



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
The Chief General Manager,
RA&PP, APEPDCL,
Corporate Office,
P&T Colony, Seethammadhara,
Visakhapatnam - 530013.

To,
The Commission Secretary/APERC,
Vidyut Niyantana Bhavan,
Adjacent to A.P. Carbides, Sub-Station,
Dinnedevarapadu Road,
Kurnool - 518002

Lr.No.CGM/ RA &PP/EPDCL/VSP/RAC/ D.No. 69 / 26, Dt: 30.06.2026

Sir,

Sub: APEPDCL-FPPCA Application for the FY 2025-26-Submitted -Reg.

Ref: Regulation No.2 of 2023 fourth amendment of the Regulation No.4 of 2005

The Licensee humbly submits the application for the Fuel and Power Purchase Cost Adjustment (FPPCA) for the FY 2025-26 in compliance to the Hon'ble APERC directions in Regulation No.2 of 2023, fourth amendment to the principal Regulation No.4 of 2005 to take on record.

It is to submit that, the above application is submitted to the Hon'ble Commission with the approval of the Chairman and Managing Director/APEPDCL please.

Encl: As above

Yours faithfully

Chief General Manager/RA&PP
APEPDCL, Visakhapatnam



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**BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY
REGULATORY COMMISSION**

At its office at Vidyut Niyrantrana Bhavan, Dinnedevarapadu Road, Kurnool - 518002

File No. /2026

Case No. /2026

IN THE MATTER OF:

Filing of application on True down of Fuel & Power Purchase Cost Adjustment (FPPCA) for FY 2025-26 in Rs/unit as per Fourth amendment to the APERC Regulation No.4 of 2005 (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) Regulation No.2 of 2023.

AND

IN THE MATTER OF:

Eastern Power Distribution Company of A.P Limited (APEPDCL)

- Applicant

MOST RESPECTFULLY SHOWETH THE SUBMISSION

The APEPDCL humbly submits the following:

- 1) This filing is made by APEPDCL as per Regulation No.2 of 2023 (Fourth amendment to the APERC Regulation No. 4 of 2005) (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity)
- 2) The Clause Nos.3 & 4 of Regulation No.2 of 2023 reads as follows.

Clause 3: Sub-clause 12.4 in the Principal Regulation shall be substituted with the following:

"The Distribution Licensee shall be entitled to recover from or refund to the consumers, as the case may be, the FPPCA (Fuel and Power Purchase Cost Adjustment) according to the formula and other conditions specified in this regulation on a monthly basis automatically from time to time and such monthly automatic adjustment shall be tried up on an annual basis by the Commission".

Clause 4: The following sub-clause 12.5 shall be added after sub-clause 12.4 in the Principal Regulation.

“12.5. FPPCA (Fuel and Power Purchase Cost Adjustment)

The formula for FPPCA as under

$$\text{FPPCA} = (\text{APPC}-\text{BPPC}) / [1-(\text{Loss in}\% / 100)]$$

Where,

FPPCA = Fuel & Power Purchase Cost Adjustment in Rs/unit up to 4 decimal places

APPC = The actual weighted average power purchase cost per unit of energy, which shall be arrived at as the actual total power purchase cost (including the transmission & scheduling costs) in Rs. Million for the month for which the Distribution Licensee is recovering FPPCA' automatically divided by the actual quantum of power purchases in Million Units made by the Distribution Licensee from the sources approved by the Commission for that month.

BPPC = The base weighted average power purchase cost per unit of energy, which shall be arrived at as the total power purchase cost approved by the Commission in Rs. Million (including the transmission & scheduling costs) in the RSTO (Retail Supply Tariff Order) for the month for which the Distribution Licensee is recovering FPPCA' divided by the total quantum of energy in Million Units approved by the Commission in the RSTO for the Distribution Licensee for that month.

Loss in % = The weighted average Transmission and Distribution losses (%) approved by the Commission for the Distribution Licensee for the financial year (n) in which the Distribution Licensee is recovering FPPCA' or actual weighted average Transmission and Distribution losses (%) of the previous year (n-1) for that Distribution Licensee, whichever is lower.

Manner of recovery or refund of FPPCA by the Distribution Licensee and conditions:

- A. The FPPCA arrived at as per the above formula shall be recovered from or refunded to the consumers by the Distribution Licensee, as the case may be, on a monthly basis automatically not exceeding 40 paise per unit.

Explanation: FPPCA Surcharge shall be computed and charged by the distribution licensee, in (n+2)th month, on the basis of actual variations in

the costs of fuel and power purchase and intra & inter- state Transmission Charges for the power procured during the nth month.

For example, the FPPCA surcharge on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of June **(CC Bill to be issued in June)** of the same financial year.

- B. In case the distribution licensee fails to compute and charge FPPCA surcharge within the timeline, as specified above, except in case of any force majeure condition, its right to recover costs up to 40 paise on account of FPPCA surcharge for that month shall be forfeited and, in such cases, the right to recover the FPPCA up to 40 paise for that month in annual true-up shall also be forfeited. However, in case of true-down, if any, the Distribution Licensees shall pay to the consumers by way of adjustments in future CC bills as determined by the Commission in the final FPPCA order at the end of the financial year.
- C. If the total FPPCA surcharge for a Billing Month exceeds 40 paise per unit, such an excess amount with carrying cost at the rate of State Bank of India Marginal cost of Funds-based lending Rate plus one hundred and fifty basis points shall be collected in a manner specified by the Commission in the final true-up Order for that financial year. In respect of any past claim that is admitted during the month exceeding 100 Crores, such claims may be spread over a period such that the EMI including the carrying cost of the past claim does not exceed 100 crores per month.
- D. The FPPCA surcharge so computed for any month, or the fuel and power purchase cost variations for every month irrespective of recovery shall be submitted in the format specified in this Regulation along with actual category-wise sales vis-a-vis approval, and source-wise dispatch & cost vis-a-vis approval with a detailed explanation, availability and PLF of each source, market purchases with detailed break up of segments (RTC, morning peak, evening peaks and night) exchange wise, Deep e- bidding portal, swapping, etc., PoC charges break up for scheduled CGS, market purchases and other approved sources, the past claims of any source, if any, with specific mention, backing down of thermal sources on account of RE and other reasons, if any, loss percentages, etc., by the end of the month during which FPPCA recovery is effected (for the 'n' th month variations, by the end of (n+2) month). The reports so submitted to the Commission shall be made available on the website of the Distribution Licensee under FPPCA heading in the Regulatory Compliance tab. The final true-up of the FPPCA surcharge for any financial year shall also be submitted in the same format along with the details mentioned above.

- E. The final true-up of FPPCA surcharge for any financial year shall be submitted by the end of June 30 of the next financial year, and the Commission will issue a final order within 90 days from the date of filing of such annual true-up after calling for written objections from the general public, and after consideration of the same. If the licensee fails to file the final true-up by the end of June 30, its right to recover costs on account of the FPPCA surcharge for that year shall be forfeited and the FPPCA costs already recovered in the monthly bills shall be refunded by way of adjustment in future monthly cc bills. However, the Commission will initiate proceedings suo motu to pass on the true down if any.
- F. In case of excess Revenue recovered for the year against the FPPCA, the same shall be recovered from the licensee at the time of the final true up of that financial year along with its carrying cost to be charged at 1.20 times the carrying cost rate approved by the state commission. Similarly, if any under-recovery, the carrying cost shall be allowed.
- G. The Distribution Licensee shall pass through the FPPCA uniformly on all categories of consumers existing in that month based on their consumption (kWh/kVAh). The Distribution licensee may likely under-recover or over-recover costs due to variations in sales, losses, etc., with reference to approval in Tariff Order as per the FPPCA formula. In the event of over-recovery of costs as per the formula, the Distribution licensee shall limit the FPPCA amount to the actual variation of power purchase costs with reference to the Tariff Order by suitably correcting the FPPCA per unit. Similarly, in the event of an under-recovery of costs, the FPPCA per unit shall be suitably corrected to equate the FPPCA amount to the actual variation in power purchase cost with reference to the Tariff Order of that month. To arrive at the power purchase costs variation, the least of the following power purchase quantity is to be considered.
- i. The actual power purchase quantity procured by the licensee for its consumers.
 - ii. Power Purchase quantity computed based on the actual sales by grossing up with actual losses or approved losses for that relevant year in RST Order, whichever is lower.
- 3) The month wise power purchase cost in prescribed format of the Regulation along with computation of month wise FPPCA in accordance with Regulation is enclosed as **Annexure-1**. The abstract of month wise computation of FPPCA is as follows:

FPPCA Monthly Abstract for FY2025-26

S.No	Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Actual Power Purchase Cost (Millions)	16813.3 ₄	15081.1 ₁	14562.1 ₆	14212.7 ₄	14374.4 ₄	13670.4 ₀	14200.1 ₁	12664.7 ₂	13562.7 ₂	14004.9 ₀	13173.2 ₁	16266.3 ₄	172586.19
2	Actual Power Purchase (MU)	2614.46	2509.01	2394.75	2491.07	2546.59	2391.94	2229.25	2148.30	2279.19	2373.92	2302.91	2874.82	29156.19
3	Approved Power Purchase Cost (Millions)	15233.9 ₆	15515.6 ₇	15578.1 ₀	14626.8 ₀	13972.6 ₆	14047.1 ₈	14945.9 ₅	14635.8 ₈	13788.5 ₈	13742.2 ₅	14090.9 ₁	14888.0 ₇	175065.99
4	Approved Power Purchase (MU)	2785.02	2872.42	2866.40	2696.53	2696.96	2682.90	2849.40	2714.67	2514.84	2568.29	2604.61	2827.64	32679.68
5	Actual Weighted average Power Purchase Cost per unit of energy (APPC) (1/2)	6.4309	6.0108	6.0809	5.7055	5.6446	5.7152	6.3699	5.8952	5.9507	5.8995	5.7203	5.6582	5.9194
6	Base Weighted average Power Purchase Cost per unit of energy (BPPC) (3/4)	5.4700	5.4016	5.4347	5.4243	5.1809	5.2358	5.2453	5.3914	5.4829	5.3507	5.4100	5.2652	5.3570
7	Actual loss % for previous year (FY 2024-25)	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91
8	Approved T&D Loss for FY 2025-26	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39
9	Loss % considered (lower of above two rows)	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39
10	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	1.0489	0.6650	0.7053	0.3069	0.5062	0.5233	1.2276	0.5500	0.5106	0.5990	0.3387	0.4290	0.6138
11	Sales in MU	2380.99	2305.09	2175.96	2324.73	2264.79	2196.92	2022.34	1971.29	2091.01	2194.38	2094.62	2596.32	26618.45
12	Recovery through FPPCA (Millions) (10x11)	2497.51	1532.81	1534.77	713.50	1146.36	1149.59	2482.66	1084.17	1067.76	1314.42	709.42	1113.87	16346.84
13	Actual losses for FY 2025-26 (%)	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70
14	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (11/(1-13))	2607.87	2524.75	2383.31	2546.25	2480.61	2406.27	2215.05	2159.13	2290.27	2403.49	2294.22	2843.73	29154.93
15	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (11/(1-8))	2599.05	2516.20	2375.25	2537.63	2472.21	2398.12	2207.55	2151.82	2282.52	2395.35	2286.46	2834.11	29056.27
16	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	2599.05	2509.01	2375.25	2491.07	2472.21	2391.94	2207.55	2148.30	2279.19	2373.92	2286.46	2834.11	28968.05
17	Power Purchase Cost as per Clause (G) of Regulation (Millions) (16x5)	16714.2 ₀	15081.1 ₁	14443.5 ₇	14212.7 ₄	13954.6 ₂	13670.4 ₀	14061.9 ₃	12664.7 ₂	13562.7 ₂	14004.9 ₀	13079.1 ₂	16035.9 ₉	171486.02
18	Power Purchase Cost variation (Millions) (17-3)	1480.23	-434.56	1134.52	-414.06	-18.03	-376.79	-884.01	1971.16	-225.85	262.64	1011.78	1147.92	-3579.97
19	FPPCA adjusted as per Clause (G) of Regulation (18/11) (Rs./Unit)	0.6217	-0.1885	-0.5214	-0.1781	-0.0080	-0.1715	-0.4371	-0.9999	-0.1080	0.1197	-0.4830	0.4421	-0.1345

4) The computation of carrying cost is enclosed as **Annexure-2**.

- 5) Additional expenses to be recovered from or refunded to the consumers as per the FPPCA variations would be in accordance to the directions issue in the final orders from the Hon'ble APERC.
- 6) The FPPCA is proposed to be passed through on all categories of consumers. The Licensee will claim the FPPCA bills on the Government in respect of the consumers who are provided subsidy under section 65 of the Electricity Act,2003 as per clause 12.5(I) of Regulation No.2 of 2023.
- 7) Further, it is to submit that the actual agricultural sales volume under free power category increased by 236.14 MU for FY 2025-26 compared to the Tariff Order approved quantity. This increase is due to low rainfall during the year.
- 8) The Licensee submits that it has achieved a distribution loss level of 7.43% during FY 2025-26 as against the distribution loss level of 7.95% approved by the Hon'ble Commission in the Retail Supply Tariff Order for FY 2025-26. The details of the distribution loss performance, excluding EHT sales, are furnished below:

Parameter	Unit	Target FY 2025-26	Actuals FY 2025-26
DISCOM Input 33kV and below	MU	22957.96	21529.60
DISCOM Sales 33kV and below	MU	21132.08	19930.85
DISCOM 33kV and below Network Loss	MU	1825.88	1598.75
DISCOM 33kV and below Network Loss	%	7.95	7.43

- 9) The achievement of distribution losses below the level approved by the Hon'ble Commission has resulted in a financial gain to the Licensee on account of reduced power purchase requirement. The financial impact of such loss reduction is worked out as follows:

Actual Sales Grossed up with Approved Losses MU	21652.94
Difference Actual Input & Actual Sales Grossed up with Approved Losses MU	123.34
Saving PP Cost in Crs @Rs. 5.92 per Unit	73.02

Accordingly, the reduction in distribution losses below the approved level has resulted in a power purchase cost saving of ₹73.02 Crores during FY 2025-26.


- 10) The aforesaid gain has been achieved through sustained operational efforts, continuous monitoring and significant investments undertaken by the Licensee towards strengthening and modernization of the distribution system. The measures implemented include, inter alia; implementation of RDSS works, installation of smart meters, modernization and augmentation of power transformers, installation of star-rated distribution transformers, erection of capacitor banks, improvement in metering infrastructure, service mapping, enhancement of energy accounting and auditing mechanisms, assessment of agricultural consumption and intensive vigilance measures for prevention of revenue leakage. These measures have directly contributed to the reduction in distribution losses and consequently reduced the power purchase requirement of the Licensee.
- 11) The Licensee further submits that APEPDCL has achieved distribution losses below the level approved by the Hon'ble Commission for the first time in several years. This achievement reflects sustained operational efficiency, focused implementation of loss reduction initiatives and prudent investments made in strengthening the distribution network. The Licensee respectfully submits that allowing retention of a portion of the gains arising out of controllable efficiency improvements would serve as an appropriate incentive mechanism, motivating Distribution Licensees to continuously pursue efficiency enhancement measures for the long-term benefit of the sector and consumers.
- 12) The Licensee submits that the financial gain of ₹73.02 Crores has accrued solely on account of better-than-approved distribution loss performance achieved through its efforts and investments. In view of the prevailing financial constraints faced by the Distribution Licensee, retention of the said gains would enable the Licensee to reinvest the amount towards further loss reduction infrastructure, System strengthening, Network modernization, Consumer service improvements.
- 13) In this regard, the Licensee had submitted a request to the Hon'ble Commission vide Letter No.999503/26 dated 08.06.2026 seeking permission for retention of the gains arising out of distribution loss reduction achieved below the approved level. The Hon'ble Commission, vide Letter No.APERC/ Secy /Tariff/ Consult.(PPP) /F:3025 /D.No.391/2026 dated 18.06.2026, advised the Licensee to include the said request in the FPPCA True-up/True-down Petition for FY 2025-26 for examine the request and pass appropriate orders.
- 14) In view of the above and in accordance with the liberty granted by the Hon'ble Commission vide the aforesaid letter dated 18.06.2026, the Licensee respectfully requests the Hon'ble Commission to permit retention of the financial gain of Rs.73.02 Crores arising from the reduction in distribution losses below the approved level for FY 2025-26.

In the above circumstances, the licensee humbly prays the Honourable Commission:

- i. To take the above FPPCA proposal for FY 2025-26 of APEPDCL on record and treat it as complete
- ii. To consider and permit retention of the financial gain of Rs.73.02 Crores arising from achievement of distribution losses below the level approved by the Hon'ble Commission for FY 2025-26.
- iii. Grant suitable opportunity to APEPDCL within a reasonable time frame to file additional material information that may be subsequently available
- iv. Consider and approve application for True down of Fuel & Power Purchase Cost Adjustment (FPPCA) for FY 2025-26 of APEPDCL as above.
- v. To pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances explained above.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED
(APPLICANT)

Through


Chief General Manager
RA&PP, APEPDCL

Place:Visakhapatnam
Date:-30-06-2026

**BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY
REGULATORY COMMISSION**

At its office at Vidyut Niyantrana Bhavan, Dinnedevarapadu Road, Kurnool – 518002

File No. /2026

Case No. /2026

IN THE MATTER OF:

Filing of application for True-down of Fuel & Power Purchase Cost Adjustment (FPPCA) for FY 2025-26 in Rs/unit as per Fourth amendment to the APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) Regulation No.2 of 2023.

AND

IN THE MATTER OF:

Eastern Power Distribution Company of A.P Limited (APEPDCL)

- Applicant

Affidavit

I, L. Mahendranadh, Son of Sri L. Venkateswarlu, aged about 56 years, residing at Visakhapatnam, the deponent named above do hereby solemnly affirm and state on oath as under:-


1. That the deponent is the Chief General Manager, RA & PP of Eastern Power Distribution Company of AP duly authorized by APEPDCL to make this affidavit on its behalf and the deponent is acquainted with the facts deposed below.

2. I, L. Mahendranath, the deponent named above do hereby verify that the contents of the affidavit and those of the accompanying application are true to my personal knowledge and verify that no part of this affidavit is false and nothing material has been concealed.


DEPONENT
Chief General Manager
RA & PP :: APEPDCL
Visakhapatnam

VERIFICATION:

I, the above named Deponent solemnly affirm at Visakhapatnam on this 30th day of June, 2026 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.


DEPONENT
Chief General Manager
RA & PP :: APEPDCL
Visakhapatnam

Solemnly affirmed and signed before me.


COMPANY SECRETARY
Eastern Power Distribution
Company of Andhra Pradesh Limited

FPPCA FORMAT for the month of APRIL, 2025 FY 25-26 (APEPDCL) (Annexure-1)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	Actual			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff					
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)						
1	Dr. NTPPS	1260	36.22%	237.07	232.10	-4.97	239.38	242.77	3.40	1002.81	990.39	-12.42		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		1242.18	1233.16	-9.02	5.24	5.31
2	Dr. NTPPS-IV	500	36.22%	100.52	99.81	-0.71	86.40	87.61	1.21	396.05	399.41	3.37		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		482.45	487.03	4.58	4.80	4.88
3	Dr. NTPPS-V	800	36.22%	155.36	125.89	-29.47	324.79	285.00	-39.80	518.90	401.06	-117.84		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		843.69	686.05	-157.64	5.43	5.45
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	70.12	58.48	-11.64	79.41	68.63	-10.77	308.53	272.40	-36.13		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		387.94	341.03	-46.90	5.53	5.83
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	74.15	76.20	2.05	87.78	83.49	-4.28	326.26	354.95	28.69		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		414.04	438.44	24.41	5.58	5.75
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	39.89	37.47	-2.42	47.26	51.56	4.30	175.52	174.53	-0.98		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		222.77	226.09	3.32	5.58	6.03
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	107.45	105.54	-1.91	184.26	211.77	27.51	440.55	459.56	19.01		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		624.80	671.32	46.52	5.81	6.36
8	GENCO THERMAL TOTAL	4210	36.22%	784.56	735.48	-49.08	1049.27	1030.83	-18.43	3168.61	3052.30	-116.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4217.87	4083.13	-134.74	5.38	5.55
9	Srisaillam RCPH	770	36.22%	0.00	0.47	0.47	70.59	67.50	-3.09	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		70.59	67.50	-3.09	0.00	142.17
10	NSRCPH	90	36.22%	0.00	-0.01	-0.01	8.30	7.92	-0.38	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		8.30	7.92	-0.38	0.00	-554.77
11	NSTPDC PH	50	36.22%	0.38	-0.03	-0.41	16.23	15.49	-0.74	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		16.23	15.49	-0.74	42.72	-445.54
12	Upper Sileru		36.22%	19.99	19.99	-0.40	27.86	26.61	-1.24	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		27.86	26.61	-1.24	1.39	1.36
13	Lower Sileru	725	36.22%	38.08	38.91	0.83	53.40	51.01	-2.39	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		53.40	51.01	-2.39	1.40	1.31
14	Donkarayi		36.22%	3.81	4.90	1.09	2.90	2.77	-0.13	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		2.90	2.77	-0.13	0.76	0.57
15	PABRHES	20	36.22%	0.00	-0.01	-0.01	4.58	4.38	-0.20	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		4.58	4.38	-0.20	0.00	-435.27
16	Minihydel(Chettipet)	1	36.22%	0.06	0.10	0.04	0.82	0.77	-0.04	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.82	0.77	-0.04	13.61	7.63
17	Machkund HES (AP Share)		36.22%	7.08	8.46	1.38	12.34	11.78	-0.56	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		12.34	11.78	-0.56	1.74	1.39
18	Tungabhadra HES (AP Share)	118	36.22%	0.00	1.29	1.29	11.85	11.31	-0.54	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		11.85	11.31	-0.54	0.00	8.77
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	69.40	73.66	4.26	208.87	199.54	-9.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	199.54	-9.33	3.01	2.71
20	NTPC(SR) Ramagundam I & II	2100	36.22%	65.78	61.50	-4.28	48.70	38.45	-10.25	262.46	222.67	-39.79		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		311.16	261.12	-50.04	4.73	4.25
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	107.84	114.42	6.58	96.74	222.61	125.87	392.54	444.97	52.43		0.00	0.00		0.00	0.00		13.30	13.30		489.28	680.88	191.60	4.54	5.95			
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	50.46	49.32	-1.14	63.71	70.67	6.96	183.67	189.60	5.92		0.00	0.00		0.00	0.00		0.00	0.00		247.38	260.27	12.89	4.90	5.28			
23	NTPC(SR) Talcher Stage-II	2000	36.22%	42.53	43.46	0.93	32.76	37.39	4.64	74.43	70.27	-4.16		0.00	0.00		0.00	0.00		0.00	0.00		107.19	107.66	0.48	2.52	2.48			
24	NTPC(SR) Ramagundam III	500	36.22%	16.10	16.02	-0.08	13.57	13.69	0.13	64.24	56.97	-7.27		0.00	0.00		0.00	0.00		0.00	0.00		77.81	70.66	-7.14	4.83	4.41			
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	34.77	34.77	0.00	125.08	125.08	0.00	158.83	158.83	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	283.92	283.92	0.00	8.17		
26	NTPC Telangana STPS - I		36.22%	0.00	0.21	0.21	0.00	0.07	0.07	0.00	0.74	0.74	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.81	0.81	0.00	3.94		
27	NTECL Valluru	1500	36.22%	0.00	18.17	18.17	0.00	28.23	28.23	0.00	74.10	74.10	0.00		0.00	0.00		0.00	0.00		1.11	1.11		0.00	103.44	103.44	0.00	5.69		
28	NLC Stage-I	630	36.22%	9.71	3.33	-6.38	8.54	3.13	-5.42	31.46	10.84	-20.62		0.00	0.00		0.00	0.00		0.81	0.81		40.00	14.78	-25.22	4.12	4.44			
29	NLC Stage-II	840	36.22%	17.84	7.92	-9.92	16.23	7.58	-8.65	57.80	25.77	-32.03		0.00	0.00		0.00	0.00		0.00	0.00		74.03	33.35	-40.68	4.15	4.21			
30	NPC(MAPS)	440	36.22%	2.46	1.82	-0.64	0.00	0.00	0.00	6.30	4.77	-1.52		0.00	0.00		0.00	0.00		0.05	0.05		6.30	4.82	-1.48	2.56	2.64			
31	NPC(KAIGA Unit I,II,III,IV)	880	36.22%	17.90	21.18	3.28	0.00	0.00	0.00	63.19	75.18	11.99		0.00	0.00		0.00	0.00		0.00	0.00		63.19	75.18	11.99	3.53	3.55			
32	NTPC(NLC TamilNadu)	1000	36.22%	0.00	22.47	22.47	0.00	45.65	45.65	0.00	92.75	92.75	0.00		0.00	0.00		0.00	0.00		1.43	1.43		0.00	139.82	139.82	0.00	6.22		
33	NLC NNTPS	1000	36.22%	0.00	11.75	11.75	0.00	22.20	22.20	0.00	32.73	32.73	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	54.93	54.93	0.00	4.68		
34	KKNPP Unit-I	1000	36.22%	0.00	0.06	0.06	0.00	0.00	0.00	0.00	49.74	49.74	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	49.74	49.74	0.00	807.62		
35	NLC TPS- I Expn.	630	36.22%	0.00	0.06	0.06	0.00	0.08	0.08	0.00	0.17	0.17	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.25	0.25	0.00	4.23		
36	NLC TPS- II Expn.	840	36.22%	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.01	0.01	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.04	0.04	0.00	11.10		
37	JNNSM Ph-1 Thermal		36.22%	8.38	7.67	-0.71	9.79	6.52	-3.28	35.36	28.63	-6.74		0.00	0.00		0.00	0.00		0.00	0.00		45.16	35.14	-10.01	5.39	4.58			
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
41	CGS TOTAL	17760	36.22%	339.00	414.12	75.12	290.03	621.37	331.34	1171.45	1538.75	367.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.70	16.70	0.00	0.00	0.00	0.00	1461.48	2176.82	715.34	4.31	5.26
42	NCE- Others	153	36.22%	8.85	8.39	-0.46	3.14	0.00	-3.14	50.62	26.70	-23.92		0.00	0.00		0.00	0.00		0.00	0.00		53.76	26.70	-27.06	6.07	3.18			
43	NCE Solar	3756	36.22%	266.26	294.13	27.87	0.00	0.00	0.00	1142.26	1181.58	39.32		0.00	0.00		0.00	0.00		3.00	3.00		1142.26	1184.58	42.32	4.29	4.03			
44	NCE WIND	3688	36.22%	171.39	124.81	-46.58	0.00	0.00	0.00	791.82	604.92	-186.90		0.00	0.00															

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10	Actual			
				Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)			TO (s)	Actual (t)	Variance (u)= (t-s)
61	Short term Sales			0.00	-17.00	-17.00	0.00	0.00	0.00	0.00	-112.19	-112.19			0.00			0.00		0.00	0.00	-112.19	-112.19	0.00	6.60	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power			0.00	112.69	112.69	0.00	0.00	0.00	0.00	599.52	599.52			0.00			0.00		0.00	0.00	599.52	599.52	0.00	5.32	
67	TOTAL OTHERS			185.86	267.23	81.37	0.00	0.00	0.00	1081.71	1882.87	801.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1081.71	1882.87	801.17	5.82	7.05
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1099.81	-66.21	0.00	0.00	0.00		0.00	0.00		0.00	0.00	56.45	56.45	1166.02	1156.26	-9.76	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	109.32	69.08	0.00	0.00	0.00		0.00	0.00		0.00	0.00	40.24	109.32	40.24	109.32	69.08	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	372.69	-171.43	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	544.13	372.69	-171.43	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	1.60	-0.04	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	1.64	1.60	-0.04	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1583.42	-168.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.45	56.45	1752.03	1639.88	-112.15	0.00	0.00	
73	TOTAL COST			2785.02	2614.46	-170.56	4808.32	4633.35	-174.97	10425.65	11443.73	1018.09	0.00	0.00	0.00	0.00	0.00	0.00	76.16	76.16	15233.96	16153.24	919.27	5.47	6.18	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	296.42	296.42	0.00	363.68	363.68			0.00			0.00		0.00	0.00	660.10	660.10	0.00	0.00	
75	POWER PURCHASE			2785.02	2614.46	-170.56	4808.32	4929.77	121.45	10425.65	11807.41	1381.76	0.00	0.00	0.00	0.00	0.00	0.00	76.16	76.16	15233.96	16813.34	1579.38	5.47	6.43	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.4309
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4700
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	1.0489
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2380.99
9	Recovery through FPPCA (Millions) (6*8)	=	2497.51
10	Actual Power Purchase Cost variation (Millions)	=	1579.38
11	Actual Power Purchase quantum (MU)	=	2614.46
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2607.87
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2599.05
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2599.05
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	16714.20
16	Power Purchase Cost variation (Millions)	=	1480.23
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	0.6217
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of MAY, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10	Avg as per Tariff	Actual			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)						Total F=(A+B+C+D+E)		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTPS	1260	36.22%	205.55	214.28	8.73	239.38	221.23	-18.15	869.48	914.90	45.43		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1108.85	1136.13	27.28	5.39	5.30	
2	Dr. NTPS-IV	500	36.22%	103.51	92.68	-10.83	86.40	90.56	4.16	407.83	371.95	-35.88		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	494.23	462.50	-31.72	4.77	4.99	
3	Dr. NTPS-V	800	36.22%	169.34	39.30	-130.04	324.79	84.00	-240.79	565.60	125.86	-439.73		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	890.39	209.87	-680.52	5.26	5.34	
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	52.67	63.54	10.87	79.41	70.59	-8.81	231.75	307.34	75.59		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.16	377.93	66.77	5.91	5.95	
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	54.35	58.22	3.87	87.78	82.04	-5.74	239.14	281.57	42.43		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	326.92	363.61	36.70	6.01	6.25	
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	30.86	36.74	5.88	47.26	53.29	6.04	135.78	177.69	41.91		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.04	230.99	47.95	5.93	6.29	
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	105.92	96.05	-9.87	184.26	190.89	6.63	434.27	435.16	0.89		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	618.53	626.05	7.52	5.84	6.52	
8	GENCO THERMAL TOTAL	4210	36.22%	722.20	600.82	-121.38	1049.27	792.60	-256.67	2883.85	2614.47	-269.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3933.11	3407.07	-526.04	5.45	5.67	
9	Srisaillam RCPH	770	36.22%	0.00	0.03	0.03	70.59	69.77	-0.83	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59	69.77	-0.83	0.00	2684.79	
10	NSRCPH	90	36.22%	0.00	-0.01	-0.01	8.30	8.19	-0.11	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	8.19	-0.11	0.00	-549.81	
11	NSTPDC PH	50	36.22%	0.00	-0.04	-0.04	16.23	16.01	-0.22	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.23	16.01	-0.22	0.00	-454.79	
12	Upper Sileru		36.22%	10.24	7.19	-3.05	27.86	27.51	-0.35	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	27.51	-0.35	2.72	3.83	
13	Lower Sileru	725	36.22%	32.34	39.30	6.96	53.40	52.72	-0.68	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	52.72	-0.68	1.65	1.34	
14	Donkarayi		36.22%	3.01	4.42	1.41	2.90	2.87	-0.04	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.87	-0.04	0.96	0.65	
15	PABRHES	20	36.22%	0.00	-0.01	-0.01	4.58	4.53	-0.05	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.53	-0.05	0.00	-520.65	
16	Minihydel(Chettipet)	1	36.22%	0.04	0.00	-0.04	0.82	0.80	-0.02	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.80	-0.02	20.42	-1886.36	
17	Machkund HES (AP Share)		36.22%	7.93	11.63	3.70	12.34	12.17	-0.17	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.34	12.17	-0.17	1.56	1.05	
18	Tungabhadra HES (AP Share)	118	36.22%	0.00	-0.05	-0.05	11.85	11.69	-0.16	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85	11.69	-0.16	0.00	-217.48	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	53.56	62.45	8.89	208.87	206.25	-2.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	206.25	-2.62	3.90	3.30	
20	NTPC(SR) Ramagundam I & II	2100	36.22%	66.91	50.67	-16.24	48.70	50.43	1.73	266.97	186.67	-80.30		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	315.67	237.10	-78.57	4.72	4.68	
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	116.65	102.23	-14.42	96.74	109.71	12.97	424.61	375.67	-48.93		0.00	0.00	0.00	0.00	13.91	13.91	0.00	0.00	521.35	499.30	-22.05	4.47	4.88	
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	54.78	43.02	-11.76	63.71	72.37	8.66	199.40	156.30	-43.10		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	263.11	228.66	-34.44	4.80	5.32	
23	NTPC(SR) Talcher Stage-II	2000	36.22%	46.36	42.63	-3.73	32.76	36.07	3.32	81.13	70.03	-11.10		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.89	106.11	-7.78	2.46	2.49	
24	NTPC(SR) Ramagundam III	500	36.22%	16.50	13.87	-2.63	13.57	13.40	-0.17	65.84	50.16	-15.68		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.40	63.56	-15.84	4.81	4.58	
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	25.12	25.12	0.00	76.40	76.40	0.00	119.37	119.37		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	195.77	195.77	0.00	7.79	
26	NTPC Telangana STPS - I		36.22%	0.00	0.24	0.24	0.00	1.10	1.10	0.00	0.86	0.86		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.96	1.96	0.00	8.18	
27	NTECL Valluru	1500	36.22%	0.00	14.15	14.15	0.00	35.21	35.21	0.00	52.96	52.96		0.00	0.00	0.00	0.00	1.20	1.20	0.00	0.00	89.37	89.37	0.00	6.32		
28	NLC Stage-I	630	36.22%	10.58	2.24	-8.34	8.54	2.26	-6.28	34.28	7.26	-27.02		0.00	0.00	0.00	0.00	0.75	0.75	0.00	0.00	42.82	10.27	-32.55	4.05	4.59	
29	NLC Stage-II	840	36.22%	19.45	5.10	-14.35	16.23	5.21	-11.02	63.02	16.52	-46.50		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.24	21.73	-57.51	4.07	4.26	
30	NPC(MAPS)	440	36.22%	2.69	1.96	-0.73	0.00	0.00	0.00	6.89	5.09	-1.79		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.89	5.09	-1.79	2.56	2.60	
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	19.51	22.65	3.14	0.00	0.00	0.00	68.87	80.40	11.53		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.87	80.40	11.53	3.53	3.55	
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	6.75	6.75	0.00	30.58	30.58	0.00	-30.44	-30.44		0.00	0.00	0.00	0.00	1.52	1.52	0.00	0.00	0.00	1.67	1.67	0.00	0.25	
33	NLC NNTPS	1000	36.22%	0.00	10.02	10.02	0.00	22.49	22.49	0.00	27.58	27.58		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.07	50.07	0.00	5.00	
34	KKNPP Unit-I	1000	36.22%	0.00	0.06	0.06	0.00	0.00	0.00	0.00	0.28	0.28		0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	0.33	0.33	0.00	5.27	
35	NLC TPS- I Expn.	630	36.22%	0.00	0.05	0.05	0.00	0.05	0.05	0.00	0.15	0.15		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20	0.00	3.81	
36	NLC TPS- II Expn.	840	36.22%	0.00	0.02	0.02	0.00	0.06	0.06	0.00	0.08	0.08		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14	0.00	5.75	
37	JNNSM Ph-1 Thermal		36.22%	8.04	8.22	0.18	9.79	10.31	0.51	33.93	24.93	-9.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.72	35.23	-8.49	5.44	4.28	
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
41	CGS TOTAL	17760	36.22%	361.47	349.00	-12.47	290.03	465.64	175.61	1244.92	1143.88	-101.05	0.00	0.00	0.00	0.00	0.00	0.00	17.43	17.43	0.00	1534.96	1626.95	91.99	4.25	4.66	
42																											

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-24.86	-24.86	0.00	0.00	0.00	0.00	-69.66	-69.66			0.00			0.00		0.00	0.00	-69.66	-69.66	0.00	2.80	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00		0.00	0.00		0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00		0.00	0.00		0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00		0.00	0.00		0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	swapping power			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
67	TOTAL OTHERS			150.88	127.31	-23.57	0.00	0.00	0.00	878.12	1090.66	212.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	878.12	1090.66	212.54	5.82	8.57
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1003.27	-162.74	0.00	0.00	0.00		0.00	0.00		0.00	0.00	18.33	18.33	1166.02	1021.61	-144.41	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	24.32	-15.92	0.00	0.00	0.00		0.00	0.00		0.00	0.00	40.24	24.32	40.24	24.32	-15.92	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	446.86	-97.27	0.00	0.00	0.00		0.00	0.00		0.00	0.00	544.13	446.86	544.13	446.86	-97.27	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	1.65	0.01	0.00	0.00	0.00		0.00	0.00		0.00	0.00	1.64	1.65	1.64	1.65	0.01	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC COSTS			0.00	0.00	0.00	1752.03	1476.11	-275.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.33	18.33	1752.03	1494.44	-257.59	0.00	0.00	
73	TOTAL COST			2872.42	2509.01	-363.41	4808.32	4402.26	-406.06	10707.35	9954.93	-752.42	0.00	0.00	0.00	0.00	0.00	0.00	50.53	50.53	15515.67	14407.72	-1107.95	5.40	5.74	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00		309.71	309.71	0.00	363.68	363.68			0.00			0.00		0.00	0.00	673.39	673.39	0.00	0.00	
75	POWER PURCHASE			2872.42	2509.01	-363.41	4808.32	4711.97	-96.35	10707.35	10318.61	-388.74	0.00	0.00	0.00	0.00	0.00	0.00	50.53	50.53	15515.67	15081.11	-434.56	5.40	6.01	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.0108
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4016
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.6650
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2305.09
9	Recovery through FPPCA (Millions) (6*8)	=	1532.81
10	Actual Power Purchase Cost variation (Millions)	=	-434.56
11	Actual Power Purchase quantum (MU)	=	2509.01
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2524.75
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2516.20
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2509.01
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	15081.11
16	Power Purchase Cost variation (Millions)	=	-434.56
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.1885
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of JUNE, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	Avg as per Tariff	Actual
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)						
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)				
1	Dr. NITPS	1260	36.22%	187.19	189.49	2.30	239.38	203.46	-35.91	791.81	808.83	17.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1031.19	1012.29	-18.90	5.51	5.34		
2	Dr. NITPS-IV	500	36.22%	92.05	91.27	-0.78	86.40	86.88	0.48	362.68	365.17	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	449.08	452.05	2.98	4.88	4.95		
3	Dr. NITPS-V	800	36.22%	175.66	126.19	-49.47	324.79	300.51	-24.28	586.70	401.41	-185.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	911.50	701.93	-209.57	5.19	5.56		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	23.48	56.33	32.85	79.41	69.61	-9.80	103.31	272.51	169.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.72	342.13	159.41	7.78	6.07		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	49.64	68.72	19.08	87.78	82.80	-4.98	218.42	332.46	114.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306.19	415.25	109.06	6.17	6.04		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	27.75	35.71	7.96	47.26	51.13	3.87	122.10	172.78	50.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.36	223.91	54.55	6.10	6.27		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	93.31	95.10	1.79	184.26	180.49	-3.77	382.57	420.16	37.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	566.83	600.65	33.82	6.07	6.32		
8	GENCO THERMAL TOTAL	4210	36.22%	649.08	662.80	13.72	1049.27	974.88	-74.39	2567.59	2773.32	205.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3616.86	3748.20	131.34	5.57	5.66		
9	Srisaillam RCPH	770	36.22%	0.43	4.99	4.56	70.59	66.93	-3.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59	66.93	-3.66	164.17	13.41			
10	NSRCPH	90	36.22%	0.00	-0.01	-0.01	8.30	7.86	-0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	7.86	-0.44	0.00	-541.04			
11	NSTPDC PH	50	36.22%	0.00	-0.02	-0.02	16.23	15.36	-0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.23	15.36	-0.87	0.00	-1018.54			
12	Upper Sileru	725	36.22%	11.47	10.15	-1.32	27.86	26.39	-1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	26.39	-1.47	2.43	2.60			
13	Lower Sileru		36.22%	24.45	37.48	13.03	53.40	50.58	-2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	50.58	-2.82	2.18	1.35			
14	Donkarayi		36.22%	2.60	2.06	-0.54	2.90	2.75	-0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.75	-0.15	1.12	1.33			
15	PABRHES		20	36.22%	0.00	-0.01	-0.01	4.58	4.34	-0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.34	-0.23	0.00	-505.15		
16	Minihydel(Chettipet)	1	36.22%	0.13	0.00	-0.13	0.82	0.60	-0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.60	-0.22	6.28	0.00			
17	Machkund HES (AP Share)	118	36.22%	9.46	12.44	2.98	12.34	11.68	-0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.34	11.68	-0.66	1.30	0.94			
18	Tungabhadra HES (AP Share)		36.22%	0.00	-0.06	-0.06	11.85	11.21	-0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85	11.21	-0.64	0.00	-201.35		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	48.54	67.03	18.49	208.87	197.71	-11.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	197.71	-11.16	4.30	2.95			
20	NTPC(SR) Ramagundam I & II	2100	36.22%	46.89	40.83	-6.06	48.70	52.39	3.69	187.09	155.99	-31.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	235.79	208.39	-27.41	5.03	5.10		
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	115.79	84.96	-30.83	96.74	108.38	11.64	421.48	296.38	-125.09	0.00	0.00	0.00	0.00	0.00	0.00	17.55	17.55	0.00	518.22	422.32	-95.90	4.48	4.97		
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	39.58	27.56	-12.02	63.71	71.05	7.34	144.07	96.21	-47.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	207.78	167.26	-40.51	5.25	6.07		
23	NTPC(SR) Talcher Stage-II	2000	36.22%	41.62	34.42	-7.20	32.76	28.84	-3.92	72.84	62.61	-10.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.59	91.46	-14.14	2.54	2.66		
24	NTPC(SR) Ramagundam III	500	36.22%	18.57	12.09	-6.48	13.57	13.37	-0.20	74.09	45.35	-28.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.66	58.72	-28.94	4.72	4.86		
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	22.31	22.31	0.00	74.46	74.46	0.00	103.51	103.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.97	177.97	0.00	7.98		
26	NTPC Telangana STPS - I		36.22%	0.00	0.17	0.17	0.00	-0.82	-0.82	0.00	0.60	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.22	0.00	-1.31			
27	NTECL Valluru	1500	36.22%	0.00	11.48	11.48	0.00	32.34	32.34	0.00	44.25	44.25	0.00	0.00	0.00	0.00	0.00	0.00	1.12	1.12	0.00	77.71	77.71	0.00	6.77			
28	NLC Stage-I	630	36.22%	11.04	6.13	-4.91	8.54	6.73	-1.81	35.77	19.86	-15.91	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	0.00	44.31	27.35	-16.96	4.01	4.46		
29	NLC Stage-II	840	36.22%	20.27	5.13	-15.14	16.23	6.02	-10.21	65.67	16.61	-49.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.90	22.63	-59.27	4.04	4.41		
30	NPC(MAPS)	440	36.22%	0.00	1.26	1.26	0.00	0.00	0.00	0.00	3.28	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	3.32	3.32	0.00	2.64		
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	13.41	16.39	2.98	0.00	0.00	0.00	47.34	56.41	9.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.34	56.41	9.07	3.53	3.44		
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	17.70	17.70	0.00	55.46	55.46	0.00	72.17	72.17	0.00	0.00	0.00	0.00	0.00	0.00	1.75	1.75	0.00	129.37	129.37	0.00	7.31			
33	NLC NNTPS	1000	36.22%	0.00	8.57	8.57	0.00	21.49	21.49	0.00	25.65	25.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.14	47.14	0.00	5.50			
34	KKNPP Unit-I	1000	36.22%	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.65	0.00	4.56			
35	NLC TPS- I Expn.	630	36.22%	0.00	0.11	0.11	0.00	0.12	0.12	0.00	0.33	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.45	0.00	4.08			
36	NLC TPS- II Expn.	840	36.22%	0.00	0.04	0.04	0.00	0.13	0.13	0.00	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.26	0.00	6.19			
37	JNNSM Ph-1 Thermal		36.22%	7.02	1.26	-5.76	9.79	-4.37	-14.16	29.62	4.10	-25.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.42	-0.27	-39.68	5.61	-0.21		
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
41	CGS TOTAL	17760	36.22%	314.19	290.54	-23.65	290.03	465.60	175.56	1077.97	1004.10	-73.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1368.01	1490.93	122.92	4.35	5.13		
42	NCE- Others																											

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-26.81	-26.81	0.00	0.00	0.00	0.00	-85.85	-85.85			0.00			0.00			0.00	0.00	-85.85	-85.85	0.00	3.20
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	swapping power			0.00	-172.27	-172.27	0.00	0.00	0.00	0.00	-830.65	-830.65			0.00			0.00			0.00	0.00	-830.65	-830.65	0.00	4.82
67	TOTAL OTHERS			116.59	-67.27	-183.86	0.00	0.00	0.00	678.55	42.29	-636.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	678.55	42.29	-636.26	5.82	-0.63
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1097.64	-68.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00		57.07	57.07		1166.02	1154.71	-11.31	0.00	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	40.24	23.22	-17.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		40.24	23.22	-17.02	0.00	0.00	0.00
70	PGCIL			0.00	0.00	0.00	544.13	436.91	-107.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		544.13	436.91	-107.21	0.00	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.64	1.59	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		1.64	1.59	-0.05	0.00	0.00	0.00
72	TOTAL TRANSMISSION & ULDC COSTS			0.00	0.00	0.00	1752.03	1559.36	-192.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.07	57.07		1752.03	1616.43	-135.60	0.00	0.00	0.00
73	TOTAL COST			2866.40	2394.75	-471.65	4808.32	4360.47	-447.85	10769.78	9369.17	-1400.61	0.00	0.00	0.00	0.00	0.00	84.92	84.92		15578.10	13814.56	-1763.54	5.43	5.77	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	383.93	383.93	0.00	363.68	363.68	0.00	0.00	0.00	0.00		0.00	0.00		0.00	747.61	747.61	0.00	0.00	0.00
75	POWER PURCHASE			2866.40	2394.75	-471.65	4808.32	4744.39	-63.92	10769.78	9732.85	-1036.93	0.00	0.00	0.00	0.00	0.00	84.92	84.92		15578.10	14562.16	-1015.94	5.43	6.08	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.0809
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4347
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.7053
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2175.96
9	Recovery through FPPCA (Millions) (6*8)	=	1534.77
10	Actual Power Purchase Cost variation (Millions)	=	-1015.94
11	Actual Power Purchase quantum (MU)	=	2394.75
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2383.31
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2375.25
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2375.25
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	14443.57
16	Power Purchase Cost variation (Millions)	=	-1134.52
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.5214
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of JULY, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																			10	Avg as per Tariff	Actual		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)				Actual (t)	Variance (u)= (t-s)
1	Dr. NTPPS	1260	36.22%	160.48	183.83	23.35	239.38	185.60	-53.77	678.83	781.88	103.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	918.21	967.48	49.27	5.72	5.26	
2	Dr. NTPPS-IV	500	36.22%	99.58	15.67	-83.91	86.40	19.18	-67.22	392.35	62.64	-329.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.75	81.82	-396.92	4.81	5.22	
3	Dr. NTPPS-V	800	36.22%	171.20	115.45	-55.75	324.79	253.18	-71.62	571.81	367.37	-204.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	896.60	620.55	-276.05	5.24	5.37	
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	28.54	63.04	34.50	79.41	85.46	6.05	125.58	299.24	173.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	204.98	384.70	179.71	7.18	6.10	
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	26.13	47.35	21.22	87.78	82.19	-5.59	114.97	224.75	109.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	202.75	306.94	104.19	7.76	6.48	
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	18.45	30.78	12.33	47.26	50.76	3.50	81.18	146.08	64.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.44	196.83	68.40	6.96	6.40	
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	94.73	91.17	-3.56	184.26	169.29	-14.96	388.39	405.23	16.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	572.65	574.52	1.87	6.05	6.30	
8	GENCO THERMAL TOTAL	4210	36.22%	599.11	547.29	-51.82	1049.27	845.65	-203.61	2353.10	2287.19	-65.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3402.37	3132.85	-269.52	5.68	5.72	
9	Srisaillam RCPH	770	36.22%	36.65	177.93	141.28	70.59	66.44	-4.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59	66.44	-4.15	1.93	0.37	
10	NSRCPH	90	36.22%	0.81	1.28	0.47	8.30	7.80	-0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	7.80	-0.50	10.25	6.08	
11	NSTPDC PH	50	36.22%	0.00	4.16	4.16	16.23	15.25	-0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.23	15.25	-0.98	0.00	3.67	
12	Upper Sileru	725	36.22%	12.49	16.93	4.44	27.86	26.20	-1.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	26.20	-1.66	2.23	1.55	
13	Lower Sileru	725	36.22%	38.78	38.14	-0.64	53.40	50.21	-3.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	50.21	-3.19	1.38	1.32	
14	Donkarayi	20	36.22%	3.01	2.79	-0.22	2.90	2.73	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.73	-0.17	0.96	0.98	
15	PABRHES	20	36.22%	0.00	-0.01	-0.01	4.58	4.31	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.31	-0.26	0.00	-516.92	
16	Minihdel(Chettipet)	1	36.22%	0.08	0.08	0.00	0.82	0.67	-0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.67	-0.14	10.21	8.70	
17	Machkund HES (AP Share)	118	36.22%	11.57	13.51	1.94	12.34	11.59	-0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.34	11.59	-0.75	1.07	0.86	
18	Tungabhadra HES (AP Share)	118	36.22%	4.10	6.39	2.29	11.85	11.13	-0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85	11.13	-0.72	2.89	1.74	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	107.49	261.19	153.70	208.87	196.34	-12.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	196.34	-12.53	1.94	0.75	
20	NTPC(SR) Ramagundam I & II	2100	36.22%	49.16	29.96	-19.20	48.70	63.61	14.91	196.15	109.67	-86.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	244.85	173.28	-71.56	4.98	5.78	
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	117.74	69.65	-48.09	96.74	131.22	34.48	428.57	236.62	-191.96	0.00	0.00	0.00	0.00	0.00	0.00	15.73	15.73	0.00	525.32	383.56	-141.75	4.46	5.51	
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	32.65	16.49	-16.16	63.71	63.28	-0.43	118.85	55.95	-62.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.55	119.23	-63.32	5.59	7.23	
23	NTPC(SR) Talcher Stage-II	2000	36.22%	39.38	30.86	-8.52	32.76	29.14	-3.62	68.92	52.13	-16.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.67	81.26	-20.41	2.58	2.63	
24	NTPC(SR) Ramagundam III	500	36.22%	15.41	10.24	-5.17	13.57	20.96	7.39	61.49	36.68	-24.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.05	57.64	-17.42	4.87	5.63	
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	13.71	13.71	0.00	137.81	137.81	0.00	68.65	68.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.46	206.46	0.00	15.06	
26	NTPC Telangana STPS - I	1500	36.22%	0.00	0.27	0.27	0.00	0.92	0.92	0.00	0.94	0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.86	1.86	0.00	6.84	
27	NTECL Valluru	1500	36.22%	0.00	4.22	4.22	0.00	38.71	38.71	0.00	14.96	14.96	0.00	0.00	0.00	0.00	0.00	0.00	1.01	1.01	0.00	0.00	54.69	54.69	0.00	12.96	
28	NLC Stage-I	630	36.22%	10.70	3.02	-7.68	8.54	3.78	-4.76	34.67	9.79	-24.88	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52	0.00	43.21	14.09	-29.12	4.04	4.67	
29	NLC Stage-II	840	36.22%	19.66	5.40	-14.26	16.23	6.85	-9.38	63.70	17.52	-46.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.92	24.36	-55.56	4.07	4.51	
30	NPC(MAPS)	440	36.22%	2.63	2.00	-0.63	0.00	0.00	0.00	6.73	5.17	-1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.00	6.73	5.22	-1.51	2.56	2.61	
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	17.55	15.01	-2.54	0.00	0.00	0.00	61.95	48.84	-13.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.95	48.84	-13.11	3.53	3.25	
32	NTPC(NLC TamilNadu)	1000	36.22%	0.00	13.58	13.58	0.00	13.00	13.00	0.00	52.90	52.90	0.00	0.00	0.00	0.00	0.00	0.00	1.51	1.51	0.00	0.00	67.41	67.41	0.00	4.96	
33	NLC NNTPS	1000	36.22%	0.00	5.11	5.11	0.00	13.49	13.49	0.00	14.24	14.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.73	27.73	0.00	5.43	
34	KNPP Unit-I	1000	36.22%	0.00	0.72	0.72	0.00	0.00	0.00	0.00	3.19	3.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.19	3.19	0.00	4.43	
35	NLC TPS- I Expn.	630	36.22%	0.00	0.60	0.60	0.00	0.73	0.73	0.00	1.80	1.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.53	0.00	4.20	
36	NLC TPS- II Expn.	840	36.22%	0.00	0.21	0.21	0.00	0.65	0.65	0.00	0.67	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.32	1.32	0.00	6.23	
37	JNNSM Ph-1 Thermal	36.22%	6.97	9.63	2.66	9.79	24.52	14.73	29.41	36.05	6.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.21	60.57	21.37	5.62	6.29	
38	NTPC Aravali	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.43	9.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.43	9.43	0.00	0.00	
41	CGS TOTAL	17760	36.22%	311.85	230.69	-81.16	290.03	548.67	258.64	1070.43	775.19																

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-64.92	-64.92	0.00	0.00	0.00	0.00	-200.71	-200.71			0.00			0.00		0.00	0.00	-200.71	-200.71	0.00	3.09	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00		
66	swapping power			0.00	-143.50	-143.50	0.00	0.00	0.00	0.00	-739.72	-739.72			0.00			0.00		0.00	0.00	-739.72	-739.72	0.00	5.15	
67	TOTAL OTHERS			40.88	-124.12	-165.00	0.00	0.00	0.00	237.92	-369.79	-607.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	237.92	-369.79	-607.71	5.82	2.98	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1065.53	-100.49	0.00	0.00	0.00		0.00	0.00		0.00	0.00	45.67	45.67	1166.02	1111.20	-54.82	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	23.15	-17.09	0.00	0.00	0.00		0.00	0.00		0.00	0.00	40.24	23.15	40.24	23.15	-17.09	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	427.75	-116.37	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.34	0.34	544.13	428.10	-116.03	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	1.58	-0.06	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	1.64	1.58	-0.06	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1518.01	-234.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.02	46.02	1752.03	1564.02	-188.00	0.00	0.00	
73	TOTAL COST			2696.53	2491.07	-205.46	4808.32	4482.68	-325.64	9818.48	8787.02	-1031.47	0.00	0.00	0.00	0.00	0.00	0.00	95.82	95.82	14626.80	13365.51	-1261.29	5.42	5.37	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	483.55	483.55	0.00	363.68	363.68			0.00			0.00		0.00	0.00	847.22	847.22	0.00	0.00	
75	POWER PURCHASE			2696.53	2491.07	-205.46	4808.32	4966.22	157.91	9818.48	9150.69	-667.79	0.00	0.00	0.00	0.00	0.00	0.00	95.82	95.82	14626.80	14212.74	-414.06	5.42	5.71	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7055
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4243
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.3069
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2324.73
9	Recovery through FPPCA (Millions) (6*8)	=	713.50
10	Actual Power Purchase Cost variation (Millions)	=	-414.06
11	Actual Power Purchase quantum (MU)	=	2491.07
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2546.25
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2537.63
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2491.07
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	14212.74
16	Power Purchase Cost variation (Millions)	=	-414.06
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.1781
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of AUGUST, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																			10			
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTPPS	1260	36.22%	107.61	204.74	97.13	239.38	220.88	-18.50	455.19	869.99	414.80		0.00	0.00	0.00	0.00	0.00	0.00	694.57	1090.86	396.30	6.45	5.33		
2	Dr. NTPPS-IV	500	36.22%	84.45	51.82	-32.63	86.40	72.09	-14.31	332.73	206.46	-126.27		0.00	0.00	0.00	0.00	0.00	0.00	419.13	278.55	-140.58	4.96	5.37		
3	Dr. NTPPS-V	800	36.22%	162.59	125.81	-36.78	324.79	279.07	-45.72	543.05	400.44	-142.61		0.00	0.00	0.00	0.00	0.00	0.00	867.84	679.51	-188.34	5.34	5.40		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	26.18	64.39	38.21	79.41	89.61	10.20	115.19	305.56	190.37		0.00	0.00	0.00	0.00	0.00	0.00	194.60	395.17	200.57	7.43	6.14		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	8.76	46.19	37.43	87.78	86.19	-1.59	38.54	219.18	180.64		0.00	0.00	0.00	0.00	0.00	0.00	126.32	305.37	179.05	14.42	6.61		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	17.33	27.41	10.08	47.26	53.22	5.97	76.25	130.07	53.82		0.00	0.00	0.00	0.00	0.00	0.00	123.51	183.30	59.79	7.13	6.69		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	75.37	99.16	23.79	184.26	199.68	15.42	309.02	437.80	128.79		0.00	0.00	0.00	0.00	0.00	0.00	493.28	637.48	144.21	6.54	6.43		
8	GENCO THERMAL TOTAL	4210	36.22%	482.29	619.54	137.25	1049.27	1000.74	-48.53	1869.98	2569.51	699.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2919.25	3570.25	651.00	6.05	5.76		
9	Srisaillam RCPH	770	36.22%	137.91	172.71	34.80	70.59	69.67	-0.92	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	70.59	69.67	-0.92	0.51	0.40		
10	NSRCPH	90	36.22%	11.15	14.01	2.86	8.30	8.18	-0.12	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	8.30	8.18	-0.12	0.74	0.58		
11	NSTPDC PH	50	36.22%	7.56	4.63	-2.93	16.23	15.99	-0.24	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	16.23	15.99	-0.24	2.15	3.46		
12	Upper Sileru		36.22%	15.44	15.18	-0.26	27.86	27.47	-0.39	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	27.86	27.47	-0.39	1.80	1.81		
13	Lower Sileru	725	36.22%	43.64	39.08	-4.56	53.40	52.65	-0.75	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	53.40	52.65	-0.75	1.22	1.35		
14	Donkarayi		36.22%	4.65	4.54	-0.11	2.90	2.86	-0.04	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.86	-0.04	0.62	0.63		
15	PABRHES	20	36.22%	0.24	-0.01	-0.25	4.58	4.52	-0.05	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.52	-0.05	19.06	-438.12		
16	Minihydel(Chettipet)	1	36.22%	0.04	0.09	0.05	0.82	0.80	-0.02	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.80	-0.02	20.42	9.07		
17	Machkund HES (AP Share)		36.22%	11.19	13.00	1.81	12.34	12.16	-0.18	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	12.34	12.16	-0.18	1.10	0.94		
18	Tungabhadra HES (AP Share)	118	36.22%	8.24	10.73	2.49	11.85	11.67	-0.18	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	11.85	11.67	-0.18	1.44	1.09		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	240.06	273.96	33.90	208.87	205.98	-2.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	205.98	-2.89	0.87	0.75		
20	NTPC(SR) Ramagundam I & II	2100	36.22%	50.69	32.88	-17.81	48.70	62.24	13.54	202.25	116.74	-85.51		0.00	0.00	0.00	0.00	0.00	0.00	250.95	178.98	-71.98	4.95	5.44		
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	106.40	80.01	-26.39	96.74	132.09	35.35	387.30	272.76	-114.54		0.00	0.00	0.00	0.00	12.90	12.90	484.04	417.74	-66.29	4.55	5.22		
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	50.53	30.99	-19.54	63.71	96.47	32.76	183.93	102.70	-81.23		0.00	0.00	0.00	0.00	0.00	0.00	247.64	199.17	-48.47	4.90	6.43		
23	NTPC(SR) Talcher Stage-II	2000	36.22%	38.30	36.62	-1.68	32.76	32.44	-0.32	67.03	64.42	-2.61		0.00	0.00	0.00	0.00	0.00	0.00	99.78	96.85	-2.93	2.61	2.64		
24	NTPC(SR) Ramagundam III	500	36.22%	12.81	10.54	-2.27	13.57	21.27	7.70	51.11	36.73	-14.39		0.00	0.00	0.00	0.00	0.00	0.00	64.68	57.99	-6.68	5.05	5.50		
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	13.58	13.58	0.00	79.91	79.91	0.00	62.39	62.39		0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.30	142.30	0.00	10.48		
26	NTPC Telangana STPS - I		36.22%	0.00	0.33	0.33	0.00	1.21	1.21	0.00	1.11	1.11		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32	2.32	0.00	6.97		
27	NTECL Valluru	1500	36.22%	0.00	8.84	8.84	0.00	46.07	46.07	0.00	31.26	31.26		0.00	0.00	0.00	0.00	0.85	0.85	0.00	78.18	78.18	0.00	8.84		
28	NLC Stage-I	630	36.22%	10.21	3.22	-6.99	8.54	4.97	-3.57	33.08	10.40	-22.68		0.00	0.00	0.00	0.00	0.33	0.33	41.62	15.70	-25.93	4.08	4.88		
29	NLC Stage-II	840	36.22%	18.75	7.45	-11.30	16.23	11.25	-4.97	60.75	24.08	-36.67		0.00	0.00	0.00	0.00	0.00	0.00	76.98	35.33	-41.64	4.11	4.74		
30	NPC(MAPS)	440	36.22%	2.59	2.17	-0.42	0.00	0.00	0.00	6.63	5.66	-0.97		0.00	0.00	0.00	0.00	0.04	0.04	6.63	5.70	-0.93	2.56	2.62		
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	18.84	24.24	5.40	0.00	0.00	0.00	66.51	84.20	17.69		0.00	0.00	0.00	0.00	0.00	0.00	66.51	84.20	17.69	3.53	3.47		
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	13.69	13.69	0.00	70.52	70.52	0.00	59.24	59.24		0.00	0.00	0.00	0.00	0.02	0.02	0.00	129.77	129.77	0.00	9.48		
33	NLC NNTPS	1000	36.22%	0.00	6.51	6.51	0.00	15.78	15.78	0.00	18.10	18.10		0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.88	33.88	0.00	5.21		
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	36.22%	0.00	0.55	0.55	0.00	0.74	0.74	0.00	1.65	1.65		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.39	2.39	0.00	4.33		
36	NLC TPS- II Expn.	840	36.22%	0.00	0.48	0.48	0.00	1.49	1.49	0.00	1.62	1.62		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.11	3.11	0.00	6.50		
37	JNNSM Ph-1 Thermal		36.22%	5.34	7.13	1.79	9.79	5.86	-3.93	22.53	20.34	-2.19		0.00	0.00	0.00	0.00	0.00	0.00	32.33	26.20	-6.12	6.05	3.68		
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.94	11.94		0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.94	11.94	0.00	0.00	0.00	
41	CGS TOTAL	17760	36.22%	314.46	279.22	-35.24	290.03	582.30	292.27	1081.12	925.33	-155.78	0.00	0.00	0.00	0.00	0.00	0.00	14.13	14.13	1371.15	1521.77	150.62	4.36	5.45	
42	NCE- Others	153	36.22%	9.74	10.92	1.18	3.14	0.00	-3.14	55.71	60.74	5.03		0.00	0.00	0.00	0.00	0.00	0.00	58.85	60.74	1.88	6.04	5.56		
43	NCE Solar	3756	36.22%	212.48	212.58	0.10	0.00	0.00	0.00	911.54	914.72	3.18		0.00	0.00	0.00	0.00	5.09	5.09	911.54	919.81	8.27	4.29	4.33		
44	NCE WIND	3688	36.22%	413.26	395.97	-17.29	0.00	0.00	0.00	1909.26	1849.32	-59.94		0.00	0.00	0.00	0.00	0.00	0.00	1909.26	1849.32	-59.94	4.62	4.67		
45	NCE TOTAL	7596	36.22%	635.48	619.47	-16.01	3.14	0.00	-3.14	2876.51	2824.78	-51.74	0.00	0.00	0.00	0.00	0.00	5.09	5.09	2879.65	2829.86	-49.79	4.53	4.57		
46	SECI (APRAPSCOM)		36.22%	80.00	0.00	-80.00	0.00	0.00	0.00	199.20	0.00	-199.20		0.00	0.00	0.00	0.00	0.00	0.00	199.20	0.00	-199.20	2.49	0.00		
47	NCE Solar		36.22%	80.00	0.00	-80.00	0.00	0.00	0.00	199.20	0.00	-199.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.20	0.00	-199.20	2.49	0.00		
48	APPDCL Stage-I	1600	36.22%	246.48	211.96	-34.52	361.02	329.17	-31.84	936.62	773.65	-162.97		0.00	0.00	0.00	0.00	0.00	0.00	1297.64	1102.82	-194.82	5.26	5.20		
49	APPD																									

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-56.72	-56.72	0.00	0.00	0.00	0.00	-185.55	-185.55			0.00			0.00		0.00	0.00	-185.55	-185.55	0.00	3.27	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power			0.00	-126.87	-126.87	0.00	0.00	0.00	0.00	-659.74	-659.74			0.00			0.00		0.00	0.00	-659.74	-659.74	0.00	5.20	
67	TOTAL OTHERS			50.59	-93.23	-143.82	0.00	0.00	0.00	294.43	-236.27	-530.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	294.43	-236.27	-530.70	5.82	2.53	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1087.33	-78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.14	42.14	1166.02	1129.46	-36.55	0.00	0.00		
69	SLDC COST			0.00	0.00	0.00	40.24	24.29	-15.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	24.29	-15.95	0.00	0.00		
70	PGCIL			0.00	0.00	0.00	544.13	429.35	-114.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.80	6.80	544.13	436.15	-107.98	0.00	0.00		
71	ULDC COST			0.00	0.00	0.00	1.64	2.49	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	2.49	0.85	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1543.47	-208.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.93	48.93	1752.03	1592.40	-159.63	0.00	0.00		
73	TOTAL COST			2696.96	2546.59	-150.37	4808.32	4911.93	103.61	9164.34	8717.35	-446.99	0.00	0.00	0.00	0.00	0.00	0.00	71.77	71.77	13972.66	13701.05	-271.61	5.18	5.38	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	309.72	309.72	0.00	363.68	363.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673.39	673.39	0.00	0.00		
75	POWER PURCHASE			2696.96	2546.59	-150.37	4808.32	5221.65	413.33	9164.34	9081.03	-83.31	0.00	0.00	0.00	0.00	0.00	0.00	71.77	71.77	13972.66	14374.44	401.79	5.18	5.64	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.6446
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.1809
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.5062
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2264.79
9	Recovery through FPPCA (Millions) (6*8)	=	1146.36
10	Actual Power Purchase Cost variation (Millions)	=	401.79
11	Actual Power Purchase quantum (MU)	=	2546.59
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2480.61
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2472.21
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2472.21
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	13954.62
16	Power Purchase Cost variation (Millions)	=	-18.03
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.0080
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-20.48	-20.48	0.00	0.00	0.00	0.00	-42.29	-42.29			0.00			0.00		0.00	0.00	-42.29	-42.29	0.00	2.07	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00		0.00	0.00	0.00	0.00	0.00	0.00	
66	swapping power			0.00	-105.79	-105.79	0.00	0.00	0.00	0.00	-550.11	-550.11			0.00			0.00		0.00	0.00	-550.11	-550.11	0.00	5.20	
67	TOTAL OTHERS			67.19	-36.47	-103.66	0.00	0.00	0.00	391.05	96.49	-294.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	391.05	96.49	-294.55	5.82	-2.65	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1105.38	-60.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.13	33.13	1166.02	1138.51	-27.51	0.00	0.00		
69	SLDC COST			0.00	0.00	0.00	40.24	111.46	71.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	111.46	71.22	0.00	0.00		
70	PGCIL			0.00	0.00	0.00	544.13	409.69	-134.43	0.00	1.58	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	544.13	411.27	-132.86	0.00	0.00		
71	ULDC COST			0.00	0.00	0.00	1.64	1.66	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.66	0.02	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1628.19	-123.83	0.00	1.58	1.58	0.00	0.00	0.00	0.00	0.00	0.00	33.13	33.13	1752.03	1662.89	-89.13	0.00	0.00	
73	TOTAL COST			2682.90	2391.94	-290.96	4808.32	4690.70	-117.61	9238.87	8237.82	-1001.04	0.00	0.00	0.00	0.00	0.00	0.00	71.95	71.95	14047.18	13000.48	-1046.71	5.24	5.44	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous Fys)			0.00	0.00	0.00	0.00	306.24	306.24	0.00	363.68	363.68			0.00			0.00		0.00	669.92	669.92	0.00	0.00		
75	POWER PURCHASE			2682.90	2391.94	-290.96	4808.32	4996.94	188.63	9238.87	8601.50	-637.37	0.00	0.00	0.00	0.00	0.00	0.00	71.95	71.95	14047.18	13670.40	-376.79	5.24	5.72	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7152
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2358
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.5233
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2196.92
9	Recovery through FPPCA (Millions) (6*8)	=	1149.59
10	Actual Power Purchase Cost variation (Millions)	=	-376.79
11	Actual Power Purchase quantum (MU)	=	2391.94
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2406.27
13	Actual sales grossed up with approved losses (sales / (1-Apporved losses) (MU) (8/(1-4))	=	2398.12
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2391.94
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	13670.40
16	Power Purchase Cost variation (Millions)	=	-376.79
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.1715
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of OCTOBER, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual	
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTPPS	1260	36.22%	229.68	210.21	-19.47	239.38	215.15	-24.22	971.55	891.26	-80.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1210.92	1106.41	-104.51	5.27	5.26	
2	Dr. NTPPS-IV	500	36.22%	103.70	71.92	-31.78	86.40	82.21	-4.19	408.58	287.00	-121.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	494.98	369.21	-125.77	4.77	5.13	
3	Dr. NTPPS-V	800	36.22%	31.28	91.75	60.47	324.79	204.15	-120.65	104.48	290.36	185.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	429.27	494.50	65.23	13.72	5.39	
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	68.10	56.05	-12.05	79.41	81.61	2.20	299.64	253.75	-45.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	379.05	335.36	-43.69	5.57	5.98	
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	74.95	62.28	-12.67	87.78	76.69	-11.09	329.78	281.95	-47.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	417.56	358.64	-58.92	5.57	5.76	
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	0.00	-0.20	-0.20	47.26	0.75	-46.51	0.00	-0.91	-0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.26	-0.16	-47.42	0.00	0.80	
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	106.63	77.83	-28.80	184.26	165.10	-19.16	437.18	349.81	-87.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	621.44	514.91	-106.53	5.83	6.62	
8	GENCO THERMAL TOTAL	4210	36.22%	614.34	569.83	-44.51	1049.27	825.66	-223.61	2551.20	2353.21	-197.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3600.47	3178.87	-421.60	5.86	5.58	
9	Srisaillam RCPH	770	36.22%	132.25	102.05	-30.20	70.59	69.73	-0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59	69.73	-0.86	0.53	0.68	
10	NSRCPH	90	36.22%	9.46	14.81	5.35	8.30	8.19	-0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	8.19	-0.11	0.88	0.55	
11	NSTPDC PH	50	36.22%	10.54	9.19	-1.35	16.23	16.01	-0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.23	16.01	-0.23	1.54	1.74	
12	Upper Sileru	725	36.22%	21.27	12.38	-8.89	27.86	27.49	-0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	27.49	-0.36	1.31	2.22	
13	Lower Sileru		36.22%	42.74	39.30	-3.44	53.40	52.69	-0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	52.69	-0.71	1.25	1.34	
14	Donkarayi		36.22%	5.25	5.06	-0.19	2.90	2.86	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.86	-0.04	0.55	0.57	
15	PABRHS		20	36.22%	0.61	0.20	-0.41	4.58	2.56	-2.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	2.56	-2.01	7.50	12.87
16	Minihydel(Chettipet)	1	36.22%	0.04	0.08	0.04	0.82	0.80	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.80	-0.02	20.42	10.25	
17	Machkund HES (AP Share)	118	36.22%	11.40	14.25	2.85	12.34	12.17	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.34	12.17	-0.17	1.08	0.85	
18	Tungabhadra HES (AP Share)		36.22%	9.77	10.44	0.67	11.85	11.68	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85	11.68	-0.17	1.21	1.12	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	243.33	207.76	-35.57	208.87	204.18	-4.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	204.18	-4.69	0.86	0.98	
20	NTPC(SR) Ramagundam I & II	2100	36.22%	66.98	32.19	-34.79	48.70	55.44	6.74	267.25	112.27	-154.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	315.95	167.70	-148.25	4.72	5.21	
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	112.16	86.86	-25.30	96.74	110.28	13.54	408.26	315.74	-92.52	0.00	0.00	0.00	0.00	0.00	0.00	12.44	12.44	0.00	505.00	438.46	-66.54	4.50	5.05	
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	52.49	26.22	-26.27	63.71	72.32	8.61	191.06	96.01	-95.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	254.77	168.32	-86.45	4.85	6.42	
23	NTPC(SR) Talcher Stage-II	2000	36.22%	43.47	33.97	-9.50	32.76	34.07	1.31	76.07	56.25	-19.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.83	90.32	-18.51	2.50	2.66	
24	NTPC(SR) Ramagundam III	500	36.22%	16.47	7.84	-8.63	13.57	17.89	4.32	65.72	26.87	-38.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.28	44.76	-34.52	4.81	5.71	
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	14.93	14.93	0.00	98.02	98.02	0.00	65.52	65.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	163.53	163.53	0.00	10.95	
26	NTPC Telangana STPS - I		36.22%	0.00	5.16	5.16	0.00	11.47	11.47	0.00	15.64	15.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.12	27.12	0.00	5.25	
27	NTECL Valluru	1500	36.22%	0.00	12.10	12.10	0.00	43.00	43.00	0.00	44.17	44.17	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76	0.00	0.00	87.94	87.94	0.00	7.27	
28	NLC Stage-I	630	36.22%	10.10	3.32	-6.78	8.54	6.65	-1.89	32.72	10.72	-22.01	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.62	0.00	41.27	17.99	-23.28	4.09	5.41	
29	NLC Stage-II	840	36.22%	18.56	7.69	-10.87	16.23	24.00	7.77	60.13	24.81	-35.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.36	48.81	-27.55	4.11	6.34	
30	NPC(MAPS)	440	36.22%	2.56	0.00	-2.56	0.00	0.00	0.00	6.55	0.00	-6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.55	0.00	-6.55	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	18.61	26.57	7.96	0.00	0.00	0.00	65.69	92.33	26.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.69	92.33	26.64	3.53	3.47	
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	12.62	12.62	0.00	60.96	60.96	0.00	52.17	52.17	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	0.00	0.00	113.90	113.90	0.00	9.02	
33	NLC NTPPS	1000	36.22%	0.00	9.23	9.23	0.00	23.10	23.10	0.00	26.28	26.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.37	49.37	0.00	5.35	
34	KKNPP Unit-I	1000	36.22%	0.00	0.86	0.86	0.00	0.00	0.00	0.00	4.33	4.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33	4.33	0.00	5.03	
35	NLC TPS- I Expn.	630	36.22%	0.00	0.69	0.69	0.00	1.04	1.04	0.00	2.06	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.10	3.10	0.00	4.51	
36	NLC TPS- II Expn.	840	36.22%	0.00	1.04	1.04	0.00	3.79	3.79	0.00	3.40	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.19	7.19	0.00	6.91	
37	JNNSM Ph-1 Thermal		36.22%	8.23	5.72	-2.51	9.79	8.48	-1.31	34.73	17.64	-17.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.52	26.11	-18.41	5.41	4.57	
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.12	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.12	1.12	0.00	0.00	
41	CGS TOTAL	17760	36.22%	349.63	287.03	-62.60	290.03	570.50	280.47	1208.20	967.32	-240.88	0.00	<													

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
61	Short term Sales			0.00	-17.69	-17.69	0.00	0.00	0.00	0.00	-39.31	-39.31			0.00			0.00			0.00	0.00	-39.31	-39.31	0.00	2.22
62	Purchase from SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00		0.00	0.00		0.00		0.00			0.00				0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	swapping power			0.00	14.01	14.01	0.00	0.00	0.00	0.00	63.60	63.60			0.00			0.00			0.00	0.00	63.60	63.60	0.00	4.54
67	TOTAL OTHERS			277.92	51.92	-226.00	0.00	0.00	0.00	1617.49	372.64	-1244.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1617.49	372.64	-1244.85	5.82	7.18
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1054.72	-111.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.92	8.92	1166.02	1063.64	-102.38	0.00	0.00	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	40.24	24.20	-16.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	24.20	-16.04	0.00	0.00	0.00	0.00	0.00
70	PGCIL			0.00	0.00	0.00	544.13	480.92	-63.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.15	10.15	544.13	491.08	-53.05	0.00	0.00	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.64	1.65	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.65	0.01	0.00	0.00	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1561.50	-190.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.07	19.07	1752.03	1580.58	-171.45	0.00	0.00	
73	TOTAL COST			2849.40	2229.25	-620.15	4808.32	4670.53	-137.79	10137.63	8392.76	-1744.87	0.00	0.00	0.00	0.00	0.00	0.00	46.89	46.89	14945.95	13110.18	-1835.77	5.25	5.88	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	726.26	726.26	0.00	363.68	363.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1089.94	1089.94	0.00	0.00	
75	POWER PURCHASE			2849.40	2229.25	-620.15	4808.32	5396.79	588.47	10137.63	8756.43	-1381.20	0.00	0.00	0.00	0.00	0.00	0.00	46.89	46.89	14945.95	14200.11	-745.83	5.25	6.37	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.3699
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2453
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	1.2276
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2022.34
9	Recovery through FPPCA (Millions) (6*8)	=	2482.66
10	Actual Power Purchase Cost variation (Millions)	=	-745.83
11	Actual Power Purchase quantum (MU)	=	2229.25
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2215.05
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2207.55
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2207.55
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	14061.93
16	Power Purchase Cost variation (Millions)	=	-884.01
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.4371
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10	Actual	
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)			Variance (u)= (t-s)
61	Short term Sales			0.00	-6.95	-6.95	0.00	0.00	0.00	0.00	-35.85	-35.85			0.00			0.00			0.00	0.00	-35.85	-35.85	0.00	5.16
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			0.00	17.48	17.48	0.00	0.00	0.00	0.00	78.40	78.40			0.00			0.00			0.00	0.00	78.40	78.40	0.00	4.49
67	TOTAL OTHERS			186.65	65.78	-120.87	0.00	0.00	0.00	1086.30	311.33	-774.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1086.30	311.33	-774.98	5.82	4.73
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1072.65	-93.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.13	5.13	1166.02	1077.79	-88.23	0.00	0.00	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	40.24	23.68	-16.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	23.68	40.24	23.68	-16.56	0.00	0.00	0.00	0.00
70	PGCIL			0.00	0.00	0.00	544.13	373.95	-170.17	0.00	175.24	175.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	544.13	549.19	5.06	0.00	0.00	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.64	1.60	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.60	-0.04	0.00	0.00	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1471.89	-280.14	0.00	175.24	175.24	0.00	0.00	0.00	0.00	0.00	0.00	5.13	5.13	1752.03	1652.26	-99.77	0.00	0.00	
73	TOTAL COST			2714.67	2148.30	-566.37	4808.32	4520.85	-287.46	9827.56	7427.37	-2400.19	0.00	0.00	0.00	0.00	0.00	0.00	46.56	46.56	14635.88	11994.78	-2641.10	5.39	5.58	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	306.26	306.26	0.00	363.68	363.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	669.94	669.94	0.00	0.00	0.00	0.00
75	POWER PURCHASE			2714.67	2148.30	-566.37	4808.32	4827.11	18.80	9827.56	7791.05	-2036.51	0.00	0.00	0.00	0.00	0.00	0.00	46.56	46.56	14635.88	12664.72	-1971.16	5.39	5.90	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.8952
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3914
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.5500
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	1971.29
9	Recovery through FPPCA (Millions) (6*8)	=	1084.17
10	Actual Power Purchase Cost variation (Millions)	=	-1971.16
11	Actual Power Purchase quantum (MU)	=	2148.30
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2159.13
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2151.82
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2148.30
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	12664.72
16	Power Purchase Cost variation (Millions)	=	-1971.16
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.9999
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of DECEMBER, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	Actual
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff		
1	Dr. NTPS	1260	36.22%	179.09	232.74	53.65	239.38	240.74	1.37	757.55	979.23	221.68				0.00	0.00	0.00	0.00	0.00	996.93	1219.97	223.04	5.57	5.24		
2	Dr. NTPS-IV	500	36.22%	101.66	89.74	-11.92	86.40	87.64	1.24	400.54	353.74	-46.80				0.00	0.00	0.00	0.00	0.00	486.94	441.38	-45.56	4.79	4.92		
3	Dr. NTPS-V	800	36.22%	166.04	115.57	-50.47	324.79	248.50	-76.29	554.57	365.24	-189.33				0.00	0.00	0.00	0.00	0.00	879.37	613.74	-265.62	5.30	5.31		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	47.34	71.19	23.85	79.41	85.00	5.59	208.30	312.99	104.70				0.00	0.00	0.00	0.00	0.00	287.70	397.99	110.29	6.08	5.59		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	56.75	47.94	-8.81	87.78	60.26	-27.52	249.70	210.78	-38.92				0.00	0.00	0.00	0.00	0.00	337.48	271.04	-66.44	5.95	5.65		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	33.03	36.00	2.97	47.26	51.57	4.32	145.33	158.25	12.92				0.00	0.00	0.00	0.00	0.00	192.59	209.83	17.24	5.83	5.83		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	102.67	92.51	-10.16	184.26	208.98	24.73	420.95	379.26	-41.68				0.00	0.00	0.00	0.00	0.00	605.21	588.25	-16.96	5.89	6.36		
8	GENCO THERMAL TOTAL	4210	36.22%	686.58	685.71	-0.87	1049.27	982.69	-66.58	2736.94	2759.50	22.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3786.21	3742.18	-44.02	5.51	5.46		
9	Srisaillam RCPH	770	36.22%	0.39	1.69	1.30	70.59	67.51	-3.08	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	70.59	67.51	-3.08	181.00	39.95		
10	NSRCPH	90	36.22%	12.70	14.12	1.42	8.30	7.93	-0.37	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	8.30	7.93	-0.37	0.65	0.56		
11	NSTPDC PH	50	36.22%	2.76	0.00	-2.76	16.23	15.50	-0.74	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	16.23	15.50	-0.74	5.88	-26036.46		
12	Upper Sileru		36.22%	12.80	8.27	-4.53	27.86	26.62	-1.24	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	27.86	26.62	-1.24	2.18	3.22		
13	Lower Sileru	725	36.22%	42.34	2.46	-39.88	53.40	51.02	-2.38	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	53.40	51.02	-2.38	1.26	20.72		
14	Donkarayi		36.22%	3.70	0.09	-3.61	2.90	0.10	-2.81	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	2.90	0.10	-2.81	0.78	1.04		
15	PABRHS	20	36.22%	0.40	-0.01	-0.41	4.58	4.38	-0.19	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	4.58	4.38	-0.19	11.44	-390.26		
16	Minihydel(Chettipet)	1	36.22%	0.10	0.13	0.03	0.82	0.77	-0.04	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.82	0.77	-0.04	8.17	5.97		
17	Machkund HES (AP Share)		36.22%	12.41	18.27	5.86	12.34	11.78	-0.56	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	12.34	11.78	-0.56	0.99	0.64		
18	Tungabhadra HES (AP Share)	118	36.22%	5.32	9.06	3.74	11.85	11.31	-0.54	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	11.85	11.31	-0.54	2.23	1.25		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	92.92	54.09	-38.83	208.87	196.92	-11.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	196.92	-11.95	2.25	3.64		
20	NTPC(SR) Ramagundam I & II	2100	36.22%	57.48	42.88	-14.60	48.70	55.94	7.24	229.35	133.43	-95.92				0.00	0.00	0.00	0.00	0.00	278.05	189.37	-88.67	4.84	4.42		
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	66.87	57.36	-9.51	96.74	110.11	13.37	243.41	183.31	-60.10				0.00	0.00	0.00	10.95	10.95	340.15	304.37	-35.78	5.09	5.31		
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	53.57	51.02	-2.55	63.71	69.37	5.66	194.99	161.29	-33.71				0.00	0.00	0.00	0.00	0.00	258.70	230.65	-28.05	4.83	4.52		
23	NTPC(SR) Talcher Stage-II	2000	36.22%	40.34	43.53	3.19	32.76	34.90	2.14	70.60	71.10	0.51				0.00	0.00	0.00	0.00	0.00	103.35	106.00	2.65	2.56	2.44		
24	NTPC(SR) Ramagundam III	500	36.22%	15.94	18.21	2.27	13.57	13.37	-0.20	63.60	56.88	-6.72				0.00	0.00	0.00	0.00	0.00	77.17	70.25	-6.92	4.84	3.86		
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	19.26	19.26	0.00	97.36	97.36	0.00	83.50	83.50	0.00			0.00	0.00	0.00	0.00	0.00	0.00	180.86	180.86	0.00	0.00	9.39	
26	NTPC Telangana STPS - I		36.22%	0.00	7.74	7.74	0.00	9.87	9.87	0.00	24.07	24.07	0.00			0.00	0.00	0.00	0.00	0.00	0.00	33.94	33.94	0.00	0.00	4.39	
27	NTECL Valluru	1500	36.22%	0.00	11.38	11.38	0.00	38.98	38.98	0.00	38.57	38.57	0.00			0.00	0.00	0.99	0.99	0.00	78.53	78.53	0.00	0.00	6.90		
28	NLC Stage-I	630	36.22%	10.38	7.26	-3.12	8.54	3.01	-5.54	33.63	23.43	-10.20				0.00	0.00	0.75	0.75	0.00	42.17	27.18	-14.99	4.06	3.74		
29	NLC Stage-II	840	36.22%	19.07	10.50	-8.57	16.23	-14.16	-30.39	61.79	33.87	-27.91				0.00	0.00	0.00	0.00	0.00	78.01	19.71	-58.30	4.09	1.88		
30	NPC(MAPS)	440	36.22%	2.63	1.30	-1.33	0.00	0.00	0.00	6.73	3.41	-3.32				0.00	0.00	0.00	0.00	0.00	6.73	3.41	-3.32	2.56	2.62		
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	19.13	25.98	6.85	0.00	0.00	0.00	67.53	88.96	21.44				0.00	0.00	0.00	0.00	0.00	67.53	88.96	21.44	3.53	3.42		
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	11.82	11.82	0.00	59.25	59.25	0.00	46.75	46.75	0.00			0.00	0.00	1.41	1.41	0.00	107.41	107.41	0.00	0.00	9.09		
33	NLC NTPS	1000	36.22%	0.00	9.48	9.48	0.00	18.90	18.90	0.00	27.31	27.31	0.00			0.00	0.00	0.00	0.00	0.00	0.00	46.21	46.21	0.00	0.00	4.88	
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
35	NLC TPS- I Expn.	630	36.22%	0.00	1.42	1.42	0.00	0.85	0.85	0.00	4.24	4.24	0.00			0.00	0.00	0.00	0.00	0.00	0.00	5.09	5.09	0.00	0.00	3.59	
36	NLC TPS- II Expn.	840	36.22%	0.00	1.89	1.89	0.00	4.83	4.83	0.00	5.94	5.94	0.00			0.00	0.00	0.00	0.00	0.00	0.00	10.77	10.77	0.00	0.00	5.70	
37	JNNM Ph-1 Thermal		36.22%	7.83	6.84	-0.99	9.79	10.92	1.13	33.04	22.45	-10.59				0.00	0.00	0.00	0.00	0.00	42.83	33.37	-9.46	5.47	4.88		
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
39	NTPC-DADRI		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
40	SCED		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.73				0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.73	0.00	0.00		
41	CGS TOTAL	17760	36.22%	293.24	327.84	34.60	290.03	513.49	223.46	1004.66	1009.25	4.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1294.70	1536.83	242.13	4.42	4.69		
42	NCE- Others	153	36.22%	9.43	10.94	1.51	3.14	0.00	-3.14	53.94	61.46	7.52				0.00	0.00	0.00	0.00	0.00	57.08	61.46	4.38	6.05	5.62		
43	NCE Solar	3756	36.22%	204.14	260.61	56.47	0.00	0.00	0.00	875.76	1104.50	228.74				0.00	0.00	4.91	4.91	0.00	875.76	1109.41	233.65	4.29	4.26		
44	NCE WIND	3688	36.22%	170.44	92.36	-78.08	0.00	0.00	0.00	787.43	327.77	-459.66		</													

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
61	Short term Sales			0.00	-11.84	-11.84	0.00	0.00	0.00	0.00	-72.42	-72.42			0.00			0.00			0.00	0.00	-72.42	-72.42	0.00	6.12
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00	0.00
66	swapping power			0.00	-6.24	-6.24	0.00	0.00	0.00	0.00	-32.29	-32.29			0.00			0.00			0.00	0.00	-32.29	-32.29	0.00	5.17
67	TOTAL OTHERS			111.18	2.49	-108.69	0.00	0.00	0.00	647.07	103.95	-543.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	647.07	103.95	-543.12	5.82	41.81
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1086.68	-79.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.92	8.92	1166.02	1095.60	-70.41	0.00	0.00	0.00	0.00
69	SLDC COST			0.00	0.00	0.00	40.24	23.61	-16.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	23.61	-16.63	0.00	0.00	0.00	0.00
70	PGCIL			0.00	0.00	0.00	544.13	435.16	-108.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38	4.38	544.13	439.54	-104.59	0.00	0.00	0.00	0.00
71	ULDC COST			0.00	0.00	0.00	1.64	1.59	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.59	-0.05	0.00	0.00	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1547.05	-204.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.29	13.29	1752.03	1560.34	-191.68	0.00	0.00	
73	TOTAL COST			2514.84	2279.19	-235.65	4808.32	4801.97	-6.35	8980.26	7944.50	-1035.76	0.00	0.00	0.00	0.00	0.00	0.00	32.30	32.30	13788.58	12778.76	-1009.82	5.48	5.61	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	420.29	420.29	0.00	363.68	363.68			0.00			0.00			0.00	0.00	783.97	783.97	0.00	0.00
75	POWER PURCHASE			2514.84	2279.19	-235.65	4808.32	5222.25	413.94	8980.26	8308.18	-672.08	0.00	0.00	0.00	0.00	0.00	0.00	32.30	32.30	13788.58	13562.72	-225.85	5.48	5.95	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9507
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4829
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.5106
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2091.01
9	Recovery through FPPCA (Millions) (6*8)	=	1067.76
10	Actual Power Purchase Cost variation (Millions)	=	-225.85
11	Actual Power Purchase quantum (MU)	=	2279.19
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2290.27
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2282.52
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2279.19
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	13562.72
16	Power Purchase Cost variation (Millions)	=	-225.85
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.1080
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-23.99	-23.99	0.00	0.00	0.00	0.00	-151.60	-151.60			0.00			0.00		0.00	0.00	-151.60	-151.60	0.00	6.32	
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00	
66	swapping power			0.00	11.41	11.41	0.00	0.00	0.00	0.00	54.17	54.17			0.00			0.00		0.00	0.00	54.17	54.17	0.00	4.75	
67	TOTAL OTHERS			61.50	100.87	39.37	0.00	0.00	0.00	357.93	378.99	21.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.93	378.99	21.06	5.82	3.76	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	843.38	-322.64	0.00	0.00	0.00		0.00	0.00		0.00	0.00	7.65	7.65	1166.02	851.02	-314.99	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	22.65	-17.59	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	40.24	22.65	-17.59	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	425.15	-118.97	0.00	58.45	58.45		0.00	0.00		0.00	0.00	0.75	0.75	544.13	484.35	-59.77	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	0.05	-1.59	0.00	12.51	12.51		0.00	0.00		0.00	0.00	0.00	0.00	1.64	12.56	10.91	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1291.23	-460.80	0.00	70.96	70.96	0.00	0.00	0.00	0.00	0.00	0.00	8.40	8.40	1752.03	1370.58	-381.44	0.00	0.00	
73	TOTAL COST			2568.29	2373.92	-194.37	4808.32	4734.76	-73.56	8933.94	8220.92	-713.02	0.00	0.00	0.00	0.00	0.00	0.00	65.06	65.06	13742.25	13020.74	-721.52	5.35	5.48	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous Fy)			0.00	0.00	0.00	0.00	620.48	620.48	0.00	363.68	363.68			0.00			0.00		0.00	0.00	984.16	984.16	0.00	0.00	
75	POWER PURCHASE			2568.29	2373.92	-194.37	4808.32	5355.24	546.92	8933.94	8584.60	-349.34	0.00	0.00	0.00	0.00	0.00	0.00	65.06	65.06	13742.25	14004.90	262.64	5.35	5.90	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.8995
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3507
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.5990
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2194.38
9	Recovery through FPPCA (Millions) (6*8)	=	1314.42
10	Actual Power Purchase Cost variation (Millions)	=	262.64
11	Actual Power Purchase quantum (MU)	=	2373.92
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2403.49
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2395.35
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2373.92
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	14004.90
16	Power Purchase Cost variation (Millions)	=	262.64
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	0.1197
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA FORMAT for the month of FEBRUARY, 2026 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity Y (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	Avg as per Tariff	Actual
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
				TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)			
1	Dr. NITPS	1260	36.22%	175.13	182.46	7.33	239.38	229.51	-9.86	740.80	764.71	23.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	980.17	994.23	14.05	5.60	5.45		
2	Dr. NITPS-IV	500	36.22%	87.58	66.11	-21.47	86.40	82.90	-3.50	345.07	261.19	-83.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	431.47	344.10	-87.37	4.93	5.20		
3	Dr. NITPS-V	800	36.22%	142.17	151.60	9.43	324.79	353.90	29.11	474.85	503.68	28.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	799.64	857.58	57.94	5.62	5.66		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	42.18	10.41	-31.77	79.41	54.99	-24.41	185.59	45.91	-139.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.00	100.90	-164.10	6.28	9.69		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	40.62	22.99	-17.63	87.78	79.00	-8.77	178.73	101.40	-77.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.50	180.40	-86.11	6.56	7.85		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	25.53	27.62	2.09	47.26	48.79	1.53	112.33	121.84	9.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.59	170.63	11.04	6.25	6.18		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	88.91	87.42	-1.49	184.26	217.41	33.15	364.53	359.67	-4.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	548.79	577.09	28.30	6.17	6.60		
8	GENCO THERMAL TOTAL	4210	36.22%	602.12	548.61	-53.51	1049.27	1066.51	17.24	2401.90	2158.41	-243.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3451.16	3224.92	-226.24	5.73	5.88		
9	Srisailem RCPH	770	36.22%	0.00	53.28	53.28	70.59	63.87	-6.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59	63.87	-6.72	0.00	1.20		
10	NSRCPH	90	36.22%	0.00	3.59	3.59	8.30	7.50	-0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	7.50	-0.80	0.00	2.09		
11	NSTPDC PH	50	36.22%	0.37	-0.02	-0.39	16.23	14.66	-1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.23	14.66	-1.57	43.87	-680.69		
12	Upper Sileru		36.22%	11.95	20.52	8.57	27.86	25.18	-2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	25.18	-2.68	2.33	1.23		
13	Lower Sileru	725	36.22%	39.21	35.82	-3.39	53.40	48.26	-5.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.40	48.26	-5.14	1.36	1.35		
14	Donkaravi		36.22%	3.27	-0.04	-3.31	2.90	0.00	-2.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	0.00	-2.90	0.89	0.00		
15	PABRHES	20	36.22%	0.10	-0.01	-0.11	4.58	4.14	-0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.14	-0.43	45.75	-476.76		
16	Minihydel(Chettipet)	1	36.22%	0.06	0.12	0.06	0.82	0.73	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.73	-0.09	13.61	5.89		
17	Machkund HES (AP Share)		36.22%	10.45	13.16	2.71	12.34	11.14	-1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.34	11.14	-1.20	1.18	0.85		
18	Tungabhadra HES (AP Share)	118	36.22%	3.92	0.56	-3.36	11.85	10.70	-1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85	10.70	-1.15	3.02	19.10		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	69.33	126.99	57.66	208.87	186.19	-22.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.87	186.19	-22.68	3.01	1.47		
20	NTPC(SR) Ramagundam I & II	2100	36.22%	55.80	37.95	-17.85	48.70	57.59	8.89	222.64	131.71	-90.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	271.34	189.30	-82.04	4.86	4.99		
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	98.68	70.10	-28.58	96.74	108.65	11.91	359.20	245.98	-113.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	455.94	354.63	-101.31	4.62	5.06		
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	46.18	39.74	-6.44	63.71	72.89	9.18	168.10	137.27	-30.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.80	210.16	-21.64	5.02	5.29		
23	NTPC(SR) Talcher Stage-II	2000	36.22%	38.92	38.37	-0.55	32.76	33.38	0.62	68.11	54.46	-13.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.87	87.85	-13.02	2.59	2.29		
24	NTPC(SR) Ramagundam III	500	36.22%	13.76	10.19	-3.57	13.57	14.90	1.33	54.90	34.84	-20.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.47	49.74	-18.73	4.98	4.88		
25	NTPC Kudgi Stage-I	2400	36.22%	0.00	10.62	10.62	0.00	91.88	91.88	0.00	48.51	48.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.39	140.39	0.00	0.00	13.22	
26	NTPC Telangana STPS - I		36.22%	0.00	5.40	5.40	0.00	10.12	10.12	0.00	17.25	17.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.37	27.37	0.00	0.00	5.07	
27	NTECL Valluru	1500	36.22%	0.00	12.41	12.41	0.00	35.63	35.63	0.00	37.71	37.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.35	73.35	0.00	0.00	5.91	
28	NLC Stage-I	630	36.22%	8.89	4.80	-4.09	8.54	6.50	-2.04	28.80	16.97	-11.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	23.47	-13.88	4.20	4.89		
29	NLC Stage-II	840	36.22%	16.32	8.72	-7.60	16.23	12.07	-4.16	52.88	30.80	-22.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.10	42.86	-26.24	4.23	4.92		
30	NPC(MAPS)	440	36.22%	2.26	1.79	-0.47	0.00	0.00	0.00	5.79	4.58	-1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.79	4.58	-1.20	2.56	2.55		
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	16.38	21.77	5.39	0.00	0.00	0.00	57.82	74.55	16.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.82	74.55	16.73	3.53	3.43		
32	NTPL(NLC TamilNadu)	1000	36.22%	0.00	8.51	8.51	0.00	64.58	64.58	0.00	33.52	33.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.10	98.10	0.00	0.00	11.53	
33	NLC NNTPS	1000	36.22%	0.00	7.92	7.92	0.00	19.33	19.33	0.00	44.76	44.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.09	64.09	0.00	0.00	8.09	
34	KKNPP Unit-I	1000	36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	36.22%	0.00	1.15	1.15	0.00	1.37	1.37	0.00	5.21	5.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.59	6.59	0.00	0.00	5.71	
36	NLC TPS- II Expn.	840	36.22%	0.00	0.99	0.99	0.00	3.68	3.68	0.00	4.79	4.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.47	8.47	0.00	0.00	8.55	
37	JNNSM Ph-1 Thermal		36.22%	6.81	5.89	-0.92	9.79	10.57	0.78	28.74	18.93	-9.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.53	29.50	-9.03	5.66	5.01		
38	NTPC Aravali		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.00	0.00	0.00	
41	CGS TOTAL	17760	36.22%	304.00	286.33	-17.67	290.03	543.14	253.11	1046.97	942.09	-104.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1337.00	1485.23	148.23	4.40	5.19		
42	NCE- Others	153	36.22%	8.38	7.02	-1.36	3.14	0.00	-3.14	47.93	42.68	-5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.08	42.68	-8.40	6.09	6.08		
43	NCE Solar	3756	36.22%	254.85	269.77	14.92	0.00	0.00	0.00	1093.31	1132.31	39.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.74	1.74	0.00	40.74	4.20		
44	NCE WIND	3688	36.22%	184.38	128.83	-55.55	0.00	0.00	0.00	851.84	250.55	-601.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	851.84	250.55	-601.29	4.62	1.94		
45	NCE TOTAL	7596	36.22%	447.61	405.62	-41.99	3.14	0.00	-3.14	1993.08	1425.54	-567.54	0.00	0.00	0.00	0.00	0.00	0.00	1.74	1.74	1996.22	1427.28	-568.94	4.46	3.52		
46	SECI (APRAPSCOM)			278.22	0.00	-278.22	0.00	0.00	0.00	692.77	0.00	-692.77	0.00	0.00	0.00												

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10			
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)					Total F=(A+B+C+D+E)	
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)			TO (s)	Actual (t)
61	Short term Sales			0.00	-11.59	-11.59	0.00	0.00	0.00	0.00	-60.01	-60.01			0.00			0.00		0.00	0.00	-60.01	-60.01	0.00	5.18
62	Purchase from SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00		0.00	0.00		0.00	0.00		0.00			0.00			0.00		0.00	0.00	0.00	0.00	0.00	0.00
66	swapping power			0.00	9.32	9.32	0.00	0.00	0.00	0.00	46.17	46.17			0.00			0.00		0.00	0.00	46.17	46.17	0.00	4.96
67	TOTAL OTHERS			98.26	129.36	31.10	0.00	0.00	0.00	571.87	514.29	-57.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	571.87	514.29	-57.58	5.82	3.98
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1020.43	-145.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.53	2.53	1166.02	1022.96	-143.06	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	22.35	-17.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	40.24	22.35	-17.89	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	439.30	-104.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.44	4.44	544.13	443.74	-100.38	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	2.91	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	1.64	2.91	1.27	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1484.99	-267.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.97	6.97	1752.03	1491.96	-260.07	0.00	0.00	
73	TOTAL COST			2604.61	2302.91	-301.70	4808.32	4866.73	58.41	9282.59	7498.40	-1784.19	0.00	0.00	0.00	0.00	0.00	0.00	27.16	27.16	14090.91	12392.29	-1698.62	5.41	5.38
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	417.25	417.25	0.00	363.68	363.68			0.00			0.00		0.00	780.93	780.93	0.00	0.00	
75	POWER PURCHASE			2604.61	2302.91	-301.70	4808.32	5283.98	475.66	9282.59	7862.08	-1420.52	0.00	0.00	0.00	0.00	0.00	0.00	27.16	27.16	14090.91	13173.21	-917.69	5.41	5.72

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7203
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4100
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.3387
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2094.62
9	Recovery through FPPCA (Millions) (6*8)	=	709.42
10	Actual Power Purchase Cost variation (Millions)	=	-917.69
11	Actual Power Purchase quantum (MU)	=	2302.91
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2294.22
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	2286.46
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2286.46
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	13079.12
16	Power Purchase Cost variation (Millions)	=	-1011.78
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.4830
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual	
61	Short term Sales			0.00	-22.55	-22.55	0.00	0.00	0.00	0.00	-144.94	-144.94			0.00			0.00			0.00	-144.94	-144.94	0.00	6.43		
62	Purchase from SPDCL			0.00		0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL			0.00		0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL			0.00		0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL			0.00		0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00	0.00		
66	Swapping power			0.00	59.28	59.28	0.00	0.00	0.00	0.00	285.12	285.12			0.00			0.00			0.00	0.00	285.12	285.12	0.00	4.81	
67	TOTAL OTHERS			122.85	168.85	46.00	0.00	0.00	0.00	714.99	522.37	-192.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.05	-0.05	714.99	522.32	-192.67	5.82	3.09	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	897.61	-268.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.13	16.13	1166.02	913.74	-252.28	0.00	0.00	0.00		
69	SLDC COST			0.00	0.00	0.00	40.24	22.97	-17.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	22.97	-17.27	0.00	0.00	0.00		
70	PGCIL			0.00	0.00	0.00	544.13	721.73	177.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.68	544.13	724.41	180.28	0.00	0.00	0.00		
71	ULDC COST			0.00	0.00	0.00	1.64	1.56	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.56	-0.09	0.00	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1643.87	-108.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.81	18.81	1752.03	1662.68	-89.35	0.00	0.00		
73	TOTAL COST			2827.64	2874.82	47.18	4808.32	6792.36	1984.05	10079.75	9765.12	-314.63	0.00	0.00	0.00	0.00	0.00	0.00	77.73	77.73	14888.07	16635.22	1747.15	5.27	5.79		
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	-368.88	-368.88	0.00	0.00	0.00			0.00			0.00			0.00	-368.88	-368.88	0.00	0.00		
75	POWER PURCHASE			2827.64	2874.82	47.18	4808.32	6423.49	1615.17	10079.75	9765.12	-314.63	0.00	0.00	0.00	0.00	0.00	0.00	77.73	77.73	14888.07	16266.34	1378.27	5.27	5.66		

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.6582
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2652
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.4290
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	2596.32
9	Recovery through FPPCA (Millions) (6*8)	=	1113.87
10	Actual Power Purchase Cost variation (Millions)	=	1378.27
11	Actual Power Purchase quantum (MU)	=	2874.82
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	2843.73
13	Actual sales grossed up with approved losses (sales / (1-Apporved losses) (MU) (8/(1-4))	=	2834.11
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	2834.11
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	16035.99
16	Power Purchase Cost variation (Millions)	=	1147.92
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	0.4421
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom's share (%)	Cost Components (Rs.Millions)																				10		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
61	Short term Sales			0.00	-305.39	-305.39	0.00	0.00	0.00	0.00	-1200.38	-1200.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1200.38	-1200.38	0.00	3.93	
62	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	swapping power			0.00	-330.49	-330.49	0.00	0.00	0.00	0.00	-1685.53	-1685.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1685.53	-1685.53	0.00	5.10	
67	TOTAL OTHERS			1470.35	592.73	-877.62	0.00	0.00	0.00	8557.44	4709.83	-3847.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.05	-0.05	8557.44	4709.78	-3847.66	5.82	7.95
68	TRANSMISSION COST			0.00	0.00	0.00	13992.20	12434.43	-1557.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	302.06	302.06	13992.20	12736.49	-1255.71	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	482.90	455.23	-27.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	482.90	455.23	-27.67	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	6529.50	5399.48	-1130.02	0.00	235.27	235.27	0.00	0.00	0.00	0.00	0.00	0.00	29.54	29.54	6529.50	5664.29	-865.21	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	19.70	19.93	0.23	0.00	12.51	12.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.70	32.44	12.74	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	21024.30	18309.08	-2715.22	0.00	247.77	247.77	0.00	0.00	0.00	0.00	0.00	0.00	331.61	331.61	21024.30	18888.46	-2135.84	0.00	0.00	
73	TOTAL COST			32679.68	29156.19	-3523.49	57699.80	57868.58	168.78	117366.19	105759.08	-11607.11	0.00	0.00	0.00	0.00	0.00	0.00	746.85	746.85	175065.99	164374.51	-10691.48	5.36	5.64	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	4211.22	4211.22	0.00	4000.46	4000.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8211.68	8211.68	0.00	0.00	
75	POWER PURCHASE			32679.68	29156.19	-3523.49	57699.80	62079.80	4380.00	117366.19	109759.54	-7606.65	0.00	0.00	0.00	0.00	0.00	0.00	746.85	746.85	175065.99	172586.19	-2479.80	5.36	5.92	

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9194
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3570
3	Actual loss % for previous year (FY 2024-25)	=	8.91%
4	Approved T&D Loss for FY 2025-26	=	8.39%
5	Loss % considered (lower of above two rows)	=	8.39
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.6138
7	Actual loss % for FY 2025-26	=	8.70%
8	Sales in MU	=	26618.45
9	Recovery through FPPCA (Millions) (6*8)	=	16346.84
10	Actual Power Purchase Cost variation (Millions)	=	-2479.80
11	Actual Power Purchase quantum (MU)	=	29156.19
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (8/(1-7))	=	29154.93
13	Actual sales grossed up with approved losses (sales / (1-Approved losses) (MU) (8/(1-4))	=	29056.27
14	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU)	=	28968.05
15	Power Purchase Cost as per Clause (G) of Regulation (Millions) (14*1)	=	171486.02
16	Power Purchase Cost variation (Millions)	=	-3579.97
17	FPPCA adjusted as per Clause (G) of Regulation (16/8) (Rs./Unit)	=	-0.1345
18	FPPCA Passed through automatically (Rs./Unit)	=	0.4000

FPPCA Monthly Abstract for FY2025-26

S.No	Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	Actual Power Purchase Cost (Millions)	16813.34	15081.11	14562.16	14212.74	14374.44	13670.40	14200.11	12664.72	13562.72	14004.90	13173.21	16266.34	172586.19
2	Actual Power Purcahse (MU)	2614.46	2509.01	2394.75	2491.07	2546.59	2391.94	2229.25	2148.30	2279.19	2373.92	2302.91	2874.82	29156.19
3	Approved Power Purchase Cost (Millions)	15233.96	15515.67	15578.10	14626.80	13972.66	14047.18	14945.95	14635.88	13788.58	13742.25	14090.91	14888.07	175065.99
4	Approved Power Purcahse (MU)	2785.02	2872.42	2866.40	2696.53	2696.96	2682.90	2849.40	2714.67	2514.84	2568.29	2604.61	2827.64	32679.68
5	Actual Weighted average Power Purchase Cost per unit of energy (APPC) (1/2)	6.4309	6.0108	6.0809	5.7055	5.6446	5.7152	6.3699	5.8952	5.9507	5.8995	5.7203	5.6582	5.9194
6	Base Weighted average Power Purchase Cost per unit of energy (BPPC) (3/4)	5.4700	5.4016	5.4347	5.4243	5.1809	5.2358	5.2453	5.3914	5.4829	5.3507	5.4100	5.2652	5.3570
7	Actual loss % for previous year (FY 2024-25)	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91	8.91
8	Approved T&D Loss for FY 2025-26	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39
9	Loss % considered (lower of above two rows)	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39	8.39
10	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	1.0489	0.6650	0.7053	0.3069	0.5062	0.5233	1.2276	0.5500	0.5106	0.5990	0.3387	0.4290	0.6138
11	Sales in MU	2380.99	2305.09	2175.96	2324.73	2264.79	2196.92	2022.34	1971.29	2091.01	2194.38	2094.62	2596.32	26618.45
12	Recovery through FPPCA (Millions) (10x11)	2497.51	1532.81	1534.77	713.50	1146.36	1149.59	2482.66	1084.17	1067.76	1314.42	709.42	1113.87	16346.84
13	Actual losses for FY 2025-26 (%)	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70	8.70
14	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (11/(1-13))	2607.87	2524.75	2383.31	2546.25	2480.61	2406.27	2215.05	2159.13	2290.27	2403.49	2294.22	2843.73	29154.93
15	Actual sales grossed up with approved losses (sales / (1-Apporved losses) (MU) (11/(1-8))	2599.05	2516.20	2375.25	2537.63	2472.21	2398.12	2207.55	2151.82	2282.52	2395.35	2286.46	2834.11	29056.27
16	Power Purchase quantum as per Clause (G) of Regulation (Lower of the above) (MU) =Lower(2,14,15)	2599.05	2509.01	2375.25	2491.07	2472.21	2391.94	2207.55	2148.30	2279.19	2373.92	2286.46	2834.11	28968.05
17	Power Purchase Cost as per Clause (G) of Regulation (Millions) (16x5)	16714.20	15081.11	14443.57	14212.74	13954.62	13670.40	14061.93	12664.72	13562.72	14004.90	13079.12	16035.99	171486.02
18	Power Purchase Cost variation (Millions) (17-3)	1480.23	-434.56	-1134.52	-414.06	-18.03	-376.79	-884.01	-1971.16	-225.85	262.64	-1011.78	1147.92	-3579.97
19	FPPCA adjusted as per Clause (G) of Regulation (18/11) (Rs./Unit)	0.6217	-0.1885	-0.5214	-0.1781	-0.0080	-0.1715	-0.4371	-0.9999	-0.1080	0.1197	-0.4830	0.4421	-0.1345

Carrying Cost computation ANNEXURE-2

Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
Total Sales for FY 2025-26 (MU)	2380.99	2305.09	2175.96	2324.73	2264.79	2196.92	2022.34	1971.29	2091.01	2194.38	2094.62	2596.32	26618.45
FPPCA for FY 2025-26 (Rs./Unit)	0.6217	-0.1885	-0.5214	-0.1781	-0.0080	-0.1715	-0.4371	-0.9999	-0.1080	0.1197	-0.4830	0.4421	-0.1345
FPPCA Amount (Millions)	1480.23	-434.56	-1134.52	-414.06	-18.03	-376.79	-884.01	-1971.16	-225.85	262.64	-1011.78	1147.92	-3579.97
FPPCA already collected (Rs.0.40/-) (Rs./Unit) (Millions)	952.39	922.04	870.39	929.89	905.92	878.77	808.94	788.51	836.41	877.75	837.85	1038.53	10647.38
FPPCA Diff. (Rs.)	527.84	-1356.60	-2004.91	-1343.95	-923.95	-1255.55	-1692.95	-2759.67	-1062.26	-615.11	-1849.63	109.39	-14227.35
SBI MCLR Rate (%)	8.20%	8.20%	8.20%	7.95%	7.90%	7.90%	7.90%	7.90%	7.85%	7.85%	7.85%	7.85%	
Carrying Cost Rate (SBI MCLR + 1.5%) (%)	9.70%	9.70%	9.70%	9.45%	9.40%	9.40%	9.40%	9.40%	9.35%	9.35%	9.35%	9.35%	
Monthly cummulative FPPCA balance (Millions)	527.84	-824.49	-2836.06	-4202.94	-5159.98	-6455.96	-8199.48	-11023.38	-12171.99	-12881.94	-14831.95	-14838.12	
Inerest Cost (Millions)	4.27	-6.66	-22.92	-33.10	-40.42	-50.57	-64.23	-86.35	-94.84	-100.37	-115.57	-115.61	-726.38
Total FPPCA Amount (incl. Carrying Cost) (Millions)	532.11	-831.15	-2858.99	-4236.04	-5200.40	-6506.53	-8263.71	-11109.73	-12266.83	-12982.31	-14947.51	-14953.73	

Annexure -3

Category wise sales Approved vs actuals (MU) for FY 2025-26

Category	2025-26	
	Approved	Actual
LT		
I: Domestic	8148.00	7240.54
II: Commercial & Others	1604.59	1517.90
III : Industrial	520.40	453.34
IV: Institutional	518.96	507.78
V(A) : Agriculture	2404.56	2640.70
V(B&D): Non Agricultural	2283.32	2034.06
LT Total	15479.84	14394.30
HT		
I:Townships & Colonies	47.11	44.75
II Commercial & Others	1149.14	1069.03
III Industrial	11622.19	9661.70
IV Institutional	1310.45	1259.31
V Agriculture and Related	330.07	189.37
HT Total	14458.96	12224.15
TOTAL (LT+HT)	29938.80	26618.45

Agriculture & Related for FY 2025-26		
	Approved	Actual
Agriculture & Related	4687.88	4674.75
(A) : Agriculture	2404.56	2640.70
(i) Corporate farmers	10.69	5.76
(ii) Non-Corporate farmers	2385.61	2634.11
(iii) Salt farming units upto 15 HP	1.77	0.30
(iv) Sugarcane crushing	0.10	0.02
(v) Rural Horticulture Nurseries	6.19	0.46
(vi) Floriculture in Green House	0.18	0.06
AgI others	2283.32	2034.06
(B) : Aquaculture and Animal Husbandry	2282.91	2033.08
(D) : Agro Based Cottage Industries upto 10 HP	0.40	0.39
(E) : Govt/Private Lift Irrigation	0.00	0.59

Availability of Generating Stations for FY 2025-26 (Annexure-4)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	FY 2025-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	72.13	7244.89	6620.09	65.91	624.80	
Dr. NTPPS-IV	500	7.5	79.1	3204.74	2416.16	59.64	788.58	
Dr. NTPPS-V	800	5.75	61.02	4030.40	3820.85	57.85	209.55	
Dr.M.V.R.RTPP Stage-I	420	9	71.51	2394.21	1775.01	53.02	619.20	
Dr.M.V.R.RTPP Stage-II	420	9	84.93	2843.52	1831.80	54.71	1011.71	
Dr.M.V.R.RTPP Stage-III	210	9	76.1	1273.94	895.98	53.52	377.96	
Dr.M.V.R.RTPP Stage-IV	600	5.75	73.53	3642.51	2967.16	59.90	675.36	
Srisailam RCPH	770	1	97.14	6486.76	2014.98	30.17	4471.78	
NSRCPH	90	1	100	780.52	253.02	32.42	527.50	
NSTPDC PH	50	1	96.28	417.49	72.81	16.79	344.68	
Upper Sileru	240	1	99.32	2067.22	442.62	21.27	1624.60	
Lower Sileru	460	1	100	3989.30	1029.61	25.81	2959.70	
Donkarayi	25	1	63.46	137.59	83.25	38.40	54.34	
PABRHES	20	1	100	173.448	1.19	0.68	172.26	
Minihydel(Chettipet)	1	1	93.76	8.13	2.69	31.02	5.44	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		445.48	85.61		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		157.27	31.48		
APPDCL Stage-I	1600	5.75	62.07	8199.50	7075.83	53.56	1123.67	
APPDCL Stage-II	800	5.75	73.3	4841.49	4193.08	63.48	648.42	
HNPCl	1040	5.75	68.3	5864.62	5171.05	60.22	693.57	

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	FY 2025-26					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
SEIL P1 (230MW)	230.55	5.25	88.11	1779.50	1648.59	86.15	130.91	
SEIL P2 (502 MW Firm)	502	5	90.41	3974.10	3899.69	93.35	74.41	
SEMBCORP PROJECT-2 (125MW)	125	5	88.71	806.34	701.81	67.47	104.53	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	90.00	3557.08	3359.92	64.77	197.16	
NTPC(SR) Ramagundam I & II	316.21	6.68	87.929	2056.07	1300.25	50.30	755.82	
NTPC(SR) Ramagundam III	79.16	5.75	95.949	571.12	389.27	59.56	181.85	
NTPC(SR) Talcher Stage-II	191.38	6.75	89.119	1329.52	1245.82	79.69	83.69	
NTPC(SR) Simhadri Stage-I	461.1	6.25	88.169	3343.16	2711.99	71.62	631.17	
NTPC(SR) Simhadri Stage-II	222.99	6.25	91.174	1618.82	1186.31	64.78	432.50	
NTPC Kudgi Stage-I	257.82	6.75	92.704	1686.68	574.58	27.28	1112.10	
NTECL Valluru	98.81	5.75	88.524	669.94	403.64	49.48	266.30	
NLC Stage-I	53.53	10	52.893	190.08	149.32	35.38	40.76	
NLC Stage-II	94.57	10	49.231	324.54	244.72	32.82	79.82	
NLC TPS- I Expn.	9.17	9	63.726	28.78	22.93	31.37	5.85	
NLC TPS- II Expn.	10.91	12.5	45.857	23.92	22.38	26.77	1.54	
NLC NNTPS	53.48	5.75	69.913	305.81	269.28	60.99	36.53	
NTPL(NLC TamilNadu)	134.64	5.25	89.788	946.24	449.76	40.25	496.49	
NTPC Telangana STPS - I	37.88	6.75	91.245	116.51	103.82	33.55	12.70	

Annexure-5a

Month-wise short term sales admitted for FY 2025-26

Sl.	Months	Energy (MU)	Energy Charges (Rs. Cr)	Weighted Avg. unit Rate (Rs./kWh)
1	Apr-25	45.719	30.17	6.60
2	May-25	64.678	18.12	2.80
3	Jun-25	72.684	23.28	3.20
4	Jul-25	177.316	54.82	3.09
5	Aug-25	147.757	48.33	3.27
6	Sep-25	53.983	11.15	2.07
7	Oct-25	46.038	10.23	2.22
8	Nov-25	18.602	9.60	5.16
9	Dec-25	31.821	19.47	6.12
10	Jan-26	66.874	42.26	6.32
11	Feb-26	32.921	17.05	5.18
12	Mar-26	62.027	39.86	6.43
13	TOTAL	820.42	324.35	3.95

Trading Instrument-wise Short-Term Sales admitted for FY 2025-26

Sl.	Details	Energy (MU)	Energy Charges (Rs. Cr)	Weighted Avg. unit Rate (Rs./kWh)
1	DAM		NIL	
2	G-DAM			
3	TAM			
4	RTM			
5	Total			

Swapping Details FY 2025-26			
Month	Import	Export	Total
	MU	MU	MU
Apr-25	326.79	-15.93	310.86
May-25	0.00	0.00	0.00
Jun-25	0.00	-475.62	-475.62
Jul-25	0.00	-396.18	-396.18
Aug-25	0.00	-349.81	-349.81
Sep-25	0.00	-292.07	-292.07
Oct-25	38.69	0.00	38.69
Nov-25	48.26	0.00	48.26
Dec-25	34.74	-51.97	-17.23
Jan-26	55.13	-23.63	31.50
Feb-26	25.72	0.00	25.72
Mar-26	163.68	0.00	163.68
Total	693.00	-1605.21	-912.21

(+) Import (-) Export

Annexure-5b

Details of Power Purchased through Exchanges Product wise -FY 2025-26

Sl.	Month	DAM		TAM		RTM		Total		
		Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Energy Charges (Rs. Cr)	Weighted Avg. unit Rate (Rs./kWh)
1	Apr-25	76.64	6.27	216.60	10.13	154.58	5.68	447.82	353.79	7.94
2	May-25	111.28	6.34	175.21	9.26	143.45	4.98	429.95	304.26	7.08
3	Jun-25	157.30	5.75	94.98	10.05	123.44	5.68	375.72	255.97	6.81
4	Jul-25	50.14	6.71	68.28	8.38	121.12	4.87	239.54	149.83	6.25
5	Aug-25	104.56	5.15	52.58	7.46	98.84	5.30	255.99	145.53	5.74
6	Sep-25	105.87	6.02	32.32	11.99	123.21	5.77	261.39	173.63	6.64
7	Oct-25	33.43	4.64	47.02	6.01	86.35	4.53	166.80	82.86	4.97
8	Nov-25	127.55	4.59	1.77	8.16	42.25	3.98	171.57	76.78	4.48
9	Dec-25	44.88	6.54	0.35	0.00	51.90	6.62	97.13	64.08	6.60
10	Jan-26	51.19	6.98	0.00	0.00	279.67	3.32	330.86	128.52	3.88
11	Feb-26	79.41	5.44	1.30	9.58	300.00	3.43	380.71	147.41	3.87
12	Mar-26	29.72	5.02	0.00	0.00	368.39	2.80	398.11	118.17	2.97
	Total	971.97	5.74	690.41	9.32	1893.21	4.23	3555.59	2000.825	5.64

**Total Short Term - Purchase including DEEP
e-bidding portal for FY 2025-26**

Sl.	Months	Energy (MU)	Energy Charges (Rs. Cr)	Weighted Avg. unit Rate (Rs./kWh)
1	Apr-25		NIL	
2	May-25			
3	Jun-25			
4	Jul-25			
5	Aug-25			
6	Sep-25			
7	Oct-25			
8	Nov-25			
9	Dec-25			
10	Jan-26			
11	Feb-26			
12	Mar-26			
	Total			

Sl.	Months	Morning Peak (6-10 Hrs)		Evening Peak (18-24 Hrs)		Morning off-Peak (0-6 Hrs)		Day off-Peak (10-18 Hrs)		Total	
		Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted Avg. unit Rate (Rs./kWh)	Energy (MU)	Weighted average unit rate (Rs./KWh)
1	Apr-25	38.71	7.98	185.67	9.68	105.45	7.97	117.98	5.15	447.81	7.94
2	May-25	25.25	6.45	198.35	8.27	120.90	5.88	85.49	6.45	429.99	7.13
3	Jun-25	10.72	3.61	173.67	8.60	140.47	5.85	50.82	3.98	375.68	6.81
4	Jul-25	28.54	5.25	98.27	8.62	76.45	4.88	36.30	3.58	239.56	6.26
5	Aug-25	20.19	5.50	112.80	7.77	80.22	4.41	42.74	3.01	255.94	5.74
6	Sep-25	23.62	4.85	148.65	7.85	56.26	5.85	32.84	3.84	261.37	6.64
7	Oct-25	9.18	5.55	105.42	5.54	46.23	3.69	6.03	3.56	166.85	4.96
8	Nov-25	23.93	4.84	90.74	5.03	46.58	2.85	10.32	5.92	171.57	4.47
9	Dec-25	69.14	6.14	8.82	7.38	0.65	4.87	18.52	7.95	97.13	6.59
10	Jan-26	82.55	6.32	5.54	4.22	103.73	3.28	139.04	2.87	330.86	3.88
11	Feb-26	93.62	5.06	14.84	4.52	54.04	3.15	218.21	3.50	380.71	3.87
12	Mar-26	62.83	3.97	23.40	4.53	26.99	4.57	284.89	2.45	398.11	2.96
	TOTAL	488.26	5.57	1166.16	7.82	857.98	5.09	1043.19	3.68	3555.59	5.64

Annexure-6

DEVIATION FOR THE MONTH OF APRIL 2025						
	Deviation/Reactive	From	To	Final charges	Payable/Receivable	
APRIL	Deviation	01-04-2025	06-04-2025	22241584	payable	
	Deviation	07-04-2025	13-04-2025	48773391	payable	
	Deviation	14-04-2025	20-04-2025	102963048	payable	
	Deviation	21-04-2025	27-04-2025	62757338	payable	
					236735361	
	REACTIVE FOR THE MONTH OF APRIL 2025					
		Reactive	From	To	Pro-Rata	Payable/Receivable
		Reactive	01-04-2025	06-04-2025	4707989	Receivable
		REVISED Reactive	01-04-2025	06-04-2025	393992	Receivable
		Reactive	07-04-2025	13-04-2025	6190488	Receivable
		Reactive	14-04-2025	20-04-2025	5942416	Receivable
		Reactive	21-04-2025	27-04-2025	5727621	Receivable
		Reactive				
	TOTAL				22962506	

DEVIATION FOR THE MONTH OF MAY 2025						
	Deviation/Reactive	From	To	Final charges	Payable/Receivable	
MAY	Deviation	28-04-2025	04-05-2025	-21744574	Receivable	
	Deviation	05-05-2025	11-05-2025	5913189	payable	
	Deviation	12-05-2025	18-05-2025	19165837	payable	
	Deviation	19-05-2025	25-05-2025	-7133478	Receivable	
	Deviation	26-05-2025	01-06-2025	-20820603	Receivable	
					-24619629	
	REACTIVE FOR THE MONTH OF MAY 2025					
		Reactive	From	To	Pro-Rata	Payable/Receivable
		Reactive	28-04-2025	04-05-2025	7689007	Receivable
		Reactive	05-05-2025	11-05-2025	2160040	Receivable
		Reactive	12-05-2025	18-05-2025	3498158	Receivable
		Reactive	19-05-2025	25-05-2025	4715306	Receivable
		Reactive	26-05-2025	01-06-2025	3519004	Receivable
		Reactive				
TOTAL				21581515		

DEVIATION FOR THE MONTH OF JUNE 2025				
Deviation/Reactive	From	To	Final charges	Payable/Receivable
Deviation	02-06-2025	08-06-2025	45414315	PAYABLE
Deviation	09-06-2025	15-06-2025	-5350590	Receivable
Deviation	16-06-2025	22-06-2025	-4106069	Receivable
Deviation	23-06-2025	29-06-2025	4072177	PAYABLE
REV Deviation	01-07-2024	15-09-2025	-554826	Receivable
			39475007	
REACTIVE FOR THE MONTH OF JUNE 2025				
Reactive	From	To	Pro-Rata	Payable/Receivable
Reactive	02-06-2025	08-06-2025	2827252	Receivable
Reactive	09-06-2025	15-06-2025	4522977	Receivable
Reactive	16-06-2025	22-06-2025	4348044	Receivable
Reactive	23-06-2025	29-06-2025	7577720	Receivable
TOTAL			19275993	

DEVIATION FOR THE MONTH OF JULY 2025				
Deviation/Reactive	From	To	Final charges	Payable/Receivable
Deviation	30-06-2025	06-07-2025	-9666298	Receivable
Deviation	07-07-2025	13-07-2025	21562036	Payable
Deviation	14-07-2025	20-07-2025	22450299	Payable
Deviation	21-07-2025	27-07-2025	-4879808	Receivable
	28-07-2025	03-08-2025	30394049	payable
			59860278	
REACTIVE FOR THE MONTH OF JULY- 2025				
Reactive	From	To	Pro-Rata	Payable/Receivable
Reactive	30-06-2025	06-07-2025	5383840	Receivable
Reactive	07-07-2025	13-07-2025	3855737	Receivable
Reactive	14-07-2025	20-07-2025	5248229	Receivable
Reactive	21-07-2025	27-07-2025	4798217	Receivable
Reactive	28-07-2025	03-08-2025	5660111	Receivable
TOTAL			24946134	

AUG						DEVIATION FOR THE MONTH OF AUG 2025				
Deviations/Reactive	From	To	Final charges	Payable/Receivable						
Deviations	04-08-2025	10-08-2025	147953509	PAYABLE						
Deviations	11-08-2025	17-08-2025	-10280611	Receivable						
Deviations	18-08-2025	24-08-2025	-2314343	Receivable						
Deviations	25-08-2025	31-08-2025	-4298131	Receivable						
			131060424							
REACTIVE FOR THE MONTH OF AUG 2025										
Reactive	From	To	Pro-Rata	Payable/Receivable						
Reactive	04-08-2025	10-08-2025	5932605	Receivable						
Reactive	11-08-2025	17-08-2025	7126567	Receivable						
Reactive	18-08-2025	24-08-2025	3689911	Receivable						
Reactive	25-08-2025	31-08-2025	4306611	Receivable						
Reactive				Receivable						
TOTAL			21055694							

SEPT						DEVIATION FOR THE MONTH OF SEPT 2025				
Deviations/Reactive	From	To	Final charges	Payable/Receivable						
Deviations	01.09.2025	07.09.2025	6391953	PAYABLE						
Deviations	08.09.2025	14.09.2025	92203691	PAYABLE						
Deviations	15.09.2025	21.09.2025	-8061930	Receivable						
Deviations	22.09.2025	28.09.2025	-10589895	Receivable						
			79943819							
REACTIVE FOR THE MONTH OF SEPT 2025										
Reactive	From	To	Pro-Rata	Payable/Receivable						
Reactive	01.09.2025	07.09.2025	4228304	Receivable						
Reactive	08.09.2025	14.09.2025	5817842	Receivable						
Reactive	15.09.2025	21.09.2025	4509369	Receivable						
Reactive	22.09.2025	28.09.2025	5788053	Receivable						
TOTAL			20343568							

DEVIATION FOR THE MONTH OF OCT 2025					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	29.09.2025	05.10.2025	1,44,50,241	PAYABLE	
Deviation	06.10.2025	12.10.2025	9788557	PAYABLE	
Deviation	13.10.2025	19.10.2025	10202044	PAYABLE	
Deviation	20.10.2025	26.10.2025	15000385	PAYABLE	
Deviation	27.10.2025	02.11.2025	27993131	PAYABLE	
			77434358		
REACTIVE FOR THE MONTH OF OCT 2025					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	29.09.2025	05.10.2025	4947283	Receivable	
Reactive	06.10.2025	12.10.2025	3922488	Receivable	
Reactive	13.10.2025	19.10.2025	4282848	Receivable	
Reactive	20.10.2025	26.10.2025	2014170	Receivable	
Reactive	27.10.2025	02.11.2025	1858246	Receivable	
TOTAL			17025035		

DEVIATION FOR THE MONTH OF NOV 2025					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	03-11-2025	09-11-2025	-2,52,46,301	Receivable	
Deviation	10-11-2025	16-11-2025	-1,03,52,436	Receivable	
Deviation	17-11-2025	23-11-2025	4,29,309	PAYABLE	
Deviation	24-11-2025	30-11-2025	-1,30,04,286	Receivable	
Deviation					
			-48173714		
REACTIVE FOR THE MONTH OF NOV 2025					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	03-11-2025	09-11-2025	2801262	Receivable	
Reactive	10-11-2025	16-11-2025	2541966	Receivable	
Reactive	17-11-2025	23-11-2025	2387563	Receivable	
Reactive	24-11-2025	30-11-2025	3464522	Receivable	
Reactive					
TOTAL			11195313		

DEVIATION FOR THE MONTH OF DEC 2025					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	01-12-2025	07-12-2025	1,11,50,310	PAYABLE	
Deviation	08-12-2025	14-12-2025	-2,61,66,198	Receivable	
Deviation	15-12-2025	21-12-2025	-1,58,34,586	Receivable	
Deviation	22-12-2025	28-12-2025	-4,99,97,312	Receivable	
REVISED Deviation	13-01-2025	19-01-2025	672153	PAYABLE	
			-80175633		
REACTIVE FOR THE MONTH OF DEC 2025					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	01-12-2025	07-12-2025	2440175	Receivable	
Reactive	08-12-2025	14-12-2025	1910954	Receivable	
Reactive	15-12-2025	21-12-2025	2825649	Receivable	
Reactive	22-12-2025	28-12-2025	1733868	Receivable	
Reactive					
TOTAL			8910646		

DEVIATION FOR THE MONTH OF JAN 2026					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	29-12-2025	04-01-2026	1,45,71,174	PAYABLE	
Deviation	05-01-2026	11-01-2026	1,94,85,389	PAYABLE	
Deviation	12-01-2026	18-01-2026	1,14,77,420	PAYABLE	
Deviation	19-01-2026	25-01-2026	33,97,102	PAYABLE	
Deviation	26-01-2026	01-02-2026	-5945794	Receivable	
			42985291		
REACTIVE FOR THE MONTH OF JAN 2026					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	29-12-2025	04-01-2026	1346382	Receivable	
Reactive	05-01-2026	11-01-2026	2053467	Receivable	
Reactive	12-01-2026	18-01-2026	1855152	Receivable	
Reactive	19-01-2026	25-01-2026	2456682	Receivable	
Reactive	26-01-2026	01-02-2026	2925384	Receivable	
TOTAL			10637067		

DEVIATION FOR THE MONTH OF FEB 2026					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	02-02-2026	08-02-2026	31,24,291	PAYABLE	
Deviation	09-02-2026	15-02-2026	2,71,15,588	PAYABLE	
Deviation	16-02-2026	22-02-2026	-54,59,852	Receivable	
Deviation	23-02-2026	01-03-2026	19,13,150	PAYABLE	
Deviation					
			26693177		
REACTIVE FOR THE MONTH OF FEB 2026					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	02-02-2026	08-02-2026	4413798	Receivable	
Reactive	09-02-2026	15-02-2026	3166367	Receivable	
Reactive	16-02-2026	22-02-2026	3308778	Receivable	
Reactive	23-02-2026	01-03-2026	5623735	Receivable	
Reactive					
TOTAL			16512678		

DEVIATION FOR THE MONTH OF Mar 2026					
Deviation/Reactive	From	To	Final charges	Payable/Receivable	
Deviation	02-03-2026	08-03-2026	-3,46,86,007	Receivable	
Revis DSM	07-04-2026	08-02-2026	-83,24,330	Receivable	
Deviation	09-03-2026	15-03-2026	-6,79,87,044	Receivable	
Deviation	16-03-2026	22-03-2026	-2,96,75,075	Receivable	
Deviation	23-03-2026	29-03-2026	7,68,818	Payable	
Deviation	30-03-2026	31-03-2026	8955961	payable	
Revis DSM	16-09-204	01-12-2024	-525104	Receivable	
			-13,14,72,781		
REACTIVE FOR THE MONTH OF Mar 2026					
Reactive	From	To	Pro-Rata	Payable/Receivable	
Reactive	02-03-2026	08-03-2026	4975499	Receivable	
Reactive	09-03-2026	15-03-2026	3817694	Receivable	
Reactive	16-03-2026	22-03-2026	3914324	Receivable	
Reactive	23-03-2026	29-03-2026	2589145	Receivable	
Reactive	30-03-2026	31-03-2026	1433808	Receivable	
TOTAL			16730470		

PGCL POC CHARGES(CTUIL) FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/S.NO.9 4105516 & &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.9 4105618 & 94500650	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.9 4105729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.9 4105836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.9 4105955 & 94202164 & &94500693	Oct-25	2411690712

PGCL POC CHARGES(CTUIL) FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.9 4106075 & 94302608&94500 709	Nov-25	1024164310
9	Dec-25	1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/S.NO.9 4106271 & 94500737	Dec-25	1180791117
10	Jan-26	1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026,3 0.01.2026 & 30.01.2026	CTUIL/BCD/S.NO.9 4106374 & 94202267 & 94500751	Jan-26	2067537468
11	Feb-26	1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025& 02.02.2026 &27.02.2025	CTUIL/BCD/S.NO.9 4201854 & 94106481	Feb-26	1270693000
12	Mar-26	1) CTUIL 1ST BILL FOR Mar-26 2) CTUIL 2ND BILL FOR THE PERIOD OF OCT'25TO DEC'25 3) CTUIL 3RD BILL FOR THE PERIOD OF FEB'2026 4) CTUIL 3RD BILL FOR THE PERIOD OF MAR'2026	02.03.2026& 02.04.2026 & 25.05.2026	CTUIL/BCD/S.NO.9 4106594 & 94202384 & 94303197	Mar-26	2002971961

PGCIL NON POC FY 2025-26						
S.NO	for month of MIS	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI1101 3704250001	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI1101 3705250001	JULY	506460
5	Aug-25	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI1101 3706250001	AUG	506460
6	Sep-25	NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI1101 3707250001	SEPT	490122
7	Oct-25	NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI1101 3708250002	OCT	506460

SRLDC FEES AND CHARGS FY 2025-26					
NAME	DATE		BILLING MONTH	AMOUNT	
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288	
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970	
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SR LDC/SR/2025-26/0303	JUNE	3657970	
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SR LDC/SR/2025-26/0417	JULY	3657970	
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SR LDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053	
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SR LDC/SR/2025-26/0623	SEPT	3656655	
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SR LDC/SR/2025-26/0742	OCT	3655572	

PGCIL NON POC FY 2025-26						
S.NO	for month of MIS	NAME	DATE		BILLING MONTH	AMOUNT
8	Nov-25	NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3709250001	NOV	490122
9	Dec-25	NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP /05/2025-26 Bill Sl.No.NI1101 3710250001	DEC	506460
10	Jan-26	1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP /09/2025-26 Bill Sl.No.NI1101 3711250001 & NI11013711 250002 & NI11013711 250003	JAN	35238401
11	Feb-26	1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP /11/2025-26 Bill Sl.No.NI1101 3712250001	FEB	457448
12	Mar-26	1)NON POC ULDC CHRS FOR THE MONTH OF Mar-26	01.04.2026	SR/ULDC/AP /11/2025-26 Bill Sl.No.NI1101 3701260001	MAR	506460

SRLDC FEES AND CHARGS FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SR LDC/SR/202 5-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SR LDC/SR/202 5-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SR LDC/SR/202 5-26/1080 &2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SR LDC/SR/202 5-26/1197	FEB	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF Mar'2026	01.04.2026	POSOCO/SR LDC/SR/202 5-26/1197	FEB	3627971

SCED FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25					
2	May-25					
3	Jun-25					
4	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
5	Aug-25	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
6	Sep-25	NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
7	Oct-25	1)NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25 2) LPS OF SCED MTL FOR THE PERIOD FROM APR'25 TO MAY'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	3253813

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT

SCED FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
8	Nov-25	NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	1,28,09,974
9	Dec-25	NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	19,52,431
10	Jan-26	NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	10,90,698
11	Feb-26	NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	6,65,523
12	Mar-26	1).NATIONAL SCED STATEMENT FOR MTL FOR Feb'26 2) NATIONAL SCED STATEMENT FOR MTL FOR MAR'26 3) NATIONAL SCED benefit share adjustments for fy.2019-20	22.03.2026 & 06.05.2026	NLDC/MO/SCED MTL/384& 21	Feb'26& MAR'26	53,62,386

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	19-12-2025	SRPC/SE@/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25					
2	May-25					
3	Jun-25					
4	Jul-25					
5	Aug-25					
6	Sep-25					
7	Oct-25					

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
8	Nov-25					
9	Dec-25					
10	Jan-26	1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25 & 31.10.25 &14.11.2025	NLDC/DSM/DEFICIT REC/2025 17.09.25 &31.10.2025& 14.11.2025	JAN	473865444
11	Feb-26	1)NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025 2)NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025	09-01-2026			173590790
12	Mar-26					

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

Actual T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	29156.19
2	Sales (MU)	26618.45
3=(1-2)/1 x 100	T&D Loss (%)	8.70%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73	2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5806187
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9065395
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7217744
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0870488
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12	0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.496122400
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.17	-0.694051471	0.0525819590	-4.5288038
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.31	-0.816511403	-8.2385856650	0.5479208
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.22	-0.963790197	-5.6251895450	0.4231385
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81	0.17	-0.21	-0.35	-6911130.22	1.15	-3.595430474	-18.319413599	-3.964962200
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04	2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04	-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34	-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450255
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	0.25	0.07	-0.16	-15270156.95	-6.22	-0.82	-1.02	-3156844.01	-0.39	-0.25	-0.72	-887672.03	0.19	-1.536641242	-9.2635150910	-1.9934201

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs. Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)
OCTOBER '25		-0.17	0.10	0.25	-31219249.39	-15.83	-2.04	-3.17	-29661121.55	-1.40	-0.45	-1.92	-5012117.49	0.46	-6.438098797	-24.645309993	-6.937544200
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	-0.34	0.05	0.04	1526683.21	-0.64	0.02	-0.18	-1427900.84	0.30	0.00	0.00	-550066.46	0.19	-0.164676402	-0.7573700560	-0.0885703
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-1.09	-0.05	0.07	988691.40	-19.41	-1.28	-1.27	51140236.54	-0.20	-0.16	-0.07	-2334064.80	0.60	-1.775570312	-23.459569732	4.771731900
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21	-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600
29-12-2025	04-01-2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45	-1.23	-0.26	-0.29	-1370960.74	0.01	-1.537888912	-3.6252586360	-1.4571173
05-01-2026	11-01-2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81	-0.21	-0.17	-0.26	-1725118.81	-0.05	-1.213693614	-2.0556262650	-1.9485388
12-01-2026	18-01-2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88	-0.33	-0.09	-0.22	-2714348.31	0.17	-1.243039905	-1.1854332310	-1.147742
19-01-2026	25-01-2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54	0.10	0.02	0.02	-2139152.70	0.19	-0.724232641	-3.1364397110	-0.3397102
26-01-2026	01-02-2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84	0.05	-0.05	-0.10	-1242081.68	-0.05	-0.966821949	-4.5769258900	0.5945793
JANUARY '26		-0.69	-0.01	0.14	-8871215.05	-9.07	-1.45	-0.48	-24216058.76	-1.62	-0.55	-0.85	-9191662.25	0.27	-5.685677021	-14.579683733	-4.298529000
02-02-2026	08-02-2026	-0.36	0.03	0.01	-303672.17	-2.61	-0.17	-0.12	-1088151.63	0.20	-0.02	-0.09	-1720100.36	0.02	-0.599925341	-3.1191050210	-0.3124291
09-02-2026	15-02-2026	0.14	0.02	0.01	-2643919.94	2.29	0.74	0.65	-22268243.99	0.81	0.09	-0.02	-2297423.88	-0.01	-0.311318944	4.7226229310	-2.7115588
16-02-2026	22-02-2026	-0.44	-0.03	0.00	171367.89	-4.44	-0.23	0.06	7096800.38	-0.15	-0.02	0.06	-1898355.07	0.00	-0.441286475	-5.1900052780	0.5459852
23-02-2026	01-03-2026	0.10	0.09	0.07	-3454815.94	-3.31	-0.03	-0.06	2387155.91	0.02	0.04	0.00	-717468.75	0.06	-0.252888503	-3.0742735980	-0.1913149
FEBRUARY '26		-0.55	0.12	0.08	-6231040.15	-8.08	0.30	0.54	-13872439.32	0.88	0.09	-0.04	-6633348.06	0.07	-1.605419263	-6.660760966	-2.669317600
02-03-2026	08-03-2026	-0.72	-0.11	0.01	3014756.78	-9.57	-0.66	-0.34	32320554.53	-0.48	-0.07	-0.10	-457489.34	0.08	-0.932688419	-12.0346926190	3.4686007
09-03-2026	15-03-2026	-0.99	-0.07	-0.04	7877072.97	-10.99	-0.76	-0.30	61358003.86	-0.33	-0.08	-0.13	-1014047.24	0.09	-0.462257522	-13.6936169090	6.7987044
16-03-2026	22-03-2026	-0.61	-0.07	-0.04	1445598.73	-8.36	-0.88	-0.54	30252984.37	1.11	0.12	-0.17	-1686205.16	0.12	-0.924502924	-9.4404431620	2.9675075
23-03-2026	29-03-2026	-0.18	0.06	0.04	633223.25	-1.88	0.36	0.42	1520101.44	2.12	0.26	0.03	-2703519.59	0.08	-0.437943731	1.2327236130	-0.0768818
30-03-2026	31-03-2026	-0.09	-0.01	0.00	-952251.08	-0.96	0.06	0.02	4829789.74	0.18	0.02	-0.03	-952416.31	0.03	-0.108646733	-0.8123169050	0.2855039
MARCH '26		-2.59	-0.20	-0.02	12018400.66	-31.77	-1.89	-0.74	130281433.93	2.60	0.26	-0.39	-6813677.63	0.39	-2.866039329	-34.748345982	13.443434700
2025-26		-6.96	0.99	2.89	-226154936.69	-184.69	-20.39	-21.18	-67891242.80	-0.25	-2.11	-7.65	-88058533.06	6.28	-49.604675402	-239.353304660	-40.327370900

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - 9						
Actual Drawls for FY 2025-26						
					(in MU)	
MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %	
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%	
May-25	2385.04	2405.19	1467.17	6257.40	38.44%	
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%	
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%	
Aug-25	2544.93	2447.16	1401.77	6393.86	38.27%	
Sep-25	2469.29	2312.69	1342.85	6124.83	37.76%	
Oct-25	2209.15	2163.32	1257.76	5630.23	38.42%	
Nov-25	2247.53	2082.76	1246.60	5576.89	37.35%	
Dec-25	2413.83	2201.40	1302.37	5917.60	37.20%	
Jan-26	2789.03	2302.85	1328.74	6420.62	35.87%	
Feb-26	2805.45	2243.48	1325.41	6374.34	35.20%	
Mar-26	3201.34	2748.12	1608.37	7557.83	36.36%	
Total	31130.07	28200.51	16697.20	76027.78	37.09%	

FPPCA FORMAT for the month of MARCH, 2026 FY 25-26 (ALL DISCOMS) (Annexure-10)																								
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)											REMARKS FOR VARIATIONS				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual		
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)				Variance (u)= (t-s)	
1	Dr. NTPPS	1260	7533.15	7244.89	-288.26	5520.51	6620.09	1099.58	7343.80	7062.79	-390.97	23351.76	28045.63	4693.87	0.00	0.00	0.00	30695.56	35108.42	4412.86	5.56	5.30	The availability of APGENCO thermal stations was decreased by 58.67 MU (0.23 %) when compared to approved availability. However the energy despatch from APGENCO thermal stations is increased by 1167.39 MU (6.09%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGENCO generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.04/- Unit when compared to the approved rate.	
2	Dr. NTPPS-IV	500	3038.66	3204.74	166.08	2789.32	2416.16	-373.16	2650.40	2795.20	144.80	10989.92	9611.95	-1377.97	0.00	0.00	0.00	13640.32	12407.15	-1233.18	4.89	5.14		
3	Dr. NTPPS-V	800	4623.55	4030.40	-593.15	4611.48	3820.85	-790.63	9938.50	8663.48	-1275.02	15402.34	13184.78	-2217.56	0.00	0.00	0.00	25340.84	21848.26	-3492.58	5.50	5.72		
4	Dr.M.V.R.RTPP Stage-I	420	2343.65	2394.21	50.56	1356.35	1775.01	418.66	2450.80	2503.83	53.03	5967.94	8170.48	2202.54	0.00	0.00	0.00	8418.74	10674.32	2255.58	6.21	6.01		
5	Dr.M.V.R.RTPP Stage-II	420	2678.44	2843.52	165.08	1424.17	1831.80	407.63	2693.90	2694.00	0.10	6266.35	8413.21	2146.86	0.00	0.00	0.00	8960.25	11107.21	2146.96	6.29	6.06		
6	Dr.M.V.R.RTPP Stage-III	210	1255.51	1273.94	18.43	763.84	895.98	132.14	1447.10	1582.59	135.49	3360.90	4127.84	766.94	0.00	0.00	0.00	4808.00	5710.43	902.44	6.29	6.37		
7	Dr.M.V.R.RTPP Stage-IV	600	3219.91	3642.51	422.60	2693.98	2967.16	273.18	5669.30	6413.46	744.16	11045.32	12787.41	1742.09	0.00	0.00	0.00	16714.62	19200.87	2486.25	6.20	6.47		
8	GENCO THERMAL TOTAL	4210	24692.87	24634.20	-58.67	19159.65	20327.04	1167.39	32193.80	31715.35	-588.41	76384.52	84341.31	7956.78	0.00	0.00	0.00	108578.32	116056.66	7478.33	5.67	5.71		
9	Srisaillam RCPH	770	1133.80	6486.76	5352.96	1133.80	2014.98	881.18	2177.80	2177.90	0.10	0.00	0.00	0.00	0.00	0.00	0.00	2177.80	2177.90	0.10	1.92	1.08	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	179.55	780.52	600.97	179.54	253.02	73.48	255.70	255.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.70	255.70	0.00	1.42	1.01		
11	NSTPDC PH	50	92.25	417.49	325.24	92.23	72.81	-19.42	499.90	499.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	499.90	499.90	0.00	5.42	6.87		
12	Upper Sileru	725	470.80	2067.22	1596.42	470.84	442.62	-28.22	858.58	858.67	0.09	0.00	0.00	0.00	0.00	0.00	0.00	858.58	858.67	0.09	1.82	1.94		
13	Lower Sileru		1205.50	3989.30	2783.80	1205.50	1029.61	-175.89	1645.83	1645.78	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1645.83	1645.78	-0.04	1.37		1.60
14	Donkarayi	20	127.25	137.59	10.34	127.23	83.25	-43.98	89.49	66.78	-22.71	0.00	0.00	0.00	0.00	0.00	0.00	89.49	66.78	-22.71	0.70	0.80		
15	PABRHES	20	6.28	173.45	167.17	6.28	1.19	-5.09	141.20	141.30	0.10	0.00	0.00	0.00	0.00	0.00	0.00	141.20	141.30	0.10	22.48	119.19		
16	Minihydel(Chettipet)	1	2.05	8.13	6.08	2.05	2.69	0.64	24.90	24.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.90	24.90	0.00	12.15	9.25		
17	Machkund HES (AP)	118	320.65	0.00	-320.65	320.65	445.48	124.83	380.05	380.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	380.05	380.05	0.00	1.19	0.85		
18	Tungabhadra HES (AP)		147.00	0.00	-147.00	147.70	157.27	9.57	364.85	364.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	364.85	364.85	0.00	2.47		2.32
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	3685.13	14060.46	10375.33	3685.82	4502.91	817.09	6438.30	6415.83	-22.47	0.00	0.00	0.00	0.00	0.00	0.00	6438.30	6415.83	-22.47	1.75	1.42		
20	NTPC(SR)	2100	1960.45	2056.07	95.62	1727.54	1300.25	-427.29	1498.20	2373.55	875.35	6892.88	4580.21	-2312.68	0.00	0.00	0.00	8391.08	6953.76	-1437.33	4.86	5.35	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPC-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the year is 3608.67 MU. Overall the FC of CGS stations during the year is increased by Rs.1152 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.	
21	NTPC(SR) Simhadri	1000	3218.79	3343.16	124.37	3154.07	2711.99	-442.08	2970.40	4922.57	1952.17	11480.81	9297.68	-2183.14	0.00	316.93	316.93	14451.21	14537.18	85.97	4.58	5.36		
22	NTPC(SR) Simhadri	1000	1518.65	1618.82	100.17	1498.18	1186.31	-311.87	1960.60	2852.02	891.42	5453.38	3995.89	-1457.49	0.00	0.00	0.00	7413.98	6847.91	-566.07	4.95	5.77		
23	NTPC(SR) Talcher	2000	1244.80	1329.52	84.72	1244.80	1245.82	1.02	1006.60	1716.16	709.56	2178.40	2008.44	-169.96	0.00	0.00	0.00	3185.00	3724.60	539.60	2.56	2.99		
24	NTPC(SR)	500	515.01	571.12	56.11	469.40	389.27	-80.13	415.30	669.21	253.91	1872.91	1343.85	-529.06	0.00	0.00	0.00	2288.21	2013.06	-275.15	4.87	5.17		
25	NTPC Kudgi Stage-I	2400	0.00	1686.68	1686.68	0.00	574.58	574.58	0.00	3016.31	3016.31	0.00	2592.84	2592.84	0.00	0.00	0.00	0.00	5609.15	5609.15	0.00	9.76		
26	NTPC Telangana STPS -		0.00	116.51	116.51	0.00	103.82	103.82	0.00	178.33	178.33	0.00	317.87	317.87	0.00	0.00	0.00	0.00	496.21	496.21	0.00	4.78		
27	NTECL Valluru	1500	0.00	669.94	669.94	0.00	403.64	403.64	0.00	1267.12	1267.12	0.00	1408.51	1408.51	0.00	22.76	22.76	0.00	2698.38	2698.38	0.00	6.69		
28	NLC Stage-I	630	310.25	190.08	-120.17	310.10	149.32	-160.78	261.80	187.45	-74.35	1004.72	496.64	-508.08	0.00	20.28	20.28	1266.52	704.37	-562.15	4.08	4.72		
29	NLC Stage-II	840	569.99	324.54	-245.45	569.73	244.72	-325.01	497.30	323.02	-174.28	1845.93	898.34	-947.58	0.00	0.00	0.00	2343.23	1221.36	-1121.86	4.11	4.99		
30	NPC(MAPS)	440	72.06	44.41	-27.65	72.04	44.41	-27.63	0.00	0.00	0.00	184.42	119.34	-65.08	0.00	0.97	0.97	184.42	120.31	-64.12	2.56	2.71		
31	NPC(KAIGA unit	880	550.40	723.88	173.48	550.40	723.88	173.48	0.00	0.00	0.00	1942.91	2501.47	558.56	0.00	0.00	0.00	1942.91	2501.47	558.56	3.53	3.46		
32	NTPC(NLC TamilNadu)	1000	0.00	946.24	946.24	0.00	440.16	440.16	0.00	1884.92	1884.92	0.00	1664.32	1664.32	0.00	4.03	4.03	0.00	3553.27	3553.27	0.00	8.07		
33	NLC NNTPS	1000	0.00	305.81	305.81	0.00	269.28	269.28	0.00	625.87	625.87	0.00	841.91	841.91	0.00	-0.41	-0.41	0.00	1467.37	1467.37	0.00	5.45		
34	KKNPP Unit-I	1000	0.00	4.92	4.92	0.00	4.92	4.92	0.00	0.00	0.00	0.00	15.34	15.34	0.00	0.11	0.11	0.00	15.46	15.46	0.00	3.14		
35	NLC TPS- I Expn.	630	0.00	28.78	28.78	0.00	22.93	22.93	0.00	27.17	27.17	0.00	75.77	75.77	0.00	-0.08	-0.08	0.00	102.86	102.86	0.00	4.49		
36	NLC TPS- II Expn.	840	0.00	23.92	23.92	0.00	22.38	22.38	0.00	72.91	72.91	0.00	78.36	78.36	0.00	0.00	0.00	0.00	151.27	151.27	0.00	6.76		
37	JNNSM Ph-1 Thermal		270.46	212.47	-57.99	220.46	212.48	-7.98	300.40	316.81	16.41	930.34	708.16	-222.18	0.00	0.91	0.91	1230.74	1025.88	-204.86	5.58	4.83		
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.36	179.36	0.00	0.35	0.35	0.00	179.70	179.70	0.00	0.00	0.00	
41	CGS TOTAL	17760	10230.86	14196.88	3966.02	9816.72	10050.17	233.45	8910.60	20433.41	11522.81	33786.71	33124.29	-662.41	0.00	365.86	365.86	42697.31	53923.56	11226.26	4.35	5.37		
42	NCE- Others	153	266.71	294.21	27.50	266.73	294.21	27.48	96.30	0.00	-96.30	1525.70	1715.13	189.43	0.00	0.00	0.00	1622.00	1715.13	93.13	6.08	5.83	Actual energy dispatch is decreased over the approved by 4196.54 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed. The applicable tariff as per PPAs/discovered through bidding process has been admitted.	
43	NCE Solar	3756	7816.31	7884.53	68.22	7816.29	7884.53	68.24	0.00	0.00	0.00	33531.88	33385.62	-146.26	0.00	274.33	274.33	33531.88	33659.95	128.06	4.29	4.27		
44	NCE WIND	3688	7930.48	7761.90	-168.58	7930.50	7761.90	-168.60	0.00	0.00	0.00	36638.91	33690.89	-2948.02	0.00	0.00	0.00	36638.91	33690.89	-2948.02	4.62	4.34		
45	NCE TOTAL	7596	16013.50	15940.64	-72.86	16013.52	15940.64	-72.88	96.30	0.00	-96.30	71696.49	68791.63	-2904.85	0.00	274.33	274.33	71792.79	69065.96	-2726.83	4.48	4.33		
46	SECI (APRAPSCOM)		4191.27	67.59	-412																			

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	availability (MU)			Energy (MU)			Cost Components (Rs.Millions)											REMARKS FOR VARIATIONS				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual		
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)				Variance (u)= (t-s)	
48	APPDCL Stage-I	1600	7862.98	8199.50	336.52	7534.27	7075.83	-458.44	11115.60	11473.75	358.15	28630.23	27803.00	-827.23	0.00	0.00	0.00	39745.83	39276.75	-469.08	5.28	5.55	The overall availability is increased by 554.46 MU (4.44%).The overall energy dispatch is decreased by 867.17 MU (7.133 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.43/-Unit when compared to the approved rate.	
49	APPDCL Stage-II	800	4623.55	4841.49	217.94	4623.14	4193.08	-430.06	11233.40	11762.93	529.53	14794.05	14907.09	113.04	0.00	0.00	0.00	26027.45	26670.01	642.56	5.63	6.36		
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	140.00	154.95	14.95	0.00	0.00	0.00	0.00	0.00	0.00	140.00	154.95	14.95	0.00	0.00		
51	TS NPDC (TSPCC)			0.00	0.00	0.00	21.33	21.33	0.00	0.00	0.00	0.00	166.12	166.12	0.00	0.00	0.00	0.00	166.12	166.12	0.00	0.00		7.79
52	JOINT SECTOR TOTAL	2616	12486.53	13040.99	554.46	12157.41	11290.24	-867.17	22489.00	23391.62	902.62	43424.27	42876.20	-548.07	0.00	0.00	0.00	65913.27	66267.83	354.55	5.42	5.87		
53	SEIL P1 (230MW)	231	1717.12	1779.50	62.38	1717.14	1648.47	-68.67	2489.10	2503.46	14.36	4395.88	4636.95	241.07	0.00	105.16	105.16	6884.98	7245.56	360.59	4.01	4.40	The overall availability of IPPS is increased by 1154.66 MU (7.78 %) than the approved quantum and actual energy dispatch decreased by 40.03 MU (0.27%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.09/Unit when compared to the approved rate.	
54	SEIL P2 (500MW Firm)	500	3536.85	3974.10	437.25	3536.85	3863.71	326.86	6104.70	6612.02	507.32	8806.76	8728.99	-77.77	0.00	218.93	218.93	14911.46	15559.94	648.49	4.22	4.03		
55	SEBMCORP PROJECT-1 (625MW)	625	4421.06	3557.08	-863.98	4421.11	3359.92	-1061.19	7250.10	5452.50	-1797.60	11318.04	8546.25	-2771.79	0.00	121.71	121.71	18568.14	14120.46	-4447.68	4.20	4.20		
56	SEBMCORP PROJECT-2 (125MW)	125	0.00	806.34	806.34	0.00	702.03	702.03	0.00	1345.00	1345.00	0.00	1584.33	1584.33	0.00	36.10	36.10	0.00	2965.42	2965.42	0.00	0.00		4.22
57	HNPCL	1040	5151.94	5864.62	712.68	5110.13	5171.06	60.93	7873.20	8860.56	987.36	17783.25	18520.14	736.88	0.00	0.00	0.00	25656.45	27380.70	1724.24	5.02	5.29		
58	IPPs TOTAL	2521	14826.97	15981.63	1154.66	14785.23	14745.20	-40.03	23717.10	24773.54	1056.44	42303.93	42016.65	-287.28	0.00	481.90	481.90	66021.03	67272.08	1251.06	4.47	4.56		
59	UI CHARGES					0.00	-237.04	-237.04	0.00	0.00	0.00	0.00	409.75	409.75	0.00	0.00	0.00	0.00	409.75	409.75	0.00	0.00	-1.73	UI(DSM) charges payable for an amount of Rs.40.97 Crs during this month. These are incidental due to mismatches happening in real time basis while doing load generation balance to maintain Grid frequency at the allowable limits. These charges are unavoidable due to higher incidence of RE power in the system.
60	Market Purchases					3763.44	3555.60	-207.84	0.00	0.00	0.00	21903.22	19989.68	-1913.54	0.00	-0.14	-0.14	21903.22	19989.54	-1913.68	5.82	5.62	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMS overdraw/underdraw from the grid. Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMS are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 3555.59 MU @ Rs.5.62 per Unit was procured under short term/market. A quantum of 820.42 MU was sold through short term at a cost of Rs.3.95 per Unit.Further, a quantum of 912.43 MU was exported to the other utilities under swapping. Overall net Market procurement is lesser than approved by around 55%. DISCOMS also undertaken to sale their available surplus energy on time block basis in real time market or through swapping / banking transactions.	
61	Short term Sales					0.00	-820.42	-820.42	0.00	0.00	0.00	0.00	-3243.49	-3243.49	0.00	0.00	0.00	0.00	-3243.49	-3243.49	0.00	0.00		3.95
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
66	Swapping power					0.00	-912.44	-912.44	0.00	0.00	0.00	0.00	-4653.60	-4653.60	0.00	0.00	0.00	0.00	-4653.60	-4653.60	0.00	0.00		5.10
67	TOTAL OTHERS	0				3763.44	1585.70	-2177.74	0.00	0.00	0.00	21903.22	12502.34	-9400.88	0.00	-0.14	-0.14	21903.22	12502.20	-9401.03	5.82	7.88		
68	TRANSMISSION COST					0.00	0.00	0.00	35487.10	33458.53	-2028.57	0.00	0.00	0.00	0.00	809.87	809.87	35487.10	34268.40	-1218.70	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMS. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.247.19 Cr.	
69	SLDC COST					0.00	0.00	0.00	1224.70	1220.26	-4.44	0.00	0.00	0.00	0.00	0.00	0.00	1224.70	1220.26	-4.44	0.00	0.00		
70	PGCIL					0.00	0.00	0.00	16560.10	14557.57	-2002.53	0.00	636.29	636.29	0.00	78.92	78.92	16560.10	15272.78	-1287.32	0.00	0.00		
71	ULDC COST					0.00	0.00	0.00	50.00	53.64	3.64	0.00	34.87	34.87	0.00	0.00	0.00	50.00	88.51	38.51	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.00	0.00	0.00	53321.90	49290.00	-4031.90	0.00	671.16	671.16	0.00	888.79	888.79	53321.90	50849.95	-2471.95	0.00	0.00		
73	TOTAL COST					83573.10	78509.48	-5063.62	147167.00	156019.75	8742.79	299935.50	284491.88	-15443.63	0.00	2010.73	2010.73	447102.50	442522.36	-4580.14	5.35	5.64	The overall per unit cost is increased by Rs. 0.29/-Unit when compared to the approved rate.	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	16487.67	16487.67	0.00	11329.39	11329.39	0.00	0.00	0.00	0.00	27817.06	27817.06	0.00	0.00	0.00	In this year, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.2781.7 Crs.The details are submitted seperately.
75	POWER PURCHASE		86127.13	97922.40	11795.27	83573.10	78509.48	-5063.62	147167.00	172507.42	25230.46	299935.50	295821.26	-4114.24	0.00	2010.73	2010.73	447102.50	470339.42	23236.92	5.35	5.99	FY 2025-26, the actual Energy dispatch is less than the approved dispatch by 5063.61 MU (6.05 %). The actual average cost of power procurement including Transmission cost and past claims is Rs 5.99/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.35/Unit.	

Past Claims & Others details for the FY 2025-26 (Annexure-11)

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1329111	AOD064	M/s The KCP Limited	-3,39,748	Past Claims	Banked Energy old claim
1320519	AWN143	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)	18,67,95,590	Past Claims	Generation Based Incentive (Wind)
1320503	AWN169	Tata Power Renewable Energy Ltd	17,21,63,516	Past Claims	Generation Based Incentive (Wind)
1320518	AWN147	Ostro Anantapur Pvt Ltd	12,73,13,615	Past Claims	Late payment Surcharge
1320518	AWN147	Ostro Anantapur Pvt Ltd	17,98,99,952	Past Claims	Generation Based Incentive (Wind)
1320425	AWN108	Poly Solar Parks Pvt Ltd - 24MW	3,69,41,542	Past Claims	Generation Based Incentive (Wind)
1320424	AWN107	JED Solar Parks Pvt Ltd - 24MW	3,46,53,130	Past Claims	Generation Based Incentive (Wind)
1320623	AWN210	Zemira Renewable Energy Ltd(50.4MW)	8,65,93,350	Past Claims	Late payment Surcharge
1320601	AWN203	RSM Estates Ltd	31,14,961	Past Claims	Generation Based Incentive (Wind)
1320457	AWN128	Mangalam Fashions Limited 2.1 MW (BLG-48)	28,40,915	Past Claims	Generation Based Incentive (Wind)
1320600	AWN204	Daulat Financial Services Pvt Ltd 2MW	33,55,641	Past Claims	Generation Based Incentive (Wind)
1320598	AWN201	HC commercial Ltd2.00MW	32,10,344	Past Claims	Generation Based Incentive (Wind)
1320447	AWN100	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW	36,62,982	Past Claims	Generation Based Incentive (Wind)
1320457	AWN200	Mangalam Fashions Limited 2 MW	27,76,443	Past Claims	Generation Based Incentive (Wind)
1320588	AWN181	Villos Greenfield Farms 6.3 MW (BLG-129)	95,06,324	Past Claims	Generation Based Incentive (Wind)
1320565	AWN165	HELIOS INFRATECH PRIVATE LIMITED	12,68,48,368	Past Claims	Late payment Surcharge
1320565	AWN165	HELIOS INFRATECH PRIVATE LIMITED	15,73,37,500	Past Claims	Generation Based Incentive (Wind)
1329061	AOD065	M/s Indian Oil Corporation Limited 2.1 MW	-3,91,828	Past Claims	Banked Energy old claim
1329042	AOD063	M/s Narasimha Swamy Solar Generators Pvt Ltd	-1,89,45,929	Past Claims	Banked Energy old claim
1320681	ACG030	M/s.SECI-ACME 150MW	61,13,071	Others	Late payment Surcharge
1320681	ACG032	M/s.SECI-FRV-1 50MW	19,68,925	Others	Late payment Surcharge
1320681	ACG031	M/s.SECI-AZURE 50MW	17,08,077	Others	Late payment Surcharge
1320681	ACG034	M/s.SECI-TATA 100MW	15,44,57,750	Others	Change in Law
1320681	ACG034	M/s.SECI-TATA 100MW	31,15,532	Others	Late payment Surcharge
1320681	ACG033	M/s.SECI-FRV-2 50MW	20,56,991	Others	Late payment Surcharge
1320700	AEX001	Indian Energy Exchange Ltd	-54,04,63,017	Past Claims	Previous Cost Revised
1320701	AEX002	Power Exchange India Ltd	-15,39,22,968	Past Claims	Previous Cost Revised
1320702	AEX003	Hindustan Power Exchange Ltd	-26,70,514	Past Claims	Previous Cost Revised
1320530	ATD005	ARUNACHAL PRADESH POWER CORPORATION PVT. LTD.	2,00,285	Past Claims	Old Bill now admitted
1320687	ATD029	SHUBHEKSHA ADVISORS PRIVATE LIMITED	2,82,09,371	Past Claims	SLDC & STU Charges Reimbursement
1320700	AEX001	Indian Energy Exchange Ltd	-1,11,991	Others	Interest on SD
1320701	AEX002	Power Exchange India Ltd	-31,735	Others	Interest on SD
1320064	ATR010	APTRANSCO-EXCHANGE	18,83,71,711	Others	Regular Invoices included in others
1320064	ATR011	APTRANSCO-POWER PURCHASE SWAPPING	62,15,01,614	Others	Regular Invoices included in others
1320434	AIP001	Thermal Powertech Corporation India(230.55)	82,41,376	Past Claims	Late Payment Surcharge from Aug 2018 to Mar 2019 as per CERC order
1320434	AIP001	Thermal Powertech Corporation India(230.55)	10,51,61,846	Others	Late Payment Surcharge
1320688	AIP010	SEMBCORP PROJECT-2 (500MW)	21,89,33,462	Others	Late Payment Surcharge
1320688	AIP009	SEMBCORP PROJECT-2 (125MW)	3,60,97,322	Others	Late Payment Surcharge
1320009	ACG012	PGCIL POC Charges(CGS Tr.Charges)	2,47,77,64,192	Past Claims	CTUIL 2nd bills
1320303	ACG024	SCED	3,48,343	Others	Late Payment Surcharge

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1320009	ACG012	PGCIL POC Charges(CGS Tr.Charges)	7,86,93,547	Others	Late Payment Surcharge
1320266	ACG027	CONGESTION CHARGES(POSOCO)	2,25,751	Others	Late Payment Surcharge
1320414	AWN115	Sterling Agro Industries Ltd-1	22,08,790	Past Claims	Generation Based Incentive (Wind)
1320414	AWN159	Sterling Agro Industries Ltd-2	1,29,66,249	Past Claims	Generation Based Incentive (Wind)
1320550	AWN116	TSSS Infotech and Infra Pvt Ltd	29,52,141	Past Claims	Generation Based Incentive (Wind)
1320564	AWN166	SKEIRON RENEWABLE ENERGY AMIDYALA LTD	33,32,24,000	Past Claims	Generation Based Incentive (Wind)
1320433	AWN109	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)	10,51,10,339	Past Claims	Generation Based Incentive (Wind)
1320575	AWN172	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	2,83,93,445	Past Claims	Late Payment Surcharge
1320575	AWN172	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	4,34,91,990	Past Claims	Generation Based Incentive (Wind)
1320575	AWN173	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	2,85,88,980	Past Claims	Late Payment Surcharge
1320575	AWN173	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	4,27,68,770	Past Claims	Generation Based Incentive (Wind)
1320575	AWN113	KCT RENEWABLE ENEGRY PVT LTD 18.7	3,15,33,278	Past Claims	Late Payment Surcharge
1320575	AWN113	KCT RENEWABLE ENEGRY PVT LTD 18.7	3,62,71,146	Past Claims	Generation Based Incentive (Wind)
1320575	AWN103	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	3,41,43,378	Past Claims	Late Payment Surcharge
1320575	AWN103	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	4,30,68,408	Past Claims	Generation Based Incentive (Wind)
1320575	AWN112	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	3,12,04,203	Past Claims	Late Payment Surcharge
1320575	AWN112	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	3,96,74,230	Past Claims	Generation Based Incentive (Wind)
1320433	AWN018	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW	7,30,85,400	Past Claims	Generation Based Incentive (Wind)
1320620	AWN142	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW	1,09,19,300	Past Claims	Generation Based Incentive (Wind)
1329035	AOD062	SSR Agro Energy 2MW	2	Past Claims	Banked Energy old claim
1329064	AOD048	K. RAMACHANDRA RAO TRANSMISSION & PROJECTS PVT LTD	2,22,80,617	Past Claims	Banked Energy old claim
1320475	ASN017	SAI Achyuth (New)	1,13,56,902	Past Claims	Late Payment Surcharge
1320486	ASN028	Bright Solar	2,16,08,917	Past Claims	Late Payment Surcharge
1320492	ASN040	Renew Solar 21MW	4,11,66,510	Past Claims	Late Payment Surcharge
1320492	ASN032	Renew Solar 39MW	8,09,81,974	Past Claims	Late Payment Surcharge
1320494	ASN030	Arohi Solar Pvt Ltd 50MW	10,47,50,458	Past Claims	Late Payment Surcharge
1320507	ASI010	Niranjana Solar Energy Pvt Ltd	4,07,33,234	Past Claims	Late Payment Surcharge
1320505	ASN045	ACME Jai Salmer	4,09,60,117	Past Claims	Late Payment Surcharge
1320508	ASN034	Dayanidhi Solar Power Pvt Ltd	8,63,33,748	Past Claims	Late Payment Surcharge
1320511	ASN031	Vishwatma Solar Energy Pvt. Ltd	6,26,26,710	Past Claims	Late Payment Surcharge
1320534	ASN044	Waneep	33,12,75,294	Past Claims	Liquidated Damages, GST & LPS as per Supreme Court orders
1320657	ASN048	SB SOLAR 3MW	10,56,737	Past Claims	Late Payment Surcharge
1329020	AOD049	M/s. THE EXECUTIVE OFFICER, TTD	12,82,131	Past Claims	Banked Energy old claim
1329043	AOD070	M/s. BPGR ELECTIRCAL CONTRACTORS AND ENGINEERS PVT LTD	38,534	Past Claims	Banked Energy old claim
1329133	AODO73	M/s. NATEMS GREEN ENERGY PVT LTD	-98,53,412	Past Claims	Banked Energy old claim
	AOD084	M/s.BHASHYAM RENEWABLE ENERGY	7,50,740	Past Claims	Banked Energy old claim
1320056	AWN105	Vibrant (0.8MW)	13,54,693	Past Claims	Generation Based Incentive (Wind)
1320033	AWN006	NILE LIMITED	30,67,159	Past Claims	Differential Tariff for the period from July 2011 to Nov 2012 as per CERC order dated 01.07.2025 in 71/MP/2021
1320056	AWN106	VIBRANT GREENTECH INDIA PVT LTD 8MW	1,43,93,550	Past Claims	Generation Based Incentive (Wind)
1329065	AOD039	Asian Paints Limited	-24,51,078	Past Claims	Banked Energy old claim

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1329024	AOD038	Blyth Wind Park Pvt Ltd	-80,008	Past Claims	Banked Energy old claim
1329071	AOD040	Idupulapadu Cotton Mills Pvt.Ltd	51,53,559	Past Claims	Banked Energy old claim
1329046	AOD082	KALPATARUVU SPINNING MILLS	1,81,02,384	Past Claims	Banked Energy old claim
1329050	AOD083	M/S SRINIVASA COTTION AND OIL	2,28,176	Past Claims	Banked Energy old claim
1329015	AOD081	VYSHAKA SOLAR ENERGY SYSTEMS	7,19,145	Past Claims	Banked Energy old claim
1320472	AWN093	Rajasthan Gum Private Ltd 2.1	-8,72,572	Past Claims	HT Amount adjusted
1320458	AWN124	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)	26,38,574	Past Claims	Generation Based Incentive (Wind)
1320463	AWN141	Dinesh Enterprises 2.1 MW (BLG-121)	26,34,221	Past Claims	Generation Based Incentive (Wind)
1320464	AWN139	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)	24,43,416	Past Claims	Generation Based Incentive (Wind)
1320465	AWN140	Satya Narayana Dhoot 2.1 MW (BLG-95)	26,36,254	Past Claims	Generation Based Incentive (Wind)
1320469	AWN134	SAI PET Preforms 2.1 MW (BLG-47)	25,85,914	Past Claims	Generation Based Incentive (Wind)
1320471	AWN131	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)	25,87,406	Past Claims	Generation Based Incentive (Wind)
1320472	AWN125	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)	1,02,68,968	Past Claims	Generation Based Incentive (Wind)
1320520	AWN148	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)	17,31,84,089	Past Claims	Generation Based Incentive (Wind)
1320582	AWN185	Adurjee & Bros Private Limited 14.7MW (BLG-136)	2,27,97,123	Past Claims	Generation Based Incentive (Wind)
1320583	AWN186	Naukhal Investment Private Limited 4.2 MW (BLG-130)	65,45,884	Past Claims	Generation Based Incentive (Wind)
1320584	AWN182	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)	31,40,152	Past Claims	Generation Based Incentive (Wind)
1320585	AWN193	Mayank Green Energy 2.1 MW (BLG-52)	40,76,541	Past Claims	Generation Based Incentive (Wind)
1320589	AWN187	CYZA Chem Private Limited 4.2 MW (BLG-107)	64,76,444	Past Claims	Generation Based Incentive (Wind)
1320590	AWN183	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)	65,47,212	Past Claims	Generation Based Incentive (Wind)
1320591	AWN184	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)	65,40,075	Past Claims	Generation Based Incentive (Wind)
1320592	AWN178	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)	98,00,467	Past Claims	Generation Based Incentive (Wind)
1320593	AWN179	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)	65,81,594	Past Claims	Generation Based Incentive (Wind)
1320472	AWN191	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)	76,12,882	Past Claims	Generation Based Incentive (Wind)
1329070	AOD077	M/s.BHARATH WIND FARMS LTD,KADAVAKALLU	-10,17,807	Past Claims	Banked Energy old claim
	AOD080	Slyandro Power Pvt Ltd	3,85,790	Past Claims	Banked Energy old claim
1329034	AOD054	Sri Subramanya Solar Power Projects LLP	32,177	Past Claims	Banked Energy old claim
	AOD079	Indira Power Private Limited	-10	Past Claims	Banked Energy old claim
1329114	AOD057	Sree Lalitha Parameswari Spinning Mills Pvt Ltd	-4	Past Claims	Banked Energy old claim
1329048	AOD074	M/s.REPAL RENEWABLES PVT LTD,THANAKALLU	11,40,681	Past Claims	Banked Energy old claim
1321004	ACG010	NPC (MAPS)	17,58,25,955	Past Claims	Tariff Revision from Apr 2022 to Feb 26 as per Dept of Atomic Energy Notification dated 23.03.2026
1321007	ACG009	NPC (Kaiga Unit-I,II & III)	74,36,64,324	Past Claims	Tariff Revision from Apr 2022 to Feb 26 as per Dept of Atomic Energy Notification dated 23.03.2026
1320413	ACG011	NPCIL(Kudamkulam)	3,37,61,912	Past Claims	Fuel Revision Charges as per Dept of Atomic Energy Notification dated 19.03.2025
1320570	ACG026	NTPC NSM Phase-II, Bundled Power	5,69,40,832	Past Claims	Thermal Revision Charges as per CERC orders
1321004	ACG010	NPC (MAPS)	9,66,605	Others	Late Payment Surcharge
1320413	ACG011	NPCIL(Kudamkulam)	1,13,884	Others	Late Payment Surcharge

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1320571	ACG025	NTPC NVVNL Bundled (THERMAL)	9,11,358	Others	Late Payment Surcharge
1320571	ACG025	NTPC NVVNL Bundled Power	16,04,579	Others	Late Payment Surcharge
1320570	ACG026	NTPC NSM Phase-II, Bundled Power	4,96,25,216	Others	Late Payment Surcharge
1320996	ACG020	NTPC-GREEN ENERGY LIMITED 250MW	1,76,73,531	Others	Late Payment Surcharge
1320656	ACG028	NTPC NPKunta Ultra Mega Solar Project 750MW	5,49,23,403	Others	Late Payment Surcharge
1320397	ASG014	KERALA STATE ELECTRICITY BOARD	67,64,107	Past Claims	Kerala State Bilateral purchases from Oct 1992 & Nov 1992
1329095	AOD058	Tirumala Cotton & Agro Products Pvt Ltd-Hydel-GNT4079-90-91	1,11,509	Past Claims	Banked Energy old claim
1329047	AOD023	M/s Heritage Foods Limited Unit 1	12,79,433	Past Claims	Banked Energy old claim
1329116	AOD024	M/s Heritage Foods Limited Unit 2	682	Past Claims	Banked Energy old claim
1329117	AOD025	M/s Heritage Foods Limited Unit 3	76	Past Claims	Banked Energy old claim
1329032	AOD026	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 1	4,778	Past Claims	Banked Energy old claim
1329092	AOD027	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 2	4,019	Past Claims	Banked Energy old claim
1329093	AOD028	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 3	1,66,823	Past Claims	Banked Energy old claim
1329094	AOD029	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 4	2,16,587	Past Claims	Banked Energy old claim
1320923	AOD047	Hetero Wind Power Limited	-5,69,494	Past Claims	Banked Energy old claim
1320064	ATR001	APTRANSCO Transmission Charges	-1,34,08,00,000	Past Claims	APTRANSCO True down as per APERC orders in OP No 72 of 2024 dt 22.12.2025
1320064	ATR001	APTRANSCO Transmission Charges	-10,71,84,00,000	Past Claims	APTRANSCO True down as per APERC orders in OP No 82 & 83 of 2025 dt 07.05.26
1320654	ACG003	NTPC (SR) Ramagundam I & II	10,91,73,711	Past Claims	True up charges for the period from 2014 to 2019 as per CERC order
1320654	ACG003	NTPC (SR) Simhadri Stage 1	31,972	Past Claims	RLDC Revision charges from 2019 to 2024
1320654	ACG003	NTPC (SR) Simhadri Stage 2	12,666	Past Claims	RLDC Revision charges from 2019 to 2024
1320654	ACG003	NTPC (SR) Talcher St. II	-8,53,118	Past Claims	Interest during Construction (IDC) revision & RLDC revision
1320654	ACG003	NTPC (SR) Ramagundam Stage-III	4,654	Past Claims	RLDC Revision charges from 2019 to 2024
1320654	ACG003	NTPC Kudgi Stage 1	16,153	Past Claims	RLDC Revision charges from 2019 to 2024
1320334	ACG005	NTECL Valluru	9,25,39,728	Past Claims	True up charges for the period from 2014 to 2019 as per CERC order
1321003	ACG019	NLC Stage-I	-3,63,89,713	Past Claims	Credit Note
1320438	ACG004	NTPL (NLC Tamilnadu Power Ltd Stage-1)	2,45,06,050	Past Claims	Interest on Capacity charges rectification
1320304	ACG006	NTPC Aravali	38,89,01,082	Past Claims	True up charges for the period from 2009-14 & 2014-19 & as per CERC order
1320654	ACG003	NTPC-Dadri	31,334	Past Claims	Others
1329052	AOD059	M/s Ramabhadra Industries Pvt Ltd (Unit-I)	-370	Past Claims	Banked Energy old claim
1329052	AOD060	M/s Ramabhadra Industries Pvt Ltd (Unit-II)	-939	Past Claims	Banked Energy old claim
1329052	AOD061	M/s Ramabhadra Industries Pvt Ltd (Unit-III)	-2,428	Past Claims	Banked Energy old claim
1329053	AOD078	M/s.SRI LAKSHMI GANAPATHI ENGG.WORKS	32,94,656	Past Claims	Banked Energy old claim
1320654	ACG003	NTPC (SR) Simhadri Stage 1	31,69,32,194	Others	Late Payment Surcharge
1320334	ACG005	NTECL Valluru	2,27,58,262	Others	Late Payment Surcharge
1321003	ACG019	NLC Stage-I	2,02,80,076	Others	Late Payment Surcharge

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1321003	ACG001	NLC TPS I EXP	-80,925	Others	Regular bill amount
1320438	ACG004	NTPL (NLC Tamilnadu Power Ltd Stage-1)	40,34,862	Others	Late Payment Surcharge
1320660	ACG002	NLC NNTPS	-4,07,652	Others	Regular bill amount
1329101	AOD022	SRI DHANALAKSHMI COTTON AND RICE MILLS PVT LIMITED	-2,25,364	Past Claims	Banked Energy old claim
1329045	AOD021	SRI DHANALAKSHMI COTTON AND RICE MILLS PVT LIMITED	-4,525	Past Claims	Banked Energy old claim
1320394	ASG001	APPDCL -STAGE -1	12,35,93,32,210	Past Claims	APPDCL diff Fixed Charges admission from 2015-16 to 2025-26 considering availability for 90% of stage 1
1320376	AWN176	Sri KPR Infra & Projects Ltd (2MW)	33,87,503	Past Claims	Generation Based Incentive (Wind)
1320418	AWN217	KRBL 8.4 tallimadugula	-44,15,232	Past Claims	HT bill recovery adjustment
1320501	AWN096	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula	-7,35,922	Past Claims	HT bill recovery adjustment
1320559	AWN012	Molagavalli Renewable Pvt Ltd 46MW	8,78,81,320	Past Claims	Generation Based Incentive (Wind)
1320559	AWN012	Molagavalli Renewable Pvt Ltd 46MW	6,48,55,098	Past Claims	Late Payment Surcharge
1320462	AWN162	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)	34,48,545	Past Claims	Generation Based Incentive (Wind)
1320501	AWN127	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)	27,39,172	Past Claims	Generation Based Incentive (Wind)
1320501	AWN194	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)	1,44,33,018	Past Claims	Generation Based Incentive (Wind)
1320501	AWN195	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)	74,73,171	Past Claims	Generation Based Incentive (Wind)
1320456	AWN120	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)	8,41,70,679	Past Claims	Generation Based Incentive (Wind)
1320477	AWN192	Chimique (India) Ltd 2.1 MW AVR002	30,83,414	Past Claims	Generation Based Incentive (Wind)
1320477	AWN192	Chimique (India) Ltd 2.1 MW AVR002	-2,82,417	Past Claims	HT bill recovery adjustment
1320462	AWN126	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajarakarur (AVAR022)	27,38,438	Past Claims	Generation Based Incentive (Wind)
1320527	AWN163	RBA Properties Ltd 2.1 (AVR001)	35,85,492	Past Claims	Generation Based Incentive (Wind)
1320462	AWN190	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)	71,96,724	Past Claims	Generation Based Incentive (Wind)
1320603	AWN189	Arkas Energy LLP 2.1 MW (VAJ007)	34,12,778	Past Claims	Generation Based Incentive (Wind)
1320477	AWN144	Chimique (India) Ltd 2.1MW (VAJ-006)	34,12,010	Past Claims	Generation Based Incentive (Wind)
1320547	AWN151	AXIS WIND FARMS (MPR DAM) PVT LTD	15,18,40,100	Past Claims	Generation Based Incentive (Wind)
1320383	AWN216	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)	-1,14,99,699	Past Claims	HT bill recovery adjustment
1320383	AWN087	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)	-83,02,578	Past Claims	HT bill recovery adjustment
1320383	AWN099	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	1,37,16,283	Past Claims	Generation Based Incentive (Wind)
1320383	AWN099	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	-17,15,744	Past Claims	HT bill recovery adjustment
1320192	AHN013	Sardar Power	-1,05,705	Past Claims	HT bill recovery adjustment
1329122	AOD045	RPP Ltd	-6,50,935	Past Claims	Banked Energy old claim
1329135	AOD046	Deccan Cements Ltd	1,511	Past Claims	Banked Energy old claim
1320543	AWN157	Ostro Andhra Wind Pvt Ltd	17,89,53,128	Past Claims	Generation Based Incentive (Wind)
1320543	AWN157	Ostro Andhra Wind Pvt Ltd	12,53,38,056	Past Claims	Late Payment Surcharge
1320544	AWN013	Ostro AP Wind Pvt Ltd	17,75,27,312	Past Claims	Generation Based Incentive (Wind)
1320544	AWN013	Ostro AP Wind Pvt Ltd	13,23,85,278	Past Claims	Late Payment Surcharge
1320525	AWN014	Natco Power Pvt Ltd	29,41,580	Past Claims	Generation Based Incentive (Wind)
1320450	AWN102	JINDAL ALUMINIUM LIMITED 25.2 MW	4,57,89,719	Past Claims	Generation Based Incentive (Wind)
1320558	AWN150	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW	9,91,56,000	Past Claims	Generation Based Incentive (Wind)
1320558	AWN114	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW	18,59,38,129	Past Claims	Generation Based Incentive (Wind)
1320607	AWN005	NREDCAP 2.5MW NELLORE	-19,84,930	Past Claims	Old bill reversed

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1320607	AWN048	NREDCAP LTD 5.95MW	-57,48,199	Past Claims	Old bill reversed
1320560	AWN154	VAYU URJA BHARAT PVT LTD	-36,88,73,243	Past Claims	Old Provision reversed
1320560	AWN154	VAYU URJA BHARAT PVT LTD	19,68,97,000	Past Claims	Generation Based Incentive (Wind)
1320506	ASN024	EAAMA Estate Pvt Ltd	44,06,336	Past Claims	Late Payment Surcharge
1320533	ASN049	M/s. APGENCO SOLAR 400MW	-5,83,73,266	Past Claims	HT bill recovery adjustment
1320428	AWN084	Vena Energy Power Resources Pvt Ltd(Phase-I to III)	8,87,57,441	Past Claims	Late Payment Surcharge
1320459	AWN129	Woodside Fashions Limited 2.1 MW (BLG-73)	25,07,089	Past Claims	Generation Based Incentive (Wind)
1320428	AWN101	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)	16,27,73,818	Past Claims	Late Payment Surcharge
1320313	ASN013	Amrit Jal Ventures Pvt. Ltd	-60,20,856	Others	IREDA Solar GBI Claim
1320316	ASN014	Gajanan Financial Services Ltd	-55,46,190	Others	IREDA Solar GBI Claim
1320317	ASN011	Kishore Infra	-49,31,496	Others	IREDA Solar GBI Claim
1320329	ASN010	AP Industrial Infra Corp. Ltd., (APIIC)	-24,21,072	Others	IREDA Solar GBI Claim
1320524	AWN156	Danu Wind Parks Pvt Ltd	4,33,78,365	Past Claims	Generation Based Incentive (Wind)
1320410	AWN022	Hetero Wind Power(13.5)	-2,324	Past Claims	Round off
1320482	AWN104	Sunwin Powertech(4 MW)	-84,60,781	Past Claims	Income Tax / MAT amount
1320482	AWN104	Sunwin Powertech(4 MW)	70,11,308	Past Claims	Generation Based Incentive (Wind)
1320514	AWN121	Hetero Wind Power(10.5 MW)	1,92,59,883	Past Claims	Generation Based Incentive (Wind)
1320514	AWN122	Hetero Wind Power(6MW)	1,16,21,517	Past Claims	Generation Based Incentive (Wind)
1320514	AWN123	Hetero Wind Power(24 MW)	4,45,53,760	Past Claims	Generation Based Incentive (Wind)
1320563	AWN160	Fujin Wind Parks	6,82,79,496	Past Claims	Generation Based Incentive (Wind)
1320555	AWN205	Dindore Winds Pvt. Ltd	1,78,04,225	Past Claims	Generation Based Incentive (Wind)
1320548	AWN117	Animala wind power pvt Ltd 60MW	9,12,56,374	Past Claims	Generation Based Incentive (Wind)
1320556	AWN167	Saipuram Wind Energy Pvt Ltd 104.5 MW	14,84,02,464	Past Claims	Generation Based Incentive (Wind)
1320619	AWN152	Vayuputhra Energy Private Limited 20 MW	13,95,195	Past Claims	Income Tax / MAT amount
1320400	ASN021	Adhedya Power Pvt Ltd	44,33,189	Past Claims	Late Payment Surcharge
1329033	AOD032	Sri Chakra Cement Ltd	2,32,361	Past Claims	Banked Energy old claim
1320432	AIP014	SEMBCORP PROJECT-2 (660 MW)	15,26,17,589	Past Claims	Annual Reconciliation
1329120	AOD036	Akshay Profiles Pvt Ltd	-2,730	Past Claims	Banked Energy old claim
1320578	AWN174	OGL ONE LIMITED -Kandimallayapalli	7,78,55,768	Past Claims	Generation Based Incentive (Wind)

VENOR NO	PPA CODE	Name of the Developer	Amount	Nature	Remarks
1320578	AWN171	OGL ONE LIMITED Ltd 50MW Molagavalli-3	9,24,33,659	Past Claims	Generation Based Incentive (Wind)
1320578	AWN175	OGL ONE LIMITED Ltd 40MW Payalakunta	4,66,58,278	Past Claims	Generation Based Incentive (Wind)
1320578	AWN198	OGL ONE LIMITED Ltd 49.5MW Devanakonda	6,94,81,263	Past Claims	Generation Based Incentive (Wind)
1320540	AWN153	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	79,93,160	Past Claims	Generation Based Incentive (Wind)
1320540	AWN153	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	52,55,807	Past Claims	Late payment Surcharge
1320540	AWN149	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	7,52,88,734	Past Claims	Generation Based Incentive (Wind)
1320540	AWN149	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	5,42,67,705	Past Claims	Late payment Surcharge
1320540	AWN164	Renew Wind Energy31.5(Shivapur) Pvt Ltd	5,59,13,392	Past Claims	Generation Based Incentive (Wind)
1320540	AWN164	Renew Wind Energy31.5(Shivapur) Pvt Ltd	4,38,60,110	Past Claims	Late payment Surcharge
1320540	AWN110	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	8,46,38,025	Past Claims	Generation Based Incentive (Wind)
1320540	AWN110	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	6,12,97,686	Past Claims	Late payment Surcharge
1320432	AIP014	SEMBCORP PROJECT-2 (660 MW)	12,17,07,876	Others	Late Payment Surcharge from May 2025 to Dec 25
		CUF	10,14,78,28,637	Past Claims	CUF amount accounted on cummulative basis as per APERC order
		Interest on GBI	8,15,22,68,648	Past Claims	Interest on GBI accounted as per Supreme court order
		Others	-4,80,66,450	Past Claims	Old bill revisions
	OTHERS		2,808	Past Claims	Round off
Total			29,82,77,90,266		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs. Millions)																			10	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avgas per Tariff Order	Actual	
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
27	NTECL Valluru	1500	36.22%	0.0000	149.9059	149.9059	0.0000	470.5150	470.5150	0.0000	523.9340	523.9340	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.5322	8.5322	0.0000	1002.9812	1002.9812	0.00	6.69	
28	NLC Stage-I	630	36.22%	121.4200	55.1827	-66.2373	102.5000	69.3154	-33.1846	393.4008	183.3811	-210.0197	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.5509	7.5509	495.9008	260.2474	-235.6534	4.08	4.72	
29	NLC Stage-II	840	36.22%	223.0800	90.6893	-132.3907	194.7000	120.1118	-74.5882	722.7792	331.6308	-391.1484	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	917.4792	451.7426	-465.7366	4.11	4.98	
30	NPC(MAPS)	440	36.22%	27.9300	16.3830	-11.5470	0.0000	0.0000	0.0000	71.5008	44.0083	-27.4925	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3600	0.3600	71.5008	44.3683	-27.1325	2.56	2.71	
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	214.7900	269.1300	54.3400	0.0000	0.0000	0.0000	758.2087	930.2160	172.0073	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	758.2087	930.2160	172.0073	3.53	3.46	
32	NTPL(NLC TamilNadu)	1000	36.22%	0.0000	163.5058	163.5058	0.0000	698.3941	698.3941	0.0000	616.4930	616.4930	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.7639	1.7639	0.0000	1316.6510	1316.6510	0.00	8.05	
33	NLC NNTPS	1000	36.22%	0.0000	100.1202	100.1202	0.0000	232.7513	232.7513	0.0000	311.5900	311.5900	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1482	-0.1482	0.0000	544.1931	544.1931	0.00	5.44	
34	KKNPP Unit-I	1000	36.22%	0.0000	1.8474	1.8474	0.0000	0.0000	0.0000	0.0000	7.6574	7.6574	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0438	0.0438	0.0000	7.7012	7.7012	0.00	4.17	
35	NLC TPS- I Expn	630	36.22%	0.0000	8.4366	8.4366	0.0000	10.0256	10.0256	0.0000	27.7819	27.7819	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0294	-0.0294	0.0000	37.7781	37.7781	0.00	4.48	
36	NLC TPS- II Expn	840	36.22%	0.0000	8.2665	8.2665	0.0000	26.8862	26.8862	0.0000	28.8505	28.8505	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	55.7366	55.7366	0.00	6.74	
37	JNNSM Ph-1 Thermal		36.22%	86.2300	78.8572	-7.3728	117.5000	117.2578	-0.2422	363.8906	262.5474	-101.3432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3404	0.3404	481.3906	380.1455	-101.2451	5.58	4.82	
38	NTPC Aravali		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	67.6336	67.6336	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1321	0.1321	0.0000	67.7658	67.7658	0.00	0.00	
41	CGS TOTAL	17760	36.22%	3834.3100	3731.6359	-102.6741	3480.4000	7564.3997	4083.9997	13196.7002	12304.7211	-891.9791	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	137.3720	137.3720	16677.1002	20006.4929	3329.3927	4.35	5.36	
42	NCE- Others	153	36.22%	104.3300	109.5109	5.1809	37.7000	0.0000	-37.7000	596.7676	638.5416	41.7740	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	634.4676	638.5416	4.0740	6.08	5.83	
43	NCE Solar	3756	36.22%	3056.9800	2921.9042	-135.0758	0.0000	0.0000	0.0000	13114.4442	12375.5341	-738.9101	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	101.1658	101.1658	13114.4442	12476.6999	-637.7443	4.29	4.27	
44	NCE WIND	3688	36.22%	3142.7000	2890.4330	-252.2670	0.0000	0.0000	0.0000	14519.2740	12575.3787	-1943.8953	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14519.2740	12575.3787	-1943.8953	4.62	4.35	
45	NCE TOTAL	7596	36.22%	6304.0100	5921.8480	-382.1620	37.7000	0.0000	-37.7000	28230.4858	25589.4544	-2641.0314	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	101.1658	101.1658	28268.1858	25690.6202	-2577.5656	4.48	4.34	
46	SECI (APRAPSCOM)			1612.0900	24.5757	-1587.5143	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	2.49	2.49	
47	NCE Solar			1612.0900	24.5757	-1587.5143	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	2.4900	2.4900	
48	APPDCL Stage-I	1600	36.22%	2936.4200	2625.2109	-311.2091	4332.2000	4246.4617	-85.7383	11158.3960	10299.7172	-858.6788	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15490.5960	14546.1789	-944.4171	5.28	5.54	
49	APPDCL Stage-II	800	36.22%	1805.3100	1559.4387	-245.8713	4386.6000	4368.9737	-17.6263	5776.9920	5528.1977	-248.7943	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10163.5920	9897.1714	-266.4206	5.63	6.35	
50	Godavari Gas Power Plant	216	36.22%	0.0000	0.0000	0.0000	54.7000	57.4293	2.7293	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	54.7000	57.4293	2.7293	0.00	0.00	
51	TS NPDCL (TSPCC)		36.22%	0.0000	7.9115	7.9115	0.0000	0.0000	0.0000	0.0000	61.6049	61.6049	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	61.6049	61.6049	0.00	7.79	
52	JOINT SECTOR TOTAL	2616	36.22%	4741.7300	4192.5611	-549.1689	8773.5000	8672.8648	-100.6352	16935.3880	15889.5198	-1045.8682	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25708.8880	24562.3846	-1146.5034	5.42	5.86	



S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
				TO (a)	Actual (b)	Variance (c)=(b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff Order	Actual
							TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)		
53	SEIL P1 (230MW)	231	36.22%	672.3700	612.0895	-60.2805	974.6000	930.4457	-44.1543	1721.2672	1721.9883	0.7211	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	38.8196	38.8196	2695.8672	2691.2536	-4.6136	4.01	4.40
54	SEIL P2 (500MW Firm)	500	36.22%	1384.9200	1435.6084	50.6884	2390.4000	2456.6488	66.2488	3448.4508	3244.9194	-203.5314	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	80.6051	80.6051	5838.8508	5782.1733	-56.6775	4.22	4.03
55	EMBCORP PROJECT-1 (625MW)	625	36.22%	1731.1600	1243.2626	-487.8974	2838.9000	2019.5215	-819.3785	4431.7696	3161.9856	-1269.7840	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	44.1142	44.1142	7270.6696	5225.6214	-2045.0482	4.20	4.20
56	EMBCORP PROJECT-2 (125MW)	125	36.22%	0.0000	261.5886	261.5886	0.0000	502.1298	502.1298	0.0000	590.6329	590.6329	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2162	13.2162	0.0000	1105.9789	1105.9789	0.00	4.23
57	HNPC	1040	36.22%	2000.6300	1913.5430	-87.0870	3082.4000	3282.4299	200.0299	6962.1924	6919.2927	-42.8997	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10044.5924	10201.7226	157.1302	5.02	5.33
58	IPPs TOTAL	2521	36.22%	5789.0800	5466.0921	-322.9879	9286.3000	9191.1757	-95.1243	16563.6800	15638.8190	-924.8610	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	176.7552	176.7552	25849.9800	25006.7498	-843.2302	4.47	4.57
59	UI CHARGES		0%	0.0000	-88.5985	-88.5985	0.0000	0.0000	0.0000	0.0000	154.6288	154.6288	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	154.6288	154.6288	0.00	-1.75
60	Market Purchases		0%	1470.3500	1317.2028	-153.1472	0.0000	0.0000	0.0000	8557.4370	7441.1149	-1116.3221	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0523	-0.0523	8557.4370	7441.0626	-1116.3744	5.82	5.65
61	Short term Sales		0%	0.0000	-305.3856	-305.3856	0.0000	0.0000	0.0000	0.0000	-1200.3776	-1200.3776	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-1200.3776	-1200.3776	0.00	3.93
62	Purchase from SPDCL		0%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL		0%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL		0%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL		0%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		0%	0.0000	-330.4855	-330.4855	0.0000	0.0000	0.0000	0.0000	-1685.5325	-1685.5325	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-1685.5325	-1685.5325	0.00	5.10
67	TOTAL OTHERS		0%	1470.3500	592.7332	-877.6168	0.0000	0.0000	0.0000	8557.4370	4709.8335	-3847.6035	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0523	-0.0523	8557.4370	4709.7813	-3847.6557	5.82	7.95
68	TRANSMISSION COST		7%	0.0000	0.0000	0.0000	13992.2000	12434.4292	-1557.7708	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	302.0646	302.0646	13992.2000	12736.4938	-1255.7062	0.00	0.00
69	SLDC COST		6%	0.0000	0.0000	0.0000	482.9000	455.2316	-27.6684	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	482.9000	455.2316	-27.6684	0.00	0.00
70	PGCIL		1%	0.0000	0.0000	0.0000	6529.5000	5399.4847	-1130.0153	0.0000	235.2652	235.2652	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.5420	29.5420	6529.5000	5664.2919	-865.2081	0.00	0.00
71	ULDC COST		3%	0.0000	0.0000	0.0000	19.7000	19.9316	0.2316	0.0000	12.5077	12.5077	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.7000	32.4393	12.7393	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		22%	0.0000	0.0000	0.0000	21024.3000	18309.0772	-2715.2228	0.0000	247.7729	247.7729	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	331.6066	331.6066	21024.3000	18888.4566	-2135.8434	0.00	0.00
73	TOTAL COST		7%	32679.6800	29156.1936	-3523.4864	57699.8000	57868.5784	168.7784	117366.1926	109759.0827	-11607.1099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	746.8474	746.8474	175065.9926	164374.5085	-10691.4841	5.36	5.64
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for		22%	0.0000	0.0000	0.0000	0.0000	4211.2227	4211.2227	0.0000	4000.4599	4000.4599	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8211.6826	8211.6826	0.00	0.00
75	NET PURCHASE FOR THE MONTH		11%	32679.6800	29156.1936	-3523.4864	57699.8000	62079.8011	4380.0111	117366.1926	109759.5426	-766.6500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	746.8474	746.8474	175065.9926	172586.1911	-2479.8015	5.36	5.92



FPPCA FORMAT FOR FY2025-26
ALL DISCOMS

FPPCA FORMAT Cumulative for the FY 25-26 (All DISCOMS)																										
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	Avg. as per Tariff Order	Actual		
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)			Variance (u)=(t-s)	
1	Dr. NTPPS	1260	5520.5100	6620.0899	1099.5799	7343.8000	7062.7893	-390.9721	23351.7573	28045.6288	4693.8715	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30695.5573	35108.4181	4412.8608	5.56	5.30	
2	Dr. NTPPS-IV	500	2789.3200	2416.1555	-373.1645	2650.4000	2795.1963	144.7963	10989.9208	9611.9489	-1377.9719	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13640.3208	12407.1451	-1233.1757	4.89	5.14	
3	Dr. NTPPS-V	800	4611.4800	3820.8467	-790.6333	9938.5000	8663.4760	-1275.0240	15402.3432	13184.7838	-2217.5594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25340.8432	21848.2598	-3492.5834	5.50	5.72	
4	Dr.M.V.R.RTPP Stage-I	420	1356.3500	1775.0064	418.6564	2450.6000	2503.8333	53.0333	5967.9400	8170.4839	2202.5439	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6418.7400	10674.3171	2255.5771	6.21	6.01	
5	Dr.M.V.R.RTPP Stage-II	420	1424.1700	1831.8028	407.6328	2693.9000	2694.0000	0.1000	6266.3480	8413.2127	2146.8647	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8960.2480	11107.2127	2146.9647	6.29	6.06	
6	Dr.M.V.R.RTPP Stage-III	210	763.8400	895.9839	132.1439	1447.1000	1582.5946	135.4946	3360.8960	4127.8395	766.9435	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4807.9960	5710.4341	902.4381	6.29	6.37	
7	Dr.M.V.R.RTPP Stage-IV	600	2693.9800	2967.1570	273.1770	5669.3000	6413.4596	744.1596	11045.3180	12787.4089	1742.0909	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	16714.6180	19200.8685	2486.2505	6.20	6.47	
8	GENCO THERMAL TOTAL	4210	19159.6500	20327.0422	1167.3922	32193.8000	31715.3490	-588.4123	76384.5233	84341.3064	7956.7831	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	108578.3233	116056.6554	7478.3321	5.67	5.71	
9	Srisailem RCPH	770	1133.8000	2014.9804	881.1804	2177.8000	2177.9000	0.1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2177.8000	2177.9000	0.1000	1.92	1.08	
10	NSRCPH	90	179.5400	253.0167	73.4767	255.7000	255.7000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	255.7000	255.7000	0.0000	1.42	1.01	
11	NSTPDC PH	50	92.2300	72.8104	-19.4196	499.9000	499.9000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	499.9000	499.9000	0.0000	5.42	6.87	
12	Upper Sileru	725	470.8400	442.6209	-28.2191	858.5809	858.6703	0.0894	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	858.5809	858.6703	0.0894	1.82	1.94	
13	Lower Sileru		1205.5000	1029.6051	-175.8949	1645.8296	1645.7848	-0.0447	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1645.8296	1645.7848	-0.0447	1.37	1.60	
14	Donkaray		127.2300	83.2462	-43.9838	89.4896	66.7785	-22.7111	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	89.4896	66.7785	-22.7111	0.70	0.80	
15	PABRHES	20	6.2800	1.1855	-5.0945	141.2000	141.3000	0.1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	141.2000	141.3000	0.1000	22.48	****	
16	Minihydel(Chettipet)	1	2.0500	2.6906	0.6406	24.9000	24.9000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	24.9000	24.9000	0.0000	12.15	9.25	
17	Machkund HES (AP Share)	118	320.6500	445.4826	124.8326	380.0510	380.0510	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	380.0510	380.0510	0.0000	1.19	0.85	
18	Tungabhadra HES (AP Share)		147.7000	157.2686	9.5686	364.8490	364.8490	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	364.8490	364.8490	0.0000	2.47	2.32	
19	GENCO HYDEL (INCLUDING INTERSTATE) TOTAL	1774	3685.8200	4502.9070	817.0870	6438.3000	6415.8336	-22.4664	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6438.3000	6415.8336	-22.4664	1.75	1.42	
20	NTPC(SR) Ramagundam I & II	2100	1727.5400	1300.2513	-427.2887	1498.2000	2373.5524	875.3524	6892.8846	4580.2052	-2312.6794	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8391.0846	6953.7575	-1437.3271	4.86	5.35	
21	NTPC(SR) Simhadri Stage-I	1000	3154.0700	2711.9896	-442.0804	2970.4000	4922.5705	1952.1705	11480.8148	9297.6775	-2183.1373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	316.9322	316.9322	14451.2148	14537.1803	85.9655	4.58	5.36
22	NTPC(SR) Simhadri Stage-II	1000	1498.1800	1186.3148	-311.8652	1960.6000	2852.0225	891.4225	5453.3752	3995.8855	-1457.4897	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7413.9752	6847.9079	-566.0673	4.95	5.77	
23	NTPC(SR) Talcher Stage-II	2000	1244.8000	1245.8240	1.0240	1006.6000	1716.1602	709.5602	2178.4000	2008.4406	-169.9594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3185.0000	3724.6009	539.6009	2.56	2.99	
24	NTPC(SR) Ramagundam III	500	469.4000	389.2715	-80.1285	415.3000	669.2112	253.9112	1872.9060	1343.8477	-529.0583	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2288.2060	2013.0588	-275.1472	4.87	5.17	
25	NTPC Kudgi Stage-I	2400	0.0000	574.5754	574.5754	0.0000	3016.3074	3016.3074	0.0000	2592.8387	2592.8387	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5609.1461	5609.1461	0.00	9.76	
26	NTPC Telangana STPS - I		0.0000	103.8178	103.8178	0.0000	178.3345	178.3345	0.0000	317.8711	317.8711	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	496.2056	496.2056	0.00	4.78	
27	NTECL Valluru	1500	0.0000	403.6363	403.6363	0.0000	1267.1156	1267.1156	0.0000	1408.5109	1408.5109	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	22.7583	22.7583	0.0000	2698.3848	2698.3848	0.00	6.69	
28	NLC Stage-I	630	310.1000	149.3213	-160.7787	261.8000	187.4472	-74.3528	1004.7240	496.6435	-508.0805	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.2801	20.2801	1266.5240	704.3708	-562.1532	4.08	4.72
29	NLC Stage-II	840	569.7300	244.7161	-325.0139	497.3000	323.0217	-174.2783	1845.9252	898.3414	-947.5838	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2343.2252	1221.3631	-1121.8621	4.11	4.99	



S No.	Generating station / Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs Millions)																	Avg. as per Tariff Order	Actual	
			Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)			Variance (u)=(t-s)
30	NPC(MAPS)	440	72.0400	44.4105	-27.6295	0.0000	0.0000	0.0000	184.4224	119.3399	-65.0825	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9666	0.9666	184.4224	120.3065	-64.1159	2.56	2.71	
31	NPC(KAIGA unit I,II,III,IV)	880	550.4000	723.8829	173.4829	0.0000	0.0000	0.0000	1942.9120	2501.4681	558.5561	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1942.9120	2501.4681	558.5561	3.53	3.46	
32	NTPL(NLC TamilNadu)	1000	0.0000	440.1553	440.1553	0.0000	1884.9214	1884.9214	0.0000	1664.3164	1664.3164	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.0349	4.0349	0.0000	3553.2727	3553.2727	0.00	6.07	
33	NLC NNTPS	1000	0.0000	269.2848	269.2848	0.0000	625.8715	625.8715	0.0000	841.9059	841.9059	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.4077	-0.4077	0.0000	1467.3698	1467.3698	0.00	5.45	
34	KKNPP Unit-I	1000	0.0000	4.9219	4.9219	0.0000	0.0000	0.0000	0.0000	15.3433	15.3433	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1139	0.1139	0.0000	15.4572	15.4572	0.00	3.14	
35	NLC TPS- I Expn.	630	0.0000	22.9329	22.9329	0.0000	27.1653	27.1653	0.0000	75.7729	75.7729	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0809	-0.0809	0.0000	102.8573	102.8573	0.00	4.49	
36	NLC TPS- II Expn	840	0.0000	22.3833	22.3833	0.0000	72.9052	72.9052	0.0000	78.3648	78.3648	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	151.2700	151.2700	0.00	6.76	
37	JNNSM Ph-1 Thermal		220.4600	212.4775	-7.9825	300.4000	316.8079	16.4079	930.3412	708.1614	-222.1798	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9114	0.9114	1230.7412	1025.8807	-204.8605	5.58	4.83	
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	179.3566	179.3566	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3483	0.3483	0.0000	179.7050	179.7050	0.00	0.00	
41	CGS TOTAL	17760	9816.7200	10050.1671	233.4471	8910.6000	20433.4146	11522.8146	33786.7054	33124.2914	-662.4140	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	365.8570	365.8570	42697.3054	53923.5631	11226.2577	4.35	5.37	
42	NCE- Others	153	266.7300	294.2135	27.4835	96.3000	0.0000	-96.3000	1525.6956	1715.1272	189.4316	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1621.9956	1715.1272	93.1316	6.08	5.83	
43	NCE Solar	3756	7816.2900	7884.5317	68.2417	0.0000	0.0000	0.0000	33531.0841	33385.6204	-146.2637	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	274.3275	274.3275	33531.0841	33659.9478	128.0637	4.29	4.27	
44	NCE WIND	3688	7930.5000	7761.8956	-168.6044	0.0000	0.0000	0.0000	36638.9100	33690.8871	-2948.0229	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	36638.9100	33690.8871	-2948.0229	4.62	4.34	
45	NCE TOTAL	7596	16013.5200	15940.6409	-72.8791	96.3000	0.0000	-96.3000	71696.4897	68791.6347	-2904.8550	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	274.3275	274.3275	71792.7897	69065.9622	-2726.8275	4.48	4.33	
46	SECI (APRAPSCOM)		4191.3100	67.5899	-4123.7201	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	2.49	2.49	
47	NCE Solar		4191.3100	67.5899	-4123.7201	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	2.49	2.49	
48	APPDCL Stage-I	1600	7534.2700	7075.8260	-458.4440	11115.6000	11473.7487	358.1487	28630.2260	27803.0007	-827.2253	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39745.8260	39276.7494	-469.0766	5.28	5.55	
49	APPDCL Stage-II	800	4623.1400	4193.0780	-430.0620	11233.4000	11762.9253	529.5253	14794.0480	14907.0853	113.0373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	26027.4480	26670.0106	642.5626	5.63	6.36	
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	140.0000	154.9480	14.9480	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	140.0000	154.9480	14.9480	0.00	0.00	
51	TS NPDC (TSPCC)		0.0000	21.3336	21.3336	0.0000	0.0000	0.0000	0.0000	166.1186	166.1186	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	166.1186	166.1186	0.00	7.79	
52	JOINT SECTOR TOTAL	2616	12157.4100	11290.2376	-867.1724	22489.0000	23391.6220	902.6220	43424.2740	42876.2046	-548.0694	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	65913.2740	66267.8266	354.5526	5.42	5.87	
53	SEIL P1 (230MW)	231	1717.1400	1648.4728	-68.6672	2489.1000	2503.4567	14.3567	4395.8784	4636.9460	241.0676	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	105.1618	105.1618	6884.9784	7245.5645	360.5861	4.01	4.40	
54	SEIL P2 (500MW Firm)	500	3536.8500	3863.7076	326.8576	6104.7000	6612.0184	507.3184	8806.7565	8728.9898	-77.7667	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	218.9335	218.9335	14911.4565	15559.9417	648.4852	4.22	4.03	
55	SEMBCORP PROJECT-1 (625MW)	625	4421.1100	3359.9229	-1061.1871	7250.1000	5452.5044	-1797.5956	11318.0416	8546.2473	-2771.7943	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	121.7079	121.7079	18568.1416	14120.4596	-4447.6820	4.20	4.20	
56	SEMBCORP PROJECT-2 (125MW)	125	0.0000	702.0328	702.0328	0.0000	1344.9984	1344.9984	0.0000	1584.3268	1584.3268	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	36.0973	36.0973	0.0000	2965.4226	2965.4226	0.00	4.22	
57	HNPL	1040	5110.1300	5171.0622	60.9322	7873.2000	8860.5598	987.3598	17783.2524	18520.1365	736.8841	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25656.4524	27380.6962	1724.2438	5.02	5.29	
58	IPP< TOTAL	2521	14785.2300	14745.1983	-40.0317	23217.1000	24773.5378	1056.4378	42303.9289	42016.6463	-287.2826	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	481.9005	481.9005	66021.0289	67272.0846	1251.0557	4.47	4.56	



S.No.	Generating station/Stage/Source	Plant capacity (MW)	Cost Components (Rs. Millions)																					Avg. as per Tariff Order	Actual						
			Energy (MU)			Fixed (A)									Variable (B)			Incentive (C)			Income Tax (D)					Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)								
59	UI CHARGES		0.0000	-237.0366	-237.0366	0.0000	0.0000	0.0000	0.0000	409.7460	409.7460	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	409.7460	409.7460	0.00	-1.73		
60	Market Purchases		3763.4400	3555.5964	-207.8436	0.0000	0.0000	0.0000	21903.2208	19989.6818	-1913.5390	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1437	-0.1437	21903.2208	19989.5381	-1913.6827	5.82	5.62						
61	Short term Sales		0.0000	-820.4224	-820.4224	0.0000	0.0000	0.0000	0.0000	-3243.4927	-3243.4927	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-3243.4927	-3243.4927	0.00	3.95						
62	Purchase from SPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00						
63	Purchase from CPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00						
64	Sale to SPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00						
65	Sale to CPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00						
66	Swapping power		0.0000	-912.4393	-912.4393	0.0000	0.0000	0.0000	0.0000	-4653.5961	-4653.5961	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-4653.5961	-4653.5961	0.00	5.10						
67	TOTAL OTHERS	0	3763.4400	1585.6981	-2177.7419	0.0000	0.0000	0.0000	21903.2208	12502.3390	-9400.8818	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1437	-0.1437	21903.2208	12502.1952	-9401.0256	5.82	7.88						
68	TRANSMISSION COST		0.0000	0.0000	0.0000	35487.1000	33458.5258	-2028.5742	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	809.8733	809.8733	35487.1000	34268.3992	-1218.7008	0.00	0.00							
69	SLDC COST		0.0000	0.0000	0.0000	1224.7000	1220.2591	-4.4409	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1224.7000	1220.2591	-4.4409	0.00	0.00							
70	PGCIL		0.0000	0.0000	0.0000	16560.1000	14557.5737	-2002.5263	0.0000	636.2858	636.2858	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	78.9193	78.9193	16560.1000	15272.7788	-1287.3212	0.00	0.00							
71	ULDC COST		0.0000	0.0000	0.0000	50.0000	53.6388	3.6388	0.0000	34.8695	34.8695	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	88.5082	38.5082	0.00	0.00							
72	TOTAL TRANSMISSION & ULDC CHARGES	0	0.0000	0.0000	0.0000	53321.9000	49289.9974	-4031.9026	0.0000	671.1553	671.1553	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	888.7926	888.7926	53321.9000	50849.9453	-2471.9547	0.00	0.00							
73	TOTAL COST		83573.1000	78509.4811	-5063.6189	147167.0000	156019.7544	8742.7931	299935.5040	284491.8766	-15443.6274	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2010.7339	2010.7339	447102.5040	442522.3649	-4580.1391	5.35	5.64							
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.0000	0.0000	0.0000	0.0000	16487.6685	16487.6685	0.0000	11329.3879	11329.3879	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	27817.0564	27817.0564	0.00	0.00							
75	WER PURCHASE FOR THE MONTH		83573.1000	78509.4811	-5063.6189	147167.0000	172507.4230	25230.4616	299935.5040	295821.2644	-4114.2396	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2010.7339	2010.7339	447102.5040	470339.4213	23236.9173	5.35	5.99							

