

Eastern Power Distribution Company of Andhra Pradesh Limited
Balance Sheet as at 31 Dec 2022

(All amounts in Indian rupees in lakhs, except share data and otherwise stated)

	Notes	31 Dec 2022	30 Sep 2022
Assets			
Non-current assets			
Property, plant and equipment	3	5,40,051.46	5,25,626.55
Capital work-in-progress	4	59,799.86	53,452.46
Intangible assets	5	180.90	214.50
Financial assets			
Investments	6	14,674.92	14,674.92
Loans	7	8,655.83	8,992.58
Other non-current assets	9	1,230.76	1,230.76
Total non-current assets		6,24,593.74	6,04,191.77
Current assets			
Inventories	10	41,526.88	22,521.48
Financial assets			
Trade receivables	11	4,08,949.72	3,90,700.09
Cash and cash equivalents	12	41,313.99	40,573.27
Other financial assets	8	9,91,689.77	10,02,326.98
Other tax assets	13	2,264.13	3,203.06
Other current assets	9	26,851.85	4,847.40
Total current assets		15,12,596.34	14,64,172.28
Total assets		21,37,190.08	20,68,364.05
Equity and liabilities			
Equity			
Equity share capital	14	12,122.53	12,122.53
Other equity	15	(7,80,125.05)	(7,63,169.98)
Total equity		(7,68,002.52)	(7,51,047.45)

Grants & Consumer contributions	18	6,09,715.41	5,97,246.76
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	16	10,62,567.80	7,82,851.71
Lease Liabilities	21.a	182.34	182.34
Other non-current liabilities	20	2,57,011.05	2,41,884.35
Provisions	17	94,837.09	93,837.09
Deferred tax liabilities (Net)	19	220.03	220.03
Total non-current liabilities		14,14,818.30	11,18,975.52
Current liabilities			
Financial liabilities			
Borrowings	16	1,46,391.53	1,93,354.66
Lease Liabilities	21.a	20.99	42.86
Trade payables	21	-	-
Micro Enterprises and Small Enterprise			
Other than Micro Enterprise and Small Enterprise	22	3,50,849.32	5,07,686.27
Other financial liabilities	22	20,580.43	9,876.73
Other current liabilities	20	2,15,262.65	2,46,784.81
Provisions	17	1,47,553.98	1,45,443.89
Total current liabilities		8,80,658.89	11,03,189.22
Total liabilities		22,95,477.19	22,22,164.73
Total equity and liabilities		21,37,190.08	20,68,364.05

See accompanying notes forming part of the financial statements.

This is the Balance sheet referred in our report dated

For and on behalf of the Board


D. Chandram, FRAS
Director (Finance & HRD)
Din : 08963107


K. Santhosha Rao
Chairman & Managing Director
Din : 08879899

Place: Visakhapatnam

Date: 27/02/2023

Chief General Manager (Expr.)

M. Ravindra

Eastern Power Distribution Company of Andhra Pradesh Limited
Statement of Profit and Loss

(All amounts in Indian rupees in lakhs, except share data and otherwise stated)

	Notes	For the 3rd Qtr ended 31st Dec 2022	For the 3rd Qtr 31 Dec 2022	For the 2nd Qtr ended 30 Sep 2022
Revenues				
Revenue from operations	23	13,09,729.43	4,42,362.77	8,67,366.66
Other income	24	45,887.33	18,845.57	27,041.76
Total income		13,55,616.76	4,61,208.34	8,94,408.42
Expenses				
Purchase of Power	25	12,13,028.71	3,96,342.08	8,16,686.63
Employee benefits expense	26	92,894.09	31,898.58	60,995.51
Finance costs	27	76,644.57	33,895.41	42,749.16
Depreciation and amortisation expense	28	28,472.38	9,704.24	18,768.14
Operating and other expenses	29	18,192.50	6,323.10	11,869.40
Total expenses		14,29,232.25	4,78,163.40	9,51,068.85
Profit/(Loss) before tax		(73,615.49)	(16,955.06)	(56,660.43)
Tax expense		-	-	-
Current tax		-	-	-
Deferred tax		-	-	-
Tax expense Adjustment of Previous years		-	-	-
Income tax expense		-	-	-
Profit/(Loss) after tax (PAT)		(73,615.49)	(16,955.06)	(56,660.43)
Other comprehensive income				
Items that will not be reclassified subsequently to profit and loss				
Remeasurements of defined employee benefit plans		-	-	-
Income tax on items that will not be reclassified subsequently to profit and loss		-	-	-
Total comprehensive income for the year (TCI)		(73,615.49)	(16,955.06)	(56,660.43)
Earnings per equity share (refer note 34 for further details)				
Basic & Diluted (Face value of INR 10 per share) on PAT		(60.73)	(13.99)	(46.74)
Basic & Diluted (Face value of INR 10 per share) on TCI		(60.73)	(13.99)	(46.74)

See accompanying notes forming part of the financial statements.

This is the statement of Profit & Loss referred in our report dated

For and on behalf of the Board of


D. Chandramouli, FRAS
 Director (Finance & HRD)
 Din : 08963107


K. Santhosha Rao
 Chairman & Managing Director
 Din : 08879899

Place: Visakhapatnam

Date: 27/02/2023

Chief General Manager (Expr.)


M. Ravindra

State:	ANDHRA PRADESH
Discom:	APEPDCL
Current Year (CY)	2022-23
Previous Year (PY)	2021-22

Profit & Loss

Table 1: Revenue Details

	Quarter 1				Quarter 2				Quarter 3				Quarter 4				Cumulative (GM/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	3,85,601.47	3,20,142.58	3,76,461.50	3,11,351.86	3,50,811.32	2,78,726.78	-	11,12,874.29	9,10,221.22									
A1: Revenue from Sale of Power	3,75,951.01	2,99,964.62	3,66,098.88	3,00,411.55	3,39,843.40	2,69,252.43		10,81,893.29	8,69,628.60									
A2: Fixed Charges/Recovery from theft etc.	141.99	100.70	162.99	285.10	307.20	305.94		612.18	691.74									
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-		-	-									
A4: Revenue from Inter-state sale and Trading	-	-	-	-	-	-		-	-									
A5: Revenue from Open Access and Wheeling	(0.05)	23.46	-	6.44	(8.62)	-		(8.67)	29.90									
A6: Any other Operating Revenue	9,508.52	20,053.80	10,199.63	10,648.77	10,669.35	9,168.41		30,377.50	39,870.98									
Revenue - Subsidies and Grants (B = B1+B2+B3)	56,259.36	64,976.48	49,044.34	80,350.11	91,551.45	94,600.50	-	1,96,855.15	2,39,927.09									
B1: Tariff Subsidy Booked	56,259.36	64,976.48	49,044.34	80,350.11	91,551.45	94,600.50		1,96,855.15	2,39,927.09									
B2: Revenue Grant under UDAY	-	-	-	-	-	-		-	-									
B3: Other Subsidies and Grants	-	-	-	-	-	-		-	-									
Other Income (C = C1+C2+C3)	48,934.96	7,597.68	(21,893.20)	10,032.44	18,845.57	10,931.24	-	45,887.33	28,561.36									
C1: Income booked against deferred revenue*	-	-	-	-	-	-		-	-									
C2: Misc Non-tariff Income from consumers (including DP)	38,730.51	6,444.25	(27,410.83)	8,999.06	8,926.85	8,068.17		20,246.53	23,511.48									
C3: Other Non-operating Income	10,204.45	1,153.43	5,517.63	1,033.38	9,918.72	2,863.07		25,640.80	5,049.88									
Total Revenue on subsidy booked basis (D = A + B + C)	4,90,795.79	3,92,716.74	4,03,612.64	4,01,734.41	4,61,208.34	3,84,258.52	-	13,55,616.76	11,78,709.67									
Tariff Subsidy Received (E)	1,09,763.00	58,578.04	35,482.00	65,786.77	9,879.00	77,263.44		1,55,124.00	2,01,628.25									
Total Revenue on subsidy received basis (F = D - B1 + E)	5,44,299.43	3,86,318.30	3,90,050.30	3,87,171.07	3,79,535.89	3,66,921.46	-	13,13,885.62	11,40,430.83									
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes									

* Revenue deferred by SEC as per tariff order for the relevant FY

Chief General Manager (Exp.)
CORPORATE OFFICE
A. P. E. P. D. C. LTD.
VISAKHAPATNAM

DIRECTOR FINANCE & HRD
CORPORATE OFFICE
APEPDCL
VISAKHAPATNAM

Chairman & Managing Director
APEPDCL, Visakhapatnam

Table 2: Expenditure Details										Cumulative (6M/9M/12M)	
	Quarter 1			Quarter 2			Quarter 3			Quarter 4	
	2022-23	2021-22	2022-23	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Cost of Power (G = G1 + G2+ G3)	4,51,316.73	3,11,552.93	3,65,369.90	2,94,272.45	3,96,342.08	2,51,370.13	-	12,13,028.71	8,57,145.51	-	-
G1: Generation Cost (Only for GEDCOS)											
G2: Purchase of Power	4,30,047.23	2,97,780.92	3,35,980.89	2,72,660.89	3,55,509.90	2,35,947.68		11,21,538.02	8,06,389.49		
G3: Transmission Charges	21,269.50	13,772.01	29,389.01	21,611.56	40,832.18	15,372.45		91,490.69	50,756.02		
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	67,523.26	65,733.95	66,858.95	74,553.61	81,821.33	65,840.33	-	2,16,203.54	2,06,127.88		
H1: Repairs & Maintenance	3,336.06	2,877.13	3,467.80	4,973.37	3,847.30	3,806.22		10,651.16	11,656.72		
H2: Employee Cost	30,004.98	38,756.35	30,990.53	40,634.40	31,898.58	38,339.57		92,894.09	1,17,730.32		
H3: Admin & General Expenses	2,651.54	1,713.57	1,899.07	2,834.62	1,988.40	2,656.74		6,539.01	7,204.93		
H4: Depreciation	9,308.47	8,472.21	9,459.67	8,630.61	9,704.24	8,789.15		28,472.38	25,891.97		
H5: Total Interest Cost	21,856.31	14,736.11	20,892.85	11,892.62	33,895.41	12,876.62		76,644.57	39,505.34		
H6: Other expenses	365.90	(821.42)	149.03	5,587.99	487.40	(621.97)		1,002.33	4,138.60		
H7: Exceptional Items	-	-	-	-	-	-		-	-		
Total Expenses (I = G + H)	5,18,839.99	3,77,286.88	4,32,228.86	3,68,826.06	4,78,163.40	3,17,160.46	-	14,29,232.25	10,63,273.39		
Profit before tax (J = D - I)	(28,044.20)	15,429.86	(28,616.22)	32,908.35	(16,955.06)	67,098.06	-	(73,615.49)	1,15,436.28		
K1: Income Tax	-	-	-	-	-	-		-	-		
K2: Deferred Tax	-	-	-	-	-	-		-	-		
Profit after tax (L = J - K1 - K2)	(28,044.20)	15,429.86	(28,616.22)	32,908.35	(16,955.06)	67,098.06	-	(73,615.49)	1,15,436.28		


 Chief General Manager (Exp.)
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 A. P. E. P. D. C. LTD.
 VISAKHAPATNAM


 DIRECTOR FINANCE & HRD
 CORPORATE OFFICE
 APEPDCL
 VISAKHAPATNAM


 Chairman & Managing Director
 APEPDCL, Visakhapatnam

Balance Sheet

Table 3: Total Assets

	2022-23 As on 30th June	2021-22 As on 30th June	2022-23 As on 30th Sep	2021-22 As on 30th Sep	2022-23 As on 31st Dec	2021-22 As on 31st Dec	2022-23 As on 31st Mar	2021-22 As on 31st Mar
M1: Net Tangible Assets & CWIP	5,60,001.18	5,12,771.24	5,79,079.01	5,23,822.33	5,99,851.32	5,33,963.20		
M2: Other Non-Current Assets	25,461.20	44,275.50	25,112.76	43,947.98	24,742.41	43,560.91		
M3: Net Trade Receivables	3,78,385.30	2,85,026.87	3,90,700.09	2,76,808.48	2,84,388.76	2,19,192.78	0.00	-
M3a: Gross Trade Receivable Govt. Dept.	1,24,739.00	1,63,581.00	1,39,808.00	1,81,658.00	1,55,216.00	1,41,892.31		
M3b: Gross Trade Receivable Other-than Govt. Dept.	2,75,092.41	1,39,473.51	2,72,338.20	1,17,307.78	1,50,618.87	99,457.77		
M3c: Provision for bad debts	21,446.11	18,027.64	21,446.11	22,157.30	21,446.11	22,157.30		
M4: Subsidy Receivable	3,75,347.00	3,09,002.44	3,98,365.00	3,23,565.78	4,80,037.45	3,40,902.84		
M5: Other Current Assets	5,00,461.57	6,43,690.30	6,75,107.19	6,52,642.94	7,48,170.13	6,96,941.08		
Total Assets (M = M1 + M2 + M3 + M4 + M5)	18,39,656.25	17,94,766.35	20,68,364.05	18,20,787.51	21,37,190.08	18,34,560.81	-	-


Chief General Manager (Exp.)
CORPORATE OFFICE
A. P. E. P. D. C. LTD.
VISAKHAPATNAM


DIRECTOR FINANCE & HRD
CORPORATE OFFICE
APEPDCL
VISAKHAPATNAM


Chairman & Managing Director
APEPDCL, Visakhapatnam

Table 4: Total Equity and Liabilities

	2022-23 As on 30th June	2021-22 As on 30th June	2022-23 As on 30th Sep	2021-22 As on 30th Sep	2022-23 As on 31st Dec	2021-22 As on 31st Dec	2022-23 As on 31st Mar	2021-22 As on 31st Mar
N1: Share Capital & General Reserves	12,122.53	12,122.53	12,122.53	12,122.53	12,122.53	12,123		
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-7,34,553.76	-7,27,732.39	-7,63,169.98	-6,94,824.05	-7,80,125.05	-6,27,726		
N3: Grants & Consumer Contributions	5,86,253.29	5,40,028.39	5,97,246.76	5,49,739.04	6,09,715.41	5,61,359.49		
N4: Non-current liabilities	3,32,767.92	3,07,931.27	3,36,123.81	3,09,411.63	3,52,250.50	3,20,058.46		
N5: Capex Borrowings	96,247.03	1,05,586.49	95,781.00	1,04,105.75	1,00,708.39	1,00,751.84	0.00	-
N6a: Long Term Loans - State Govt	2,460.52	2,460.52	2,460.52	2,460.52	2,460.52	2,460.52		
N6b: Long Term Loans - Banks & FIs	93,786.51	1,03,125.96	93,320.48	1,01,645.22	98,247.87	98,291.32		
N6c: Short Term/ Medium Term - State Govt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
N6d: Short Term/ Medium Term - Banks & FIs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
N6: Non-Capex Borrowings	6,77,615.27	7,81,473.66	8,80,425.37	7,90,355.00	11,08,250.93	8,22,485.35	0.00	-
N7a: Short Term Borrowings/ from Banks/ FIs	6,43,003.85	7,52,237.40	8,42,190.37	7,69,546.64	10,70,930.07	7,79,581.54		
N7b: Cash Credit/ OD from Banks/ FIs	34,611.42	29,236.26	38,235.00	20,808.36	37,320.86	42,903.81		
N8: Payables for Purchase of Power	3,56,886.05	4,52,803.38	4,73,828.36	3,81,429.66	3,10,105.53	2,82,068.85		
N9: Other Current Liabilities	5,12,317.92	3,22,553.02	4,36,006.20	3,68,447.95	4,24,161.83	3,63,440.28		
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	18,39,656.25	17,94,766.35	20,68,364.05	18,20,787.51	21,37,190.08	18,34,560.81	0.00	-
Balance Sheet Check	0.00	0.00	-0.00	0.00	0.00	0.00	-	-

Chief General Manager (Exp.)
CORPORATE OFFICE
A. P. E. P. D. C. LTD.
VISAKHAPATNAM

DIRECTOR (FINANCE & HRD)
CORPORATE OFFICE
APEPDCL
VISAKHAPATNAM

Chairman & Managing Director
APEPDCL, Visakhapatnam

Cumulative (6M/9M/12M)

O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-	-	-
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-	-	-
O2a: Hydel										
O2b: Thermal										
O2c: Gas										
O2d: Others										
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4 : Gross Power Purchase (MU) (Quarter Ended)	7,275.34	6,026.22	6,811.87	6,191.52	6,599.00	5,974.25	-	-	20,686.21	18,191.99
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	7,275.34	6,026.22	6,811.87	6,191.52	6,599.00	5,974.25	-	-	20,686.21	18,191.99
O6: Transmission Losses (MU) (Interstate & Intrastate)	300.57	132.19	171.42	133.62	100.60	135.71	-	-	572.59	401.52
O7: Gross Energy sold (MU)	6,604.67	6,000.71	6,331.92	5,713.87	6,214.19	5,477.85	-	-	19,150.78	17,192.43
O7a: Energy Sold to own consumers	6,604.67	6,000.71	6,331.92	5,713.87	6,161.53	5,477.85	-	-	19,098.12	17,192.43
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	-	-	-	-	52.66	-	-	-	52.66	29.06
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	6,974.77	5,894.03	6,640.45	6,057.90	6,445.74	5,838.54	-	-	20,060.96	17,761.41
Net Energy Sold (MU) (O9 = O7 - O7c)	6,604.67	6,000.71	6,331.92	5,713.87	6,161.53	5,477.85	-	-	19,098.12	17,192.43
Revenue Billed Including subsidy booked (O10 = A1 + A2 + A3 + B1)	4,32,352.36	3,65,041.80	4,15,306.21	3,81,046.76	4,31,702.05	3,64,158.87	-	-	12,79,360.61	11,10,247.43
O11: Opening Gross Trade Receivables (Including any adjustments) (Rs Lacs)	3,24,165.99	2,47,694.40	2,67,469.05	2,14,466.00	2,82,495.91	2,76,808.48			2,41,460.37	2,76,808.48
O12: Adjusted Gross Closing Trade Receivables (Rs Lacs)	2,67,469.05	2,14,466.00	2,82,495.91	2,76,808.48	3,05,834.87	2,19,192.78			3,05,834.87	2,19,192.78
Revenue Collected Including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	5,42,552.94	3,91,871.76	3,86,717.01	3,24,828.59	3,26,690.64	4,04,437.51	-	-	11,73,254.96	11,29,564.29
Billing Efficiency (%) (O14 = O9/O8*100)	94.69	101.81	95.35	94.32	95.59	93.82	#DIV/0!	#DIV/0!	95.20	96.80
Collection Efficiency (%) (O15 = O13/O10*100)	125.49	107.35	93.12	85.25	75.68	111.06	#DIV/0!	#DIV/0!	91.71	101.74
Energy Realised (MU) (O15a = O15*O9)	8,288.11	6,441.75	5,896.04	4,870.87	4,662.74	6,083.74	#DIV/0!	#DIV/0!	17,514.19	17,491.56
AT&C loss (%) (O16 = 100 - O14*O15/100)	-18.83	-9.29	11.21	19.59	27.66	-4.20	#DIV/0!	#DIV/0!	12.70	1.52

Net Input Energy is the actual Energy drawn from A.P. Transco-Discom Boundary meter MRI Dumps and 33kV & 11kV Pvt Developers Generation within Discom for a particular period as per CEA illustrated Methodology. Where as Power purchase is different from Gross Energy Input, since, Power Purchase units are being arrived based on the Energy share as per allocation to Discom against Generation, Inadvert power of Generators, Banking energy of NCS and also the units for which bills are submitted by the generators during that period. Hence Power purchase units will not match with Gross Energy Input (Net Input Energy+Transmission loss including SR loss)

* Quarter wise AT&C loss arrived based collection efficiency furnished by Corporate office Accounts wing

* Quarter wise AT&C loss arrived based collection efficiency furnished by Corporate office Accounts wing

Chairman & Managing Director
APEPCL, Visakhapatnam
Quarterly Format Discsom December 2021

Table 6: Key Parameters

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = P10/O5)	713.15	626.08	634.52	595.70	724.60	530.88	#DIV/0!	#DIV/0!	690.91	584.47
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = P10/O5)	674.60	651.68	592.51	648.85	698.91	643.19	#DIV/0!	#DIV/0!	655.32	647.93
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	38.55	-25.60	42.01	-53.15	25.69	-112.31	#DIV/0!	#DIV/0!	35.59	-63.45
ARR on Subsidy Received Basis (Rs./kWh) (P4 = P10/O5)	748.14	641.06	572.60	625.32	575.14	614.17	#DIV/0!	#DIV/0!	635.15	626.88
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-34.99	-14.99	61.92	-29.63	149.46	-83.29	#DIV/0!	#DIV/0!	55.76	-42.40
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (P5 - C1)*10/O5)	748.14	641.06	572.60	625.32	575.14	614.17	#DIV/0!	#DIV/0!	635.15	626.88
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-34.99	-14.99	61.92	-29.63	149.46	-83.29	#DIV/0!	#DIV/0!	55.76	-42.40
Receivables (Days) (P8 = 365*MS/A)	89	81	94	80	70.27	66	-	-	70.27	66
Payables (Days) (P9 = 365*N10/G)	72	132	106	115	70.30	90	-	-	70.30	90
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

Table 7: Consumer Categorywise Details of Sale (MU)

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	2,057.85	2,010.78	1,833.88	1,924.26	1,566.65	1,532.39			5,458.38	5,467.43
Q2: Commercial	582.38	450.76	541.14	478.42	512.43	475.75			1,635.95	1,404.93
Q3: Agricultural	579.35	500.58	462.90	326.95	389.15	636.09			1,431.40	1,463.62
Q4: Industrial	2,480.59	2,064.50	2,649.14	2,122.78	2,806.22	1,957.16			7,935.95	6,144.44
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	372.23	130.48	351.12	175.92	109.35	178.05			832.70	484.45
Q6: Others	532.27	843.61	493.74	685.54	777.73	698.41	-	-	1,803.74	2,227.56
Railways	205.12	203.35	202.59	222.11	224.14	238.46			631.85	663.92
Bulk Supply	-	-	-	-	-	-			-	-
Miscellaneous	327.15	640.26	291.15	463.43	553.59	459.95			1,171.89	1,563.64
Distribution Franchisee	-	-	-	-	-	-			-	-
Interstate/ Trading/ UI	-	-	-	-	-	-			-	-
Gross Energy Sold	6,604.67	6,000.71	6,331.92	5,713.87	6,161.53	5,477.85	-	-	19,098.12	17,192.43
(Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)										

20/05/23
 Chief General Manager (Exp.)
 CORPORATE OFFICE
 A. P. E. P. D. C. LTD.
 VISAKHAPATNAM

[Signature]
 DIRECTOR FINANCE & HRD
 CORPORATE OFFICE
 APEPDC
 VISAKHAPATNAM

[Signature]
 Chairman & Managing Director
 APEPDC, Visakhapatnam

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	1,01,363.59	91,086.00	71,084.08	84,635.00	79,104.06	80,976.47			2,51,551.73	2,56,697.47
Q2: Commercial	65,810.11	44,229.00	36,004.18	48,080.00	55,626.48	48,510.00			1,57,440.77	1,40,819.00
Q3: Agricultural	77,702.17	82,231.00	64,691.30	74,844.00	94,677.70	89,709.04			2,37,071.17	2,46,784.04
Q4: Industrial	1,86,823.02	1,37,216.00	1,65,956.85	1,53,231.00	1,86,131.04	1,25,807.32			5,38,910.91	4,16,254.32
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	14,148.00	15,315.00	12,228.00	18,665.00	10,253.00	17,869.83			36,629.00	51,849.83
Q6: Others	44,948.90	22,639.74	53,648.23	22,279.41	35,416.06	21,385.86			1,34,013.19	66,305.01
Railways	16,236.95	13,798.00	16,012.31	15,360.00	22,414.00	15,284.00			54,663.26	44,442.00
Bulk Supply		-	-	-		-			-	-
Miscellaneous	28,711.95	8,841.74	37,635.92	6,919.41	13,002.06	6,101.86			79,349.93	21,863.01
Distribution Franchisee	-	-	-	-					-	-
Interstate/Trading/ UI	-	-	-	-					-	-
Gross Energy Sold	4,90,795.79	3,92,716.74	4,03,612.64	4,01,734.41	4,61,208.33	3,84,258.52			13,55,616.76	11,78,709.67
(Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)										

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.


Chief General Manager (Exp.)
CORPORATE OFFICE
A. P. E. P. D. C. LTD.
VISAKHAPATNAM


DIRECTOR (FINANCE & HRD)
CORPORATE OFFICE
APEPDCL
VISAKHAPATNAM


Chairman & Managing Director
APEPDCL, Visakhapatnam

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)

	Quarter 1						Quarter 2					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	95,078.00	6,285.59	-	88,305.82	2,780.18	-	66,273.34	4,810.74	-	72,593.72	12,041.28	-
R2: Commercial	65,810.11	-	-	44,229.00	-	-	36,004.18	-	-	48,080.00	-	-
R3: Agricultural	27,728.40	49,973.77	1,09,763.00	20,034.70	62,196.30	58,578.04	20,457.70	44,233.60	35,482.00	6,535.17	68,308.83	65,786.77
R4: Industrial	1,86,823.02	-	-	1,37,216.00	-	-	1,65,956.85	-	-	1,53,231.00	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	14,148.00	-	-	15,315.00	-	-	12,228.00	-	-	18,665.00	-	-
R6: Others	44,948.90	-	-	22,639.74	-	-	53,648.23	-	-	22,279.41	-	-
Railways	16,236.95	-	-	13,798.00	-	-	16,012.31	-	-	15,360.00	-	-
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	28,711.95	-	-	8,841.74	-	-	37,635.92	-	-	6,919.41	-	-
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	-	-
Interstate/ Trading/ UI	-	-	-	-	-	-	-	-	-	-	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	4,34,536.43	56,259.36	1,09,763.00	3,27,740.26	64,976.48	58,578.04	3,54,568.30	49,044.34	35,482.00	3,21,384.30	80,350.11	65,786.77

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Chairman & Managing Director
APEPDC, Visakhapatnam

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)

	Quarter 3						Quarter 4					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	61,878.20	17,225.86	-	71,344.00	9,632.47							
R2: Commercial	55,626.48		-	48,510.00								
R3: Agricultural	20,352.11	74,325.59	9,878.71	4,741.01	84,968.03	76,361.86						
R4: Industrial	1,86,131.04			1,25,807.32								
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	10,253.00			17,869.83								
R6: Others	35,416.06	-	-	21,385.86	-	-	-	-	-	-	-	-
Railways	22,414.00			15,284.00								
Bulk Supply												
Miscellaneous	13,002.06			6,101.86								
Distribution Franchisee												
Interstate/Trading/ UI												
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	3,69,656.88	91,551.45	9,878.71	2,89,658.02	94,600.50	76,361.86	-	-	-	-	-	-

Signature
Chief General Manager (Exp.)
CORPORATE OFFICE
A. P. E. P. D. C. LTD.
VISAKHAPATNAM

Signature
DIRECTOR FINANCE & HRD)
CORPORATE OFFICE
APEDDC
VISAKHAPATNAM

Signature
Chairman & Managing Director
APEDDC, Visakhapatnam

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)

	Cumulative (6M/9M/12M)					
	2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	2,23,229.54	28,322.19	-	2,32,243.54	24,453.93	-
R2: Commercial	1,57,440.77	-	-	1,40,819.00	-	-
R3: Agricultural	68,538.21	1,68,532.96	1,55,123.71	31,310.88	2,15,473.16	2,00,726.67
R4: Industrial	5,38,910.91	-	-	4,16,254.32	-	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	36,629.00	-	-	51,849.83	-	-
R6: Others	1,34,013.19	-	-	66,305.01	-	-
Railways	54,663.26	-	-	44,442.00	-	-
Bulk Supply	-	-	-	-	-	-
Miscellaneous	79,349.93	-	-	21,863.01	-	-
Distribution Franchisee	-	-	-	-	-	-
Interstate/ Trading/ UI	-	-	-	-	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	11,58,761.61	1,96,855.15	1,55,123.71	9,38,782.58	2,39,927.09	2,00,726.67


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Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	6,293.17	5,066.83	5,999.31	5,577.53	5,769.02	5,096.05			18,061.50	15,740.41
Own Generation for GEDCOs	-	-	-	-					-	-
Power Purchase (Short term & Medium Term)	982.17	959.39	812.56	613.99	829.98	878.20			2,624.71	2,451.58
Total Power Purchase	7,275.34	6,026.22	6,811.87	6,191.52	6,599.00	5,974.25	-	-	20,686.21	18,191.99

Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table - 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)


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