TERMS AND CONDITIONS**

These tariffs are applicable for the supply of electricity to H.T. Consumers having contracted demand of 70 kVA/140 kVA (as the case may be) and above, and/or having a connected load exceeding 150kW/200HP. (>75kW/100HP as per Consumer Option).

The applicability of the respective categories as enumerated is only illustrative but not exhaustive.

4.1 CATEGORY-I (B): TOWNSHIPS, COLONIES, GATED COMMUNITIES & VILLAS – HT Applicability

This tariff is applicable exclusively for

1. Townships and Residential Colonies of Cooperative Group Housing Societies, Gated Communities and Villas that avail supply at single point of supply for making electricity available to the members of such Societies residing in the same premises and individuals whose domestic connected load is more than what is permitted under the LT supply.
2. Any person who avails supply at single point at HT for making electricity available to his employees residing in contiguous premises, the supply in all cases being only for domestic purposes, such as lighting, fans, heating etc., provided that the connected load for common facilities such as non-domestic purpose in residential area, street lighting and water supply etc., shall be within the limits specified hereunder:

Water Supply & Sewerage and Street Light put together	10% of the total connected load
Non-domestic/Commercial General purpose put together	10% of the total connected load

Voltage of Supply	Demand Charges (Rs./ kVA/month)	Energy Charges (Rs /kVAh)
All voltages	75.00	7.00

SPECIFIC CONDITIONS:

- i. The billing demand shall be the recorded maximum demand during the month.
- ii. Energy Charges will be billed based on actual consumption or on 25 kVAh per kVA of Contracted Demand, whichever is higher.
- iii. The above provisions shall not in any way affect the right of a person residing in the housing unit sold or leased by such Cooperative Group Housing Society to demand a supply of electricity directly from the distribution licensee of the area.

4.2 CATEGORY-II: COMMERCIAL & OTHERS – HT

4.2.1.1 CATEGORY-II (A) (i): COMMERCIAL – HT

Applicability

This tariff is applicable to:

1. Consumers who undertake non-domestic activity.
2. Consumers who undertake commercial activity.
3. Consumers who do not fall in any other Category i.e. Category I(B): HT, Category II (B): HT, Category II (C) HT, Category II (D) HT, Category III: HT, Category IV: HT, Category V: HT.
4. Consumers who avail the supply of energy for lighting, fans, heating, air conditioning and other electric appliances in any commercial or non-domestic premises such as Shops, Business Houses, Offices, Public Buildings, Hospitals, Hostels, Hotels, Choultries, Restaurants, Clubs, Theatres, Cinema Halls, Bus-Stations, Railway Stations, Timber Depots, Photo Studios etc.
5. Educational institutions run by individuals, Non-Government Organisations, or Private Trusts, and their Student Hostels, are also classified under this category.
6. This tariff is also applicable to Airports, Resorts, Amusement Parks, MICE Centers, Golf Courses, Botanical Gardens, Urban / Rural Haats, Tourism and Hospitality Training Institutes, Wayside Amenities, Spiritual / Wellness centres and Museums etc.

Voltage of Supply	Demand Charges (Rs./ kVA/month of Billing Demand)	Energy Charges (Rs. /kVAh)*
220 kV	475	6.65
132 kV	475	6.70
33 Kv	475	6.95
11 Kv	475	7.65
* Rs. 1/ kVAh Time of Day Tariff is leviable on energy consumption during the period from 06 PM to 10 PM in addition to the normal energy charges at respective voltages.		

SPECIFIC CONDITIONS

- i. The billing demand shall be the Maximum Demand Recorded during the month or 80% of the contracted demand, whichever is higher.
- ii. Energy charges shall be billed based on actual Energy consumption or on 25 kVAh per kVA of Billing Demand, whichever is higher.

4.2.1.2 CATEGORY-II (A) (iii): FUNCTION HALLS / AUDITORIA – HT

Applicability

The tariff is applicable to the supply of electricity for function halls & auditoria, marriage halls, convention centres, and the like.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	Nil	9.95

4.2.2 CATEGORY-II (B): STARTUP POWER – HT

Applicability

The tariff is applicable to the supply of electricity for startup power to Captive Generating Plants, Co-Generation Plants, or Renewable Energy Generation Plants, and to Merchant plants.

The Startup Power is intended for generators that require an occasional, intermittent supply for startup operations of the generating unit(s) alone. However, the Captive and Cogeneration plants with their process plants being located in the same premises and have single connection with the grid (APTransco / DISCOMs) and that

continuously depend on the licensees' supply for part of their energy requirement shall be given the option to either continue in their present category or to be included in this new category. Without giving all such generators an opportunity to exercise the option in this regard, the category change shall not be affected.

The conditions applicable to Startup Power are as follows:

- i. Supply is to be used strictly for generator start-up operations, maintenance and lighting purposes only.
- ii. Allowable Maximum Demand shall be limited to the percentage (as given below) of the maximum capacity unit in the generating station in the case of generators other than Wind and Solar, and of the plant capacity in the case of Wind and Solar generators.
Thermal -15%, Gas-based – 6%, Hydel – 3%, NCE Sources – 10%, Wind and Solar – 2%
- iii. If the Maximum Demand exceeds the limits specified above, the energy charges shall be charged at 1.2 times the normal charge for the entire energy consumed.
- iv. All other conditions applicable to Category II: Commercial & Others– HT shall also apply to Category II(B): Startup Power–HT to the extent they are not contradictory to the above.
- v. This category also applies to all wind and solar plants that have PPAs with the licensees. However, they shall be given the option to choose the tariff under this category or PPA conditions, if there is a net-off provision.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	Nil	9.95

Note: In respect of cogeneration Sugar plants, the billing shall be in accordance with the specific clauses of the power purchase agreements. In respect of Wind and Solar plants, billing shall be in accordance with the specific clauses of the power purchase agreements, as applicable, if the option is exercised.

4.2.3 CATEGORY-II (C): ELECTRIC VEHICLES / CHARGING STATIONS – HT**Applicability**

The tariff is applicable for the supply of electricity to Electric Vehicles and Charging Stations that will provide electricity for charging.

Voltage of Supply	Energy Charges (Rs./kVAh)
All Voltages	6.70

Note:

- i. All charging stations established by the Group Housing Societies/Villas, Commercial complexes, Malls, Hotels, and Public Charging Stations for charging the electric vehicles of the general public, shall collect tariffs from the public in accordance with the guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024, dated 17.09.2024, issued by MoP.
- ii. The charging stations shall be provided with a separate connection, duly ensuring that this supply is not used for other purposes.

4.2.4 CATEGORY-II (D): GREEN POWER – HT**Applicability**

This tariff is applicable to all consumers other than those covered under Category II (A) (i) & (ii) who wish to avail RE power voluntarily and show their support for an environmental cause.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note:

- i. This category is optional and can be extended without reference to end use purpose.
- ii. A consumer shall be entitled to Renewable Energy Certificates (RECs), subject to entitlement.

4.3 CATEGORY – III: INDUSTRY – HT**4.3.1 CATEGORY-III (A): INDUSTRY (GENERAL) – HT****Applicability**

This tariff applies to the supply to all consumers using electricity for industrial purposes. Industrial purpose shall mean manufacturing, processing and/or preserving goods for sale, but shall not include Shops, Business Houses, Offices, Public Buildings, Hospitals, Hotels, Hostels, Choultries, Restaurants, Clubs, Theatres, Cinemas, Printing Presses, Photo Studios, Research & Development Institutions, Airports, and other similar premises (The enumeration above is illustrative but not exhaustive) notwithstanding any manufacturing, processing or preserving goods for sale.

This tariff will also apply to:

1. Water Works & Sewerage Pumping Stations operated by Government Departments or Co-operative Societies, and pump sets of Railways, pumping of water by industries as a subsidiary function and sewerage pumping stations operated by local bodies.
2. Workshops, flour mills, oil mills, saw mills, ice candy, ice manufacturing units with or without sale outlets.
3. The Information Technology (IT) units identified and approved by the Consultative Committee on the IT industry (CCITI) constituted by the GoAP.
4. Newspaper printing units.
5. Aqua hatcheries and Aqua feed mixing plants
6. Poultry hatcheries and Poultry feed mixing plants

Voltage of Supply	Demand Charges (Rs./ kVA/ month of Billing Demand)	Energy Charges (Rs./kVAh)
Industry, ToD (HGD) (Feb'27, Mar'27), (Apr'26- May'26) & (Sep'26-Oct'26)		
Peak (06-10) & (18-22) Hrs		
11KV	475.00	7.80
33KV	475.00	7.35
132KV	475.00	6.90
220 kV	475.00	6.85
Off-Peak (10 -15) & (00-06) Hrs		
11KV	475.00	5.55
33KV	475.00	5.10
132KV	475.00	4.65

Voltage of Supply	Demand Charges (Rs./ kVA/ month of Billing Demand)	Energy Charges (Rs./kVAh)
220 kV	475.00	4.60
Normal (15-18) & (22-24) Hrs		
11KV	475.00	6.30
33KV	475.00	5.85
132KV	475.00	5.40
220 kV	475.00	5.35
Industry, ToD (LGD) (Jun'26-Aug'26) & (Nov'26-Jan'27)		
Peak (06-10) & (18-22) Hrs		
11KV	475.00	7.30
33KV	475.00	6.85
132KV	475.00	6.40
220 Kv	475.00	6.35
Off-Peak (10 -15) & (00-06) Hrs		
11KV	475.00	5.55
33KV	475.00	5.10
132KV	475.00	4.65
220 kV	475.00	4.60
Normal (15-18) & (22-24) Hrs		
11KV	475.00	6.30
33KV	475.00	5.85
132KV	475.00	5.40
220 kV	475.00	5.35
Industrial colonies		
All Voltages	NIL	7.00
Normal charges apply without ToD peak and off-peak to Aqua hatcheries, Aqua feed mixing plants, Poultry hatcheries, and Poultry feed mixing plants.		

Note:

- i. The consumption of energy exclusively for the residential colony/township in a month, separately metered with meters installed by the consumer and tested and sealed by the Licensee, shall be billed at 7.00/kVAh.
- ii. In case segregation of colony consumption has not been done, 15% of the total energy consumption shall be billed at 7.00/kVAh and the balance kVAh shall be charged at the corresponding energy tariff under Category-III(A): HT.
- iii. Wherever possible, colonies of industry shall be given a separate HT service under Category-I(B): Townships, Colonies, Gated Communities and Villas– HT.

Specific Conditions

- i. The billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher.
- ii. Energy charges shall be billed based on actual energy consumption or on 50 kVAh per kVA of billing demand, whichever is higher.

4.3.2 CATEGORY-III (B): SEASONAL INDUSTRIES (OFF-SEASON) – HT**Applicability**

This tariff is applicable to a consumer who avails energy for manufacture of sugar or ice or salt, decorticating, ginning and pressing, cotton seed oil mills, seed processing, fruit processing, tobacco processing, re-drying, Rice Mills, Sago Mills, and Emu birds farming and for such other industries or processes as may be approved by the Commission from time to time principally during certain seasons or limited periods in a year and his main plant is regularly closed down during certain months, he shall be charged for the months during which the plant is shut down (which period shall be referred to as the off-season period) as follows:

Voltage of Supply	Demand Charges (Rs./ kVA/month of Billing Demand*)	Energy Charges (Rs./kVAh)
220 kV	475	6.65
132 kV	475	6.70
33 kV	475	6.95
11 kV	475	7.65
* Based on the Recorded Maximum Demand or 30% of the Contracted Demand, whichever is higher.		

During the season period, billing shall be done as per Category-III(A): HT Industry - General tariffs.

Specific Conditions

- i. Consumers, classified as seasonal load consumers, who are desirous of availing the seasonal benefits, shall specifically declare their season at the time of entering into an agreement that their loads should be classified as seasonal loads.

- ii. The period of season shall not be less than 3 (three) continuous months. However, consumers can declare a longer seasonal period as per their actual requirement.
- iii. Consumers who desire to have a change in the period classified as “season” declared by him shall file a revised declaration at least a month before the commencement of the already declared season period. A change-of-season period shall be allowed only twice a year.
- iv. Existing eligible consumers who have not previously opted for seasonal tariffs shall also be permitted to opt for a seasonal tariff upon submitting an application to the concerned Executive Engineer of the Licensee.
- v. The off-season tariff is not available to composite units having seasonal and other categories of loads.
- vi. The off-season tariff is also not available for such units that have captive generation exclusively for process during season and that avail supply of Licensee for miscellaneous loads and other non-process loads.
- vii. Development charges, as applicable to regular HT consumers, shall be paid by the consumers to avail supply under the above-mentioned category with seasonal benefits. Consumers who have already paid the development charges as regular consumers need not pay them again.

4.3.3 CATEGORY-III (C): ENERGY INTENSIVE INDUSTRIES – HT

Applicability

This tariff is applicable to Ferro Alloy Industries, PV ingot and cell manufacturing units, the Poly Silicon Industry, and the Aluminium Industry.

Voltage of Supply	Demand Charges (Rs./ kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	475	4.90
132 kV	475	4.95
33 kV	475	5.35
11 kV	475	5.80

Specific Condition: Energy charges shall be billed based on actual energy consumption or on 50 kVAh/kVA/month of contracted demand, whichever is higher.

4.3.4 CATEGORY-III (D): SOLAR PV MODULE MANUFACTURING INDUSTRIES – HT**Applicability**

This tariff is applicable to vertically integrated PV Solar module manufacturing industries allocated under PLI or such projects/industries that have been extended power/tariff-related incentives by the GoAP.

Voltage of Supply	Demand Charges (Rs./ kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	Nil	4.00
132 kV	Nil	4.00
33 kV	Nil	4.00
11 kV	Nil	4.00

Specific Condition: Energy charges shall be billed based on actual energy consumption or on 50 kVAh/kVA/month of contracted demand, whichever is higher.

4.4 CATEGORY-IV: INSTITUTIONAL – HT**4.4.1 CATEGORY-IV (A): Utilities – HT****Applicability**

The tariff is applicable to energy consumption by H.T. services for Composite Protected Water Supply (PWS) Schemes operated and/or maintained by local bodies (Panchayats, Municipalities and Municipal Corporations). The composite PWS schemes shall be as defined and modified by the Commission from time to time.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
220 kV	475	6.65
132 kV	475	6.70
33 kV	475	6.95
11 kV	475	7.65
Minimum charges: Rs.300/kVA/Year		

Note: Metering is mandatory.

4.4.2 CATEGORY-IV (B): GENERAL PURPOSE – HT**Applicability**

This tariff is applicable for supply of energy to places of Crematoriums, Govt Educational institutions and Student Hostels run by Govt agencies, Charitable institutions i.e., Public charitable trusts and societies registered under the Societies Registration Act running educational and medical institutions on no profit basis, recognized service institutions and registered old age homes, orphanages and the like rendering gratuitous service to the public at large without any profit. Government Offices and Government Hospitals shall also be billed under this category.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	475	6.95
132 kV	475	7.00
33 kV	475	7.25
11kV	475	7.95
Minimum charges: Rs.300/kVA/Year		

Note: Government-controlled Auditoria and Theatres run by Public Charitable Institutions for the purpose of propagation of art and culture, which are not used with a profit motive and other Public Charitable Institutions rendering totally free service to the general public shall also be billed under this category.

4.4.3 CATEGORY-IV (C): RELIGIOUS PLACES – HT**Applicability**

This tariff is applicable for the supply of energy to places of worship such as Temples, Churches, Mosques, Gurudwaras and Goshalas.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Voltages	30.00	5.00

Specific Conditions

- i. The billing demand shall be the Maximum Demand Recorded during the month or 80% of the contracted demand, whichever is higher.
- ii. Energy charges shall be billed based on actual Energy consumption or on 25 kVAh per kVA of Billing Demand, whichever is higher.

4.4.4 CATEGORY-IV (D): RAILWAY TRACTION – HT**Applicability**

This tariff is applicable to H.T. Railway Traction Loads.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Voltages	350	6.50

Specific Conditions

- (i) The billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher.
- (ii) Energy charges shall be billed on the basis of actual energy consumption or 32 kVAh per kVA per month of Contracted Demand, whichever is higher.

4.5 AGRICULTURE & RELATED**4.5.1 CATEGORY-V (B): AQUA CULTURE & ANIMAL HUSBANDRY – HT****Applicability**

This tariff applies to Aquaculture and Animal Husbandry, such as Poultry Farms, Pisciculture, Prawn Culture, and Dairy Farms, etc.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	30	3.85

Specific Conditions:

Energy charges shall be billed based on actual energy consumption or on 40 kVAh/kVA per Month of Contracted Demand, whichever is higher.

The poultry farms are allowed up to 5% of the total consumption in the poultry firm for the use of staff quarters and office premises. For measuring non-poultry load consumption in poultry firms, loads are to be segregated, and a separate sub-meter at the consumer's cost is to be installed and sealed by the DISCOMs. If, during any month, non-poultry consumption exceeds 5% of total consumption, the consumption exceeding 5% shall be billed under the Non-Domestic category.

Also, a separate sub-meter at the consumer's cost shall be installed and sealed by the DISCOMs for captive feed mixing plants in poultry farms, and such consumption shall be billed @ 5.85/- per kWh.

4.5.2 CATEGORY-V (E): GOVERNMENT / PRIVATE LIFT IRRIGATION SCHEMES – HT**Applicability**

This tariff is applicable to Lift Irrigation Schemes managed by the Government of A.P. and for consumers availing HT supply for irrigation.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	NIL	7.15

Note: Metering is mandatory

5. TEMPORARY SUPPLY – HT

There is no separate category for temporary supply. However, Temporary supply can be released against each category, with the applicable terms and conditions, and it shall be billed energy charges @ 1.5 times and the same fixed charges as the corresponding category.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	Demand charges of the corresponding category	1.5 times of the corresponding HT consumer Category

Specific Conditions for the Release of the HT Temporary Supply

- i. Requests for temporary energy supply cannot normally be considered unless there is a clear notice of three months' duration.
- ii. Estimated cost of the works means the cost of works for making necessary arrangements for supplying energy including the cost of distribution lines, switchgear, metering equipment, etc. as may be worked out on the basis of standards and norms prescribed by the Licensees from time to time plus cost of dismantling the lines and other works when the supply is no more required less the cost of retrievable material.
- iii. (a) The estimated cost of the works as mentioned in para (ii) above shall be paid by the consumer in advance. After the works are dismantled and retrievable materials returned to stores, a bill for the actual amount payable by the consumer shall be prepared, and the difference shall be collected from or refunded to the consumer, as the case may be. No development charges shall be collected for temporary supply.

(b) In addition to the aforesaid charges payable by consumers availing temporary supply, they shall pay hire charges at 2% on the cost of retrievable

material per month or part thereof, for the duration of the temporary supply. These charges will be claimed along with the consumption bills.

- iv. (a) The consumer requiring supply on a temporary basis shall be required to deposit in advance, in addition to the estimated cost of works mentioned in para (iii) (a) the estimated consumption charges at the rate stipulated in Tariff Order for Temporary supply, and worked out on the basis for use of electricity by the consumer for 6 hours per day for a period of 2 months in case the supply is required for more than 10 days. If the period of temporary supply is for 10 days or less, the advance consumption charges for the actual period requisitioned shall be paid.

(b) The bill for electricity consumed in any month shall be prepared at the tariff applicable plus hire charges as mentioned in para (iii) (b) above. The consumers have to pay monthly CC charges regularly during the period of availing temporary supply, and the estimated energy consumption deposit shall be adjusted with the last month's consumption bill, and the balance, if any, shall be refunded.

(c) In the case of consumers requiring temporary supply for the purposes of Cinema, the estimated energy charges for a minimum period of 3 months shall have to be deposited by the consumer subject to the condition that the consumer shall pay every month energy and other miscellaneous charges for the preceding month and the amount deposited by him in advance shall be adjusted with the last month consumption bill and the balance amount shall be refunded.

(d) In the event of estimated energy charges deposited by the consumer having been found insufficient, the consumer shall deposit such additional amount as may be demanded by the Licensees, failing which the Licensees may discontinue the supply of electricity.

- v. For new connections: Temporary supply at High Tension may be made available by the Licensees to a consumer, on his request, subject to the conditions set out herein.

Temporary supply shall not ordinarily be given for a period exceeding 6 (six) months. For construction projects, temporary supply can be extended for 3 years.

- vi. Existing consumers requiring temporary supply or temporary increase in supply: If any consumer availing a regular supply of electricity at High Tension requires an additional supply of electricity at the same point for a

temporary period, the temporary additional supply shall be treated as a separate service, subject to the following conditions.

a. The contracted demand of the temporary supply shall be the billing demand for that service. The recorded demand for the regular service shall be determined by deducting the billing demand for the temporary supply from the maximum demand recorded for the month.

b. The total energy consumed in a month, including that relating to temporary additional supply, shall be apportioned between the regular and temporary supply in proportion to the respective billing demands.

6. GENERAL CONDITIONS FOR HT SUPPLY

6.1 Voltage of Supply

The voltage at which the supply has to be availed by:

(1) HT consumers, seeking to avail supply on common feeders shall be:

For total Contracted Demand with the Licensee and all other sources	
Up to 1500 kVA	At 11 kV
1501 kVA to 2500 kVA	At 11kV, subject to technical feasibility or at 33 kV
2501 kVA to 5000 kVA	At 33 kV
5001 kVA to 10000 kVA	At 33 kV [#] subject to technical feasibility, or at 132 kV
Above 10000 kVA	At 132 kV [#] or above, as may be decided by the licensee

Note:

- i. While extending the power supply at 33 kV for smaller demands, a proper CT ratio has to be selected.
 - ii. The DISCOMs will extend the above power supply capacities, subject to technical feasibility.
 - iii. The Licensee shall ensure adequate conductor capacity, and if augmentation of conductor capacity is required, the necessary augmentation charges may be collected from the consumer.
 - iv. The Licensee shall ensure voltage regulation within the specified limits.
 - v. (#) Power supply at 132 kV and above shall be through an independent (Dedicated) feeder or through a Loop-in-Loop-out (LILo) arrangement, as decided by APTransco.
- (2) HT consumers seeking to avail supply through independent (dedicated) feeders from the substations where the transformation to the required voltage takes place shall be:

For total Contracted Demand with the Licensee and all other sources	
Capacity	Supply Voltage
Up to 3000 kVA	11 kV or 33 kV
3001 kVA to 5000 kVA	33 kV
5001 kVA to 20,000 kVA	33 kV or above
Above 20,000 kVA	132 kv or 220 kV, as may be decided by the licensee

The relaxations are subject to the fulfilment of the following conditions:

- (i) The consumer shall pay the full cost of the service line, including take off arrangements at the substation.
- (ii) In case of Category-II and Category-III consumer categories, for whom the voltage-wise tariff is applicable, the Licensee shall levy the tariff as per the actual supply voltage.

Provided that the DISCOMs shall have the right to convert an existing independent feeder into an “express feeder” and in such cases, the DISCOMs shall also compensate the existing consumer who had paid the entire cost of the line, including take off arrangement in the sub-station, subject to the fulfilment of the following conditions:

- (a) If an independent feeder’s age is more than 10 years, no compensation is required to be paid to the existing consumer, and no service line charges shall be collected against the existing feeder.
 - (b) If the line age is less than or equal to 10 years, the prospective consumer shall pay 50% of the estimated cost of the line, including take-off arrangement up to the tapping point.
 - (c) The amount paid by the new consumer shall be adjusted against the future bills of existing consumers who have earlier paid for the cost of the feeder, including take off arrangement.
 - (d) Once the feeder is converted into an express feeder, no compensatory charges shall be collected from the subsequent consumers to avail power supply from that express feeder.
- (3) HT consumers intending to avail supply through express feeder from the sub-station where the transformation to the required voltage takes place shall be:

For total contracted demand with the licensees and all other sources

Description	Capacity	Supply Voltage
Total demand of all consumers	Up to 3000 kVA	11 kV
Total demand of all consumers	3001 kVA to 20000 kVA	33 kV

Note: The sum total of individual contracted demands shall not exceed 3000 kVA in case of 11 kV consumers and 20000 kVA in case of 33 kV consumers.

6.2 Voltage Surcharge

H.T. consumers who are now getting supply at a voltage different from the declared voltages and who want to continue taking supply at the same voltage shall be charged as per the rates indicated below:

S. No.	Contracted Demand with Licensee	Voltage at which supply should be availed (in kV)	Voltage at which consumer is availing supply (in kV)	Rates % extra over the normal rates	
				Demand Charges	Energy Charges
(A) HT consumers availing supply through common feeders:					
1.	2501 kVA to 5000 kVA	33	11	12%	10%
2.	5000 kVA to 10000 kVA	33	11	12%	10%
3.	Above 10000KVA	132 or 220	33 or below	12%	10%
(B) HT Consumers availing supply through independent feeders:					
1.	3001 to 20000 kVA	33 or above	11	12%	10%
2.	Above 20000 kVA	132 or 220	33	12%	10%
Note:					
i) In case of consumers who have supply arrangements from more than one source, the CMD with the Licensee or RMD, whichever is higher, shall be the basis for levying the voltage surcharge.					
ii) The Voltage Surcharge is applicable to only existing services, and licensees shall not release new services at less than the specified voltage corresponding to contracted demand.					

6.3 Maximum Demand

The maximum demand of supply of electricity to a consumer during a month shall be twice the largest number of kilo-volt-ampere hours (kVAh) delivered at the point of supply to the consumer during any consecutive 30 minutes in the month. However, for consumers with contracted demand above 4000 kVA, the maximum demand shall be four times the largest number of kilo-volt-ampere-hours (kVAh) delivered at the point of supply to the consumer during any consecutive 15-minute period in the month.

6.4 Billing Demand

The Billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher, except Category-I(B): HT, i.e. Townships, Colonies, Gated Communities and Villas. For Category-I(B): HT, the minimum billing condition of 80% of the contracted demand does not apply.

6.5 Monthly Minimum Charges

Every consumer, whether he consumes energy or not, shall pay monthly minimum charges calculated on the billing demand plus energy charges specified for each category, to cover a portion of the Licensee's fixed charges.

6.6 Additional Charges for Maximum Demand in excess of the Contracted Demand:

If in any month the Recorded Maximum Demand (RMD) of the consumer exceeds his Contracted Maximum Demand (CMD) with Licensee, the consumer will pay the following charges on excess demand and on energy (penal charges only on excess energy) calculated in proportion to the excess demand:

RMD	Demand Charges on Excess Demand	Energy Charges on Excess Energy
100% to 120% of CMD	2 times the normal charge	Normal
Above 120% and up to 200% of CMD	2 times the normal charge	1.5 times the normal charge
More than 200% of CMD	2 times the normal charge	2 times the normal charge
Excess demand and energy charges shall be computed as follows: Excess Demand = (RMD-CMD) if RMD is more than CMD with the Licensee. Excess Energy = (Excess Demand / RMD) X Recorded Energy		

6.7 Additional Charges for delayed payment

The Licensees shall charge the Delayed Payment Surcharge (DPS) per month on monthly consumption charges only at the rate of 5 paise/100/day or 550, whichever is higher. In case of grant of instalments, the Licensees shall levy interest at the rate of 18% per annum on the outstanding amounts, compounded annually, and both shall not be levied at the same time.

6.8 Customer charges

Every HT Consumer shall pay the customer charges applicable to them, in addition to the demand and energy charges billed.

6.9 Maintenance of Power Factor at the consumer end

HT consumers, who are provided with metering capable of measuring active and reactive power under the orders of the Commission, shall maintain their power factor preferably between 0.95 Lag and 0.95 Lead to ensure system security. Consumers should not maintain a power factor on the leading side less than 0.95 Lead. If any consumer maintains the power factor less than 0.95 Lead for a period of 2 consecutive months, it must be brought back in the range of ± 0.95 within a period of 3 months, failing which, without prejudice to such other rights as having accrued to the licensees or any other right of the licensees, the supply to the consumer may be discontinued.

7 OTHER CHARGES FOR HT SUPPLY

7.1 Service Connection Charges

The service connection charges shall be collected in accordance with the Regulations issued by the Commission from time to time.

7.2 Reconnection

All Categories	Charges
11 kV	2000
33 kV	4000
132/220 kV	6000

7.3 Testing

(a) Installations:	Charges
The first test and inspection of a new installation or of an extension to an existing installation.	Nil
Charges payable by the consumer in advance for each subsequent test and/or inspection if found necessary owing to any fault in the installation or to non-compliance with the conditions of supply	Rs. 300
(b) Meter	Rs.5000
(c) Transformer Oil:	
First sample of oil	Rs. 200
An additional sample of oil from the same equipment received at the same time	Rs. 300

7.4 Miscellaneous Charges

(a) Application Registration Fees	Rs. 500
(b) For changing meter only at the request of the consumer (where it is not necessitated by an increase in Demand permanently)	Rs. 1000
(c) For changing or moving a meter board	Actual cost of material and labour plus 25% supervision charges on the cost of materials and labour.
(d) Customer Charges:	
All categories -11 kV	Rs. 1406/month
All categories - 33 kV & above	Rs. 2813/month
(e) Urgency charges for temporary supply at short notice	Rs. 1000
(f) Special rates chargeable for theft/pilferage and malpractice cases	As per the General Terms and Conditions of Supply (GTCS) approved by the Commission from time to time
(g) Supervision/Inspection & checking charges	Rs. 1000

7.5 Miscellaneous works (HT)

The charges for any work which the Licensee may be required to undertake for the consumer and which is not included in the foregoing schedule, shall be the actual cost of labour and material plus 25% on the cost of labour and material to cover overhead charges. The aforesaid charges shall be paid by the consumer in advance.

7.6 GRID SUPPORT CHARGES

Grid support and parallel operation charges for FY 2026-27 shall be collected only from co-located captive power plants. The status of the captive power plant shall be verified in accordance with the MoP rules and CEA guidelines. The other conditions are as mentioned below:

- i. The parallel operation/grid support charges are to be applied to the capacity used (Installed capacity - PPA capacity with DISCOMs - O.A. capacity) for the consumption of the co-located load of the generators connected to the Grid.
- ii. Conventional CPPs shall pay Rs. 50 per kW per month.
- iii. Renewable energy plants, including waste heat recovery plants, municipal solid waste-based plants, and cogeneration plants, shall pay Rs. 25 kW per month.
- iv. Rooftop solar plants under the net-metering/gross-metering policy shall pay Rs. 15 per kW per month.
- v. Co-gen sugar mills shall pay charges of Rs. 25 per kW per month, for a period of 4 months or actual operation period, whichever is higher.
- vi. These charges shall not apply when the plants are under shutdown for any reason and the shutdown period exceeds two months.

7.7 Green Tariff

Renewable Energy procurement from Distribution Licensee by obligated entities/non-obligated entities at Green Tariff without the need to change category. The obligated/non-obligated entities may purchase Renewable Energy from the Distribution Licensee in the following manner:

- i. Any entity may elect to purchase Renewable Energy either up to a certain percentage of its consumption or for its entire consumption, and accordingly, they shall submit a requisition to their distribution licensee at least one month in advance. Then, the distribution licensee shall procure such quantities of renewable energy and supply them to the entities concerned.
- ii. The obligated entities may purchase more renewable energy on a voluntary basis than their obligation requires, up to 100%. The percentage of renewable energy required by obligated/non-obligated entities from distribution licensees shall not be less than the RPO specified by the Government of India/APERC for obligated entities, whichever is higher, for that financial year.
- iii. The Green Tariff for the Renewable Energy supplied by the distribution licensee for FY 2026-27 shall be 75 paise over and above the applicable tariff for the respective entities, as per the RST Order for FY 2026-27 issued by the Commission. The energy consumed at 75 paise over and above the normally applicable tariff out of the total energy consumed by the entities from the distribution licensees shall be treated as the Renewable Energy supplied by the distribution licensee during that billing month. The Distribution Licensee shall issue the monthly digital certificate (physical certificate upon specific request) to such consumers, certifying the quantity of Renewable Energy from the total consumption.
- iv. All electricity consumers in the State have the option to source 100% Renewable Energy power by additionally paying the Green Tariff stated above in their respective

categories, without opting for a separate category “Green Power,” which is already in place as per the RST Order approved by the Commission.

- v. Any requisition for Renewable Energy from a distribution licensee shall be for a minimum period of one year, and accordingly, energy shall be specified on a month-wise basis.
- vi. The Renewable Energy purchased from the distribution licensee in excess of the Renewable Purchase Obligation of an obligated entity, and 100 per cent of energy procured by the non-obligated entities, shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee;
- vii. The revenue earned by the distribution licensee from the sale of renewable energy to entities/consumers under the Green Tariff shall be considered as revenue from the sale of power. The Distribution Licensee shall separately maintain, tariff category and sub-category-wise, accounting for the number of consumers, connected load, sales, and revenue from sales under the Green Tariff for consumers, and the same shall be shown separately by the distribution licensees at the time of ARR filings and truing up.
- viii. The distribution licensee shall, on a yearly basis, issue a Green Stars certificate to the entities for the green energy supplied by it, subject to the Renewable Energy beyond the renewable purchase obligation (RPO) for obligated entities notified by the government of India/APERC, whichever is higher. The entities/consumers shall be given a Green Stars Rating based on Renewable Energy procurement during the financial year as follows:
 - a. 100 per cent of consumption: 5 Green Stars
 - b. 75 per cent of consumption: 4 Green Stars
 - c. 50 per cent of consumption : 3 Green Stars

Accordingly, the distribution licensee shall issue a “Green Stars Certificate” to all the eligible entities within three months after the completion of that financial year.

- ix. Non-obligated entities of any category, including domestic consumers at any voltage level, may opt to procure Renewable Energy in accordance with the procedure stated above.
- x. The Distribution licensees shall give wide publicity at regular intervals during the year about the availability of RE power through newspapers/media/interaction meetings with the industrial consumers based on their Renewable Power procurement status.
- xi. The green power for consumers availing green tariff shall be “subject to availability of RE” in the respective DISCOM.”

7.8 The Standby charges to OA consumers:

The standby charges shall apply only to Long-term OA consumers who request a standby arrangement from the DISCOM for demand in excess of their CMD, either at the time of entering into the Open Access agreement or subsequently. The standby arrangement shall also be provided for the co-located power plants upon request to the concerned DISCOM, and the DISCOM shall approve such request within 1 week of receipt.

If the open access is availed within the CMD of the DISCOMs, and energy from the generator is not injected for any period in a billing cycle, the MD & total energy drawn from the grid by the consumer during such period shall be deemed to be the consumption from the DISCOMs and shall be billed as per RST orders. For such consumers, the standby arrangement and its corresponding LC do not apply.

The consumer shall promptly inform the DISCOM about availing the standby supply when their OA source fails.

The Standby Charges shall be 120% of the normal tariff (on both demand and energy) of the consumer category without any penalty for exceeding the CMD with the DISCOMS (as per clause 8.4 of Regulation 2 of 2006) for a duration not exceeding 72 hours cumulatively for all events (each continuous failure of OA supply shall be treated as 1 event) in a billing month.

When the standby supply is required for more than 72 hours continuously in any event, the consumer shall issue a notice to the DISCOM within 48 hours of availing the standby supply. For co-located consumption from captive power plants, if consumers request a standby arrangement, it shall be provided by the DISCOMs only upon prior notice of two hours. The DISCOM shall provide the standby supply, subject to power availability with the DISCOM and in the Real Time Market (RTM). The Standby Charges shall be 120% of the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period) by DISCOMs, whichever is higher, is applicable.

The MD and energy charges shall be billed based on the Open Access demand & energy corresponding to the open access demand for the duration of the standby arrangement. MD charges shall be determined on a block-wise basis.

Regarding the standby arrangement required by consumers, an LC for three days of open-access consumption shall be provided. Where the standby requirement extends beyond seventy-two (72) hours, the LC amount shall be dynamically enhanced by the consumer to the DISCOM to ensure continued payment security failing which, the standby charges shall be 150% of the the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period) by

DISCOMS, whichever is higher is applicable.

The standby arrangement shall not be applicable when R&C measures are in place

210. The payment of subsidy amounts indicated at the beginning of this chapter must be made by the Government of Andhra Pradesh to the Licensees in equal monthly instalments, in advance. The subsidy accounting and payment, including the interest on the subsidy if it gets delayed, shall be done by GoAP as per the SoP communicated by the MoP. GoI dated 03.07.2023.
211. The above determined rates for “Category I (A): Domestic-LT” & “Category V: Agriculture & Others-LT” consumers, for all three licensees, are contingent on payment of subsidy as agreed by the GoAP, failing which, the rates contained in the full cost recovery tariff schedule (Chapter-X of this order) will become operative.
212. The rates indicated in the Retail Supply Tariff Schedule for FY2026-27, together with the terms and conditions prescribed thereunder, shall be applicable in the areas of operation of 3 (three) Distribution Companies, viz. Eastern Power Distribution Company of A.P. Limited (APEPDCL), Southern Power Distribution Company of A.P. Limited (APSPDCL) and Andhra Pradesh Central Power Corporation Ltd (APCPDCL), including the areas of RESCOs which are directed to be taken over by the respective DISCOMs, w.e.f. 01-04-2026 to 31-03-2027.