



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedavarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/E-75717/D.No. I/954679/2025, dt.08-12-2025

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of Sept-2025 -Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of September'2025 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
6. Past Claims – Annexure-6
7. Loss% FY 2024-25 & FY 2025-26 - Annexure-7
8. DSM Data Annexure-8
9. Remarks for variations in power purchase Annexure-9
10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of SEPTEMBER, 2025 FY 25-26 (APEPDCL) Annexure-1

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)													10	
		TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual	
					TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTPS	143.1500	177.1350	33.9850	244.9758	186.7838	-58.1920	605.5245	752.6749	147.1504		0.0000	0.0000	850.5003	939.4587	88.9584	5.94	5.30	
2	Dr. NTPS-IV	27.3100	75.4477	48.1377	29.8934	88.4520	58.5586	107.6014	301.6482	194.0468		0.0000	0.0000	137.4948	390.1002	252.6054	5.03	5.17	
3	Dr. NTPS-V	156.0100	90.8727	-65.1373	341.7094	194.4510	-147.2584	521.0734	289.8839	-231.1895		0.0000	0.0000	862.7828	484.3349	-378.4479	5.53	5.33	
4	Dr.M.V.R.RTPP Stage-I	31.7500	66.3259	34.5759	84.1379	80.9238	-3.2140	139.7000	306.1103	166.4103		0.0000	0.0000	223.8379	387.0342	163.1963	7.05	5.84	
5	Dr.M.V.R.RTPP Stage-II	18.0200	65.1846	47.1646	55.3562	85.1529	29.7967	79.2880	300.8429	221.5549		0.0000	0.0000	134.6442	385.9957	251.3516	7.47	5.92	
6	Dr.M.V.R.RTPP Stage-III	20.4800	31.8398	11.3598	50.5944	52.5868	1.9924	90.1120	146.9484	56.8364		0.0000	0.0000	140.7064	199.5352	58.8288	6.87	6.27	
7	Dr.M.V.R.RTPP Stage-IV	78.2800	87.2766	8.9966	194.6647	197.9768	3.3121	320.9480	395.4832	74.5352		0.0000	0.0000	515.6127	593.4600	77.8473	6.59	6.80	
8	GENCO THERMAL TOTAL	475.0000	594.0821	119.0821	1001.3317	886.3271	-115.0046	1864.2473	2493.5918	629.3445	0	0.0000	0.0000	2865.5790	3379.9190	514.3399	6.03	5.69	
9	Srisaillam RCPH	120.8100	169.4177	48.6077	232.0457	68.8398	-163.2059	0.0000	0.0000	0.0000		0.0000	0.0000	232.0457	68.8398	-163.2059	1.92	0.41	
10	NSRCPH	12.6900	17.4485	4.7585	18.0744	8.0823	-9.9922	0.0000	0.0000	0.0000		0.0000	0.0000	18.0744	8.0823	-9.9922	1.42	0.46	
11	NSTPDC PH	8.2800	5.0967	-3.1833	44.8712	15.8010	-29.0702	0.0000	0.0000	0.0000		0.0000	0.0000	44.8712	15.8010	-29.0702	5.42	3.10	
12	Upper Sileru	21.2400	11.3562	-9.8838	38.7233	27.1411	-11.5822	0.0000	0.0000	0.0000		0.0000	0.0000	38.7233	27.1411	-11.5822	1.82	2.39	
13	Lower Sileru	42.2800	35.9698	-6.3102	57.6915	52.0205	-5.6710	0.0000	0.0000	0.0000		0.0000	0.0000	57.6915	52.0205	-5.6710	1.36	1.45	
14	Donkarayi	5.2600	4.7802	-0.4798	3.6928	2.8272	-0.8656	0.0000	0.0000	0.0000		0.0000	0.0000	3.6928	2.8272	-0.8656	0.70	0.59	
15	PABRHES	0.3900	-0.0080	-0.3980	8.9268	4.4663	-4.4606	0.0000	0.0000	0.0000		0.0000	0.0000	8.9268	4.4663	-4.4606	22.89	-559.97	
16	Minihydel(Chettipet)	0.0400	0.0599	0.0199	0.4780	0.7870	0.3090	0.0000	0.0000	0.0000		0.0000	0.0000	0.4780	0.7870	0.3090	11.95	13.13	
17	Machkund HES (AP Share)	11.5900	12.4145	0.8245	13.7024	12.0128	-1.6896	0.0000	0.0000	0.0000		0.0000	0.0000	13.7024	12.0128	-1.6896	1.18	0.97	
18	Tungabhadra HES (AP Share)	8.2800	10.1857	1.9057	20.5908	11.5323	-9.0586	0.0000	0.0000	0.0000		0.0000	0.0000	20.5908	11.5323	-9.0586	2.49	1.13	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	230.8600	266.7213	35.8613	438.7970	203.5103	-235.2867	0.0000	0.0000	0.0000	0	0.0000	0.0000	438.7970	203.5103	-235.2867	1.90	0.76	
20	NTPC(SR) Ramagundam I & II	51.3400	26.9141	-24.4259	51.5275	55.2389	3.7114	204.8466	94.7106	-110.1360		0.0000	0.0000	256.3741	149.9495	-106.4247	4.99	5.57	
21	NTPC(SR) Simhadri Stage-I	101.1400	75.8441	-25.2959	101.7675	121.7602	19.9927	368.1496	258.1734	-109.9762		12.0090	12.0090	469.9171	391.9426	-77.9745	4.65	5.17	
22	NTPC(SR) Simhadri Stage-II	48.4200	33.7353	-14.6847	66.6408	88.5894	21.9486	176.2488	111.9168	-64.3320		0.0000	0.0000	242.8896	200.5062	-42.3834	5.02	5.94	
23	NTPC(SR) Talcher Stage-II	36.3500	27.7714	-8.5786	29.3891	31.2762	1.8872	63.6125	50.9605	-12.6520		0.0000	0.0000	93.0016	82.2368	-10.7648	2.56	2.96	
24	NTPC(SR) Ramagundam III	12.9000	8.5798	-4.3202	13.3145	15.5804	2.2660	51.4710	29.6604	-21.8106		0.0000	0.0000	64.7855	45.2408	-19.5447	5.02	5.27	
25	NTPC Kudgi Stage-I	0.0000	12.8138	12.8138	0.0000	79.3728	79.3728	0.0000	57.5212	57.5212		0.0000	0.0000	0.0000	136.8940	136.8940	0.00	10.68	
26	NTPC Telangana STPS - I	0.0000	0.4203	0.4203	0.0000	1.1572	1.1572	0.0000	1.3116	1.3116		0.0000	0.0000	0.0000	2.4688	2.4688	0.00	5.87	
27	NTECL Valluru	0.0000	12.6095	12.6095	0.0000	40.5779	40.5779	0.0000	43.5860	43.5860		0.7066	0.7066	0.0000	84.8705	84.8705	0.00	6.73	
28	NLC Stage-I	9.8900	3.6302	-6.2598	8.3861	4.0827	-4.3034	32.0436	11.7134	-20.3302		1.0813	1.0813	40.4297	16.8774	-23.5524	4.09	4.65	
29	NLC Stage-II	18.1800	7.1311	-11.0489	15.9287	8.9752	-6.9535	58.9032	23.0039	-35.8993		0.0000	0.0000	74.8319	31.9790	-42.8528	4.12	4.48	
30	NPC(MAPS)	2.5200	0.0000	-2.5200	0.0000	0.0000	0.0000	6.4512	0.0000	-6.4512		0.0000	0.0000	6.4512	0.0000	-6.4512	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	18.3100	23.3056	4.9956	0.0000	0.0000	0.0000	64.6343	81.0834	16.4491		0.0000	0.0000	64.6343	81.0834	16.4491	3.53	3.48	
32	NTPL(NLC TamilNadu)	0.0000	16.1046	16.1046	0.0000	61.9911	61.9911	0.0000	67.3308	67.3308		0.0000	0.0000	0.0000	129.3220	129.3220	0.00	8.03	
33	NLC NTPS	0.0000	8.4997	8.4997	0.0000	23.9075	23.9075	0.0000	24.7478	24.7478		0.0000	0.0000	0.0000	48.6554	48.6554	0.00	5.72	
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS- I Expn.	0.0000	0.2878	0.2878	0.0000	0.7170	0.7170	0.0000	0.8646	0.8646		0.0000	0.0000	0.0000	1.5816	1.5816	0.00	5.50	
36	NLC TPS- II Expn.	0.0000	0.6160	0.6160	0.0000	2.0096	2.0096	0.0000	2.0042	2.0042		0.0000	0.0000	0.0000	4.0139	4.0139	0.00	6.52	
37	JNNSM Ph-1 Thermal	5.7600	5.3402	-0.4198	9.6055	9.0676	-0.5380	24.3072	16.6553	-7.6519		0.0000	0.0000	33.9127	25.7228	-8.1899	5.89	4.82	
38	NTPC Aravali		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED		0.0000	0.0000		0.0000	0.0000		37.0583	37.0583		0.0000	0.0000	0.0000	37.0583	37.0583	0.00	0.00	
41	CGS TOTAL	304.8100	263.6035	-41.2065	296.5597	544.3038	247.7441	1050.6680	912.3021	-138.3659	0	13.7970	13.7970	1347.2277	1470.4028	123.1751	4.42	5.58	
42	NCE- Others	8.0500	10.4477	2.3977	2.9069	0.0000	-2.9069	46.0460	57.0968	11.0508		0.0000	0.0000	48.9529	57.0968	8.1439	6.08	5.47	
43	NCE Solar	252.7300	209.9300	-42.8000	0.0000	0.0000	0.0000	1084.2117	911.0755	-173.1362		4.6013	4.6013	1084.2117	915.6768	-168.5349	4.29	4.36	
44	NCE WIND	407.7400	307.1844	-100.5556	0.0000	0.0000	0.0000	1883.7588	1400.8222	-482.9366		0.0000	0.0000	1883.7588	1400.8222	-482.9366	4.62	4.56	
45	NCE TOTAL	668.5200	527.5621	-140.9579	2.9069	0.0000	-2.9069	3014.0165	2368.9945	-645.0220	0	4.6013	4.6013	3016.9234	2373.5958	-643.3276	4.51	4.50	
46	SECI (APRAPSCOM)	77.7800	0.0000	-77.7800	0.0000	0.0000	0.0000	193.6722	0.0000	-193.6722		0.0000	0.0000	193.6722	0.0000	-193.6722	2.49	0.00	
47	NCE Solar	77.7800	0.0000	-77.7800	0.0000	0.0000	0.0000	193.6722	0.0000	-193.6722	0	0.0000	0.0000	193.6722	0.0000	-193.6722	2.4900	0.0000	

S.No.	Generating station/ Stage/Source	Cost Components (Rs.Millions)															10	
		Energy (MU)			Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
48	APPDCL Stage-I	232.2400	211.2511	-20.9889	381.9443	347.2470	-34.6973	882.5120	911.3219	28.8099		0.0000	0.0000	1264.4563	1258.5689	-5.8874	5.44	5.96
49	APPDCL Stage-II	158.8500	124.7889	-34.0611	386.2238	346.6981	-39.5257	508.3200	499.9013	-8.4187		0.0000	0.0000	894.5438	846.5994	-47.9443	5.63	6.78
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	4.5583	6.4198	1.8615	0.0000	0.0000	0.0000		0.0000	0.0000	4.5583	6.4198	1.8615	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	391.0900	336.0401	-55.0499	772.7264	700.3649	-72.3615	1390.8320	1411.2232	20.3912	0	0.0000	0.0000	2163.5584	2111.5881	-51.9703	5.53	6.28
53	SEIL P1 (230MW)	55.0000	54.1972	-0.8028	79.7132	77.6545	-2.0587	140.8000	141.4260	0.6260		7.5676	7.5676	220.5132	226.6481	6.1349	4.01	4.18
54	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	477.5989	491.7608	14.1620	4.22	4.05
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
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55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446	4.20	4.89
55	SEIL P2 (500MW Firm)	113.2900	121.5703	8.2803	195.5068	207.2864	11.7797	282.0921	284.4744	2.3823		0.0000	0.0000	594.7229	554.1783	-40.5446		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10		
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Varianc e (c)= (b- a)	TO (d)	Actual (e)	Varianc e (f)= (e- d)	TO (g)	Actual (h)	Varianc e (i)= (h- g)	TO (j)	Actual (k)	Varianc e (l)= (k- j)	TO (m)	Actual (n)	Varianc e (o)= (n- m)	TO (p)	Actual (q)	Varia nce (r)= (q-p)	TO (s)	Actual (t)	Varianc e (u)= (t- s)			Avg as per Tariff Order
53.00	SEIL P1 (230MW)	230.55	55.00	54.20	-0.80	79.71	77.65	-2.06	140.80	141.43	0.63		0.00	0.00		0.00	0.00		7.57	7.57		220.51	226.65	6.13	4.01	4.18
54.00	SEIL P2 (500MW Firm)	500.00	113.29	121.57	8.28	195.51	207.29	11.78	282.09	284.47	2.38		0.00	0.00		0.00	0.00		0.00	0.00		477.60	491.76	14.16	4.22	4.05
55.00	SEMBCORP PROJECT-1 (625MW)	625.00	141.61	113.35	-28.26	232.20	182.33	-49.87	362.52	371.84	9.32		0.00	0.00		0.00	0.00		0.00	0.00		594.72	554.18	-40.54	4.20	4.89
56.00	SEMBCORP PROJECT-2 (125MW)	125.00	0.00	23.57	23.57	0.00	51.62	51.62	0.00	55.16	55.16		0.00	0.00		0.00	0.00		0.00	0.00		0.00	106.78	106.78	0.00	4.53
57.00	HNPCL	1040.00	157.75	126.51	-31.24	252.11	245.41	-6.70	548.97	441.91	-107.06		0.00	0.00		0.00	0.00		0.00	0.00		801.08	687.32	-113.76	5.08	5.43
58.00	IPPs TOTAL	2520.55	467.65	439.20	-28.45	759.54	764.30	4.76	1334.38	1294.82	-39.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.57	7.57	2093.92	2066.69	-27.23	4.48	4.71	
59.00	UI CHARGES			-9.35	-9.35	0.00	0.00	0.00		30.32	30.32		0.00	0.00		0.00	0.00		0.00	0.00		0.00	30.32	30.32	0.00	-3.24
60.00	Market Purchases		67.19	99.32	32.13	0.00	0.00	0.00	391.05	633.47	242.42		0.00	0.00		0.00	0.00		0.00	0.00		391.05	633.47	242.42	5.82	6.38
61.00	Short term Sales			-20.44	-20.44	0.00	0.00	0.00		-62.74	-62.74		0.00	0.00		0.00	0.00		0.00	0.00		0.00	-62.74	-62.74	0.00	3.07
62.00	Purchase from SPDCL				0.00	0.00		0.00			0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
63.00	Purchase from CPDCL				0.00	0.00		0.00			0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
64.00	Sale to SPDCL				0.00	0.00		0.00			0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
65.00	Sale to CPDCL				0.00			0.00			0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
66.00	Swapping power			-105.79	-105.79		0.00	0.00	0.00	-556.44	-556.44		0.00	0.00		0.00	0.00		0.00	0.00		0.00	-556.44	-556.44	0.00	5.26
67.00	TOTAL OTHERS		67.19	-36.25	-103.44	0.00	0.00	0.00	391.05	44.61	-346.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	391.05	44.61	-346.43	5.82	-1.23	
68.00	TRANSMISSION COST		0.00	0.00	0.00	1166.02	1105.38	-60.64	0.00	33.13	33.13		0.00	0.00		0.00	0.00		0.00	0.00		1166.02	1138.51	-27.51	0.00	0.00
69.00	SLDC COST		0.00	0.00	0.00	40.24	111.46	71.22	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		40.24	111.46	71.22	0.00	0.00
70.00	PGCIL		0.00	0.00	0.00	544.13	409.69	-134.43	0.00	0.00	0.00		0.00	0.00		0.00	0.00		4.59	4.59		544.13	414.28	-129.85	0.00	0.00
71.00	ULDC COST		0.00	0.00	0.00	1.64	1.63	-0.01	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		1.64	1.63	-0.01	0.00	0.00
72.00	TOTAL TRANSMISSION & ULDC CHARGES		0.00	0.00	0.00	1752.03	1628.16	-123.87	0.00	33.13	33.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	4.59	1752.03	1665.87	-86.15	0.00	0.00	
73.00	TOTAL COST		2682.90	2390.96	-291.94	5023.88	4726.97	-296.92	9238.87	8558.67	-680.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.55	30.55	14262.75	13316.19	-946.56	5.32	5.57	
74.00	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00		335.38	335.38	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	335.38	335.38	0.00	0.00
75.00	POWER PURCHASE FOR THE MONTH		2682.90	2390.96	-291.94	5023.88	5062.34	38.46	9238.87	8558.67	-680.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.55	30.55	14262.75	13651.57	-611.18	5.32	5.71	

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.7097
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.3162
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year i.e FY 2024-25	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= (APPC - BPPC) / (1 - (Loss in %/100))
	=0.4295

Availability of Generating Stations during September FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	September-25					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	60.35	498.22	467.01	56.57	31.22	
Dr. NTPPS-IV	500	7.5	79.19	263.70	198.91	59.73	64.79	
Dr. NTPPS-V	800	5.75	43.33	235.23	239.58	44.13	-	The dispatch is greater than availability due to mismatch in considering the time of the readings by SLDC & JMRs
Dr.M.V.R.RTPP Stage-I	420	9	73.12	201.21	174.86	63.54	26.35	
Dr.M.V.R.RTPP Stage-II	420	9	86.52	238.09	171.85	62.45	66.23	
Dr.M.V.R.RTPP Stage-III	210	9	83.87	115.40	83.94	61.01	31.45	
Dr.M.V.R.RTPP Stage-IV	600	5.75	71.81	292.38	230.10	56.51	62.28	
Srisaïlam RCPH	770	1	100	548.86	446.66	81.38	102.20	
NSRCPH	90	1	100	64.15	46.00	71.71	18.15	
NSTPDC PH	50	1	100	35.64	13.44	37.70	22.20	
Upper Sileru	240	1	100	171.07	29.94	17.50	141.13	
Lower Sileru	460	1	100	327.89	94.83	28.92	233.06	
Donkarayi	25	1	100	17.82	12.60	70.72	5.22	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-0.15	-	
Minihydel(Chettipet)	1	1	100	0.71	0.16	22.16	0.55	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		32.73	76.53	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		26.85	65.41	-	
APPDCL Stage-I	1600	5.75	53.83	584.46	556.95	51.30	27.51	
APPDCL Stage-II	800	5.75	68.45	371.60	329.00	60.60	42.60	
HNPLC	1040	5.75	61.48	433.89	333.53	47.26	100.36	
SEIL P1 (230MW)	230.55	5.25	96.80	160.79	142.89	86.08	17.90	
SEIL P2 (502 MW Firm)	500	5	91.53	330.84	320.51	89.03	10.32	
SEMBCORP PROJECT-2 (125MW)	125	5	86.12	77.51	62.15	69.05	15.36	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	98.63	332.35	298.85	66.41	33.50	
NTPC(SR) Ramagundam I & II	287.68	6.68	66.97	124.94	70.96	36.71	53.98	
NTPC(SR) Ramagundam III	72.23	5.75	88.72	41.34	22.62	46.15	18.72	
NTPC(SR) Talcher Stage-II	180.57	5.75	70.24	84.17	73.22	59.75	10.95	
NTPC(SR) Simhadri Stage-I	461.1	6.25	88.41	275.15	199.96	64.25	75.19	
NTPC(SR) Simhadri Stage-II	216.46	6.25	92.64	134.00	88.94	60.87	45.06	
NTPC Kudgi Stage-I	201	6.75	77.06	103.35	33.78	25.03	69.57	
NTECL Valluru	82.97	5.75	97.93	59.36	33.24	59.04	26.12	
NLC Stage-I	45.02	10	46.86	13.46	9.57	32.81	3.89	
NLC Stage-II	83.38	10	52.04	27.62	18.80	34.80	8.82	
NLC TPS- I Expn.	0.3	9	36.71	0.99	0.76	386.00	0.23	
NLC TPS- II Expn.	0.35	12.5	68.56	2.12	1.62	736.47	0.50	
NLC NTPPS	52.49	5.75	81.87	29.36	22.41	62.91	6.95	
NTPL(NLC TamilNadu)	117.96	5.25	100.00	84.76	42.46	52.76	42.30	
NTPC Telangana STPS - I	3.93	6.75	91.46	1.75	1.11	41.99	0.64	

**Short term power purchase details by APDISCOM's for September 2025
(DEEP+Swapping+Bilateral) Annexure-4a**

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
00:00	00:15	2.23765	0.2566	0.5007	1.35275
00:15	00:30	2.23765	0.2566	0.5007	1.35275
00:30	00:45	2.23765	0.2566	0.5007	1.35275
00:45	01:00	2.23765	0.2566	0.5007	1.35275
01:00	01:15	2.23765	0.2566	0.5007	1.35275
01:15	01:30	2.23765	0.2566	0.5007	1.35275
01:30	01:45	2.23765	0.2566	0.5007	1.35275
01:45	02:00	2.23765	0.2566	0.5007	1.35275
02:00	02:15	2.23765	0.2566	0.5007	1.35275
02:15	02:30	2.23765	0.2566	0.5007	1.35275
02:30	02:45	2.23765	0.2566	0.5007	1.35275
02:45	03:00	2.23765	0.2566	0.5007	1.35275
03:00	03:15	2.23765	0.2566	0.5007	1.35275
03:15	03:30	2.23765	0.2566	0.5007	1.35275
03:30	03:45	2.23765	0.2566	0.5007	1.35275
03:45	04:00	2.23765	0.2566	0.5007	1.35275
04:00	04:15	2.23765	0.2566	0.5007	1.35275
04:15	04:30	2.23765	0.2566	0.5007	1.35275
04:30	04:45	2.23765	0.2566	0.5007	1.35275
04:45	05:00	2.23765	0.2566	0.5007	1.35275
05:00	05:15	0.00000	0.2566	0.5007	1.35275
05:15	05:30	0.00000	0.2566	0.5007	1.35275
05:30	05:45	0.00000	0.2566	0.5007	1.35275
05:45	06:00	0.00000	0.2566	0.5007	1.35275
06:00	06:15	0.00000	0.2566	0.5007	1.35275
06:15	06:30	0.00000	0.2566	0.5007	1.35275
06:30	06:45	0.00000	0.2566	0.5007	1.35275
06:45	07:00	0.00000	0.2566	0.5007	1.35275
07:00	07:15	0.00000	0.2566	0.5007	1.35275
07:15	07:30	0.00000	0.2566	0.5007	1.35275
07:30	07:45	0.00000	0.2566	0.5007	1.35275
07:45	08:00	0.00000	0.2566	0.5007	1.35275
08:00	08:15	0.00000	0.2566	0.5007	1.35275

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
08:15	08:30	0.00000	0.2566	0.5007	1.35275
08:30	08:45	0.00000	0.2566	0.5007	1.35275
08:45	09:00	0.00000	0.2566	0.5007	1.35275
09:00	09:15	0.00000	0.2566	0.5007	1.35275
09:15	09:30	0.00000	0.2566	0.5007	1.35275
09:30	09:45	0.00000	0.2566	0.5007	1.35275
09:45	10:00	0.00000	0.2566	0.5007	1.35275
10:00	10:15	0.00000	0.2566	0.5007	1.35275
10:15	10:30	0.00000	0.2566	0.5007	1.35275
10:30	10:45	0.00000	0.2566	0.5007	1.35275
10:45	11:00	0.00000	0.2566	0.5007	1.35275
11:00	11:15	0.00000	0.2566	0.5007	1.35275
11:15	11:30	0.00000	0.2566	0.5007	1.35275
11:30	11:45	0.00000	0.2566	0.5007	1.35275
11:45	12:00	0.00000	0.2566	0.5007	1.35275
12:00	12:15	0.00000	0.2566	0.5007	1.35275
12:15	12:30	0.00000	0.2566	0.5007	1.35275
12:30	12:45	0.00000	0.2566	0.5007	1.35275
12:45	13:00	0.00000	0.2566	0.5007	1.35275
13:00	13:15	0.00000	0.2566	0.5007	1.35275
13:15	13:30	0.00000	0.2566	0.5007	1.35275
13:30	13:45	0.00000	0.2566	0.5007	1.35275
13:45	14:00	0.00000	0.2566	0.5007	1.35275
14:00	14:15	0.00000	0.2566	0.5007	1.35275
14:15	14:30	0.00000	0.2566	0.5007	1.35275
14:30	14:45	0.00000	0.2566	0.5007	1.35275
14:45	15:00	0.00000	0.2566	0.5007	1.35275
15:00	15:15	0.00000	0.2566	0.5007	1.35275
15:15	15:30	0.00000	0.2566	0.5007	1.35275
15:30	15:45	0.00000	0.2566	0.5007	1.35275
15:45	16:00	0.00000	0.2566	0.5007	1.35275
16:00	16:15	0.00000	0.2566	0.5007	1.35275

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
16:15	16:30	0.00000	0.2566	0.5007	1.35275
16:30	16:45	0.00000	0.2566	0.5007	1.35275
16:45	17:00	0.00000	0.2566	0.5007	1.35275
17:00	17:15	0.00000	0.2566	0.5007	1.35275
17:15	17:30	0.00000	0.2566	0.5007	1.35275
17:30	17:45	0.00000	0.2566	0.5007	1.35275
17:45	18:00	0.00000	0.2566	0.5007	1.35275
18:00	18:15	0.00000	0.2566	0.5007	1.35275
18:15	18:30	0.00000	0.2566	0.5007	1.35275
18:30	18:45	0.00000	0.2566	0.5007	1.35275
18:45	19:00	0.00000	0.2566	0.5007	1.35275
19:00	19:15	2.23773	0.2566	0.5007	1.35275
19:15	19:30	2.23773	0.2566	0.5007	1.35275
19:30	19:45	2.23773	0.2566	0.5007	1.35275
19:45	20:00	2.23773	0.2566	0.5007	1.35275
20:00	20:15	2.23773	0.2566	0.5007	1.35275
20:15	20:30	2.23773	0.2566	0.5007	1.35275
20:30	20:45	2.23773	0.2566	0.5007	1.35275
20:45	21:00	2.23773	0.2566	0.5007	1.35275
21:00	21:15	2.23773	0.2566	0.5007	1.35275
21:15	21:30	2.23773	0.2566	0.5007	1.35275
21:30	21:45	2.23773	0.2566	0.5007	1.35275
21:45	22:00	2.23773	0.2566	0.5007	1.35275
22:00	22:15	2.23773	0.2566	0.5007	1.35275
22:15	22:30	2.23773	0.2566	0.5007	1.35275
22:30	22:45	2.23773	0.2566	0.5007	1.35275
22:45	23:00	2.23773	0.2566	0.5007	1.35275
23:00	23:15	2.23773	0.2566	0.5007	1.35275
23:15	23:30	2.23773	0.2566	0.5007	1.35275
23:30	23:45	2.23773	0.2566	0.5007	1.35275
23:45	00:00	2.23773	0.2566	0.5007	1.35275
TOTAL		89.5075	24.6312	48.0662	129.864000

* The energy delivered is at SR periphery. DEEP & Bilateral short power procurement/sale by APDISCOMS for September 2025 is Nil.

Annexure-4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of SEPTEMBER -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Sep-25	1.769	1.127	0.0044	1.131	0.048	1.179	6.397	6.666
02-Sep-25	1.199	0.623	0.0029	0.626	0.032	0.658	5.219	5.489
03-Sep-25	0.744	0.568	0.0019	0.570	0.020	0.590	7.662	0.000
04-Sep-25	4.000	2.327	0.0096	2.336	0.108	2.444	5.841	6.110
05-Sep-25	6.692	4.227	0.0160	4.243	0.181	4.424	6.341	6.610
06-Sep-25	12.238	6.697	0.0291	6.726	0.330	7.056	5.496	5.766
07-Sep-25	14.237	5.038	0.0338	5.072	0.384	5.456	3.562	3.832
08-Sep-25	14.610	10.475	0.0351	10.510	0.394	10.904	7.194	7.463
09-Sep-25	36.139	22.405	0.0866	22.492	0.975	23.467	6.224	6.493
10-Sep-25	28.263	20.461	0.0860	20.547	0.762	21.309	7.270	7.540
11-Sep-25	27.388	20.392	0.0655	20.457	0.739	21.196	7.469	7.739
12-Sep-25	26.227	16.454	0.1069	16.560	0.708	17.268	6.314	6.584
13-Sep-25	18.483	11.157	0.0439	11.201	0.499	11.700	6.061	6.330
14-Sep-25	4.750	2.081	0.0114	2.092	0.128	2.220	4.404	4.674
15-Sep-25	6.812	4.680	0.0164	4.697	0.184	4.880	6.895	7.165
16-Sep-25	9.608	5.828	0.0232	5.851	0.259	6.110	6.090	6.359
17-Sep-25	17.243	11.589	0.0528	11.642	0.465	12.107	6.752	7.021
18-Sep-25	16.759	10.593	0.0402	10.633	0.452	11.086	6.345	6.615
19-Sep-25	3.032	2.654	0.0075	2.662	0.082	2.744	8.780	9.049
20-Sep-25	1.440	1.383	0.0036	1.387	0.039	1.426	9.631	9.900
21-Sep-25	2.600	1.121	0.0062	1.127	0.070	1.197	4.334	4.604
22-Sep-25	1.594	1.410	0.0040	1.414	0.043	1.457	8.866	9.136
23-Sep-25	0.685	0.458	0.0017	0.460	0.018	0.478	6.719	6.989
24-Sep-25	0.843	0.561	0.0021	0.563	0.023	0.586	6.683	6.952
25-Sep-25	0.772	0.772	0.0020	0.774	0.021	0.795	10.026	10.296
26-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
27-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
28-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
29-Sep-25	0.537	0.524	0.0014	0.526	0.014	0.540	9.792	10.062
30-Sep-25	2.729	1.107	0.0065	1.114	0.074	1.187	4.081	4.351
	261.391	166.711	0.7006	167.412	7.052	174.464	6.405	6.674

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of SEPTEMBER-2025

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Sep-25	0.347	0.057	0.0008	0.009	0.0479	0.0471	1.359
02-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-Sep-25	1.247	0.215	0.0029	0.034	0.1816	0.1787	1.433
04-Sep-25	1.526	0.257	0.0036	0.041	0.2162	0.2126	1.393
05-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Sep-25	0.101	0.060	0.0003	0.003	0.0578	0.0574	5.696
10-Sep-25	0.355	0.221	0.0009	0.010	0.2116	0.2107	5.930
11-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Sep-25	1.095	0.117	0.0026	0.030	0.0872	0.0846	0.772
15-Sep-25	0.946	0.213	0.0022	0.026	0.1870	0.1847	1.952
16-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Sep-25	1.148	0.356	0.0027	0.031	0.3245	0.3218	2.803
19-Sep-25	2.756	0.946	0.0065	0.074	0.8716	0.8651	3.139
20-Sep-25	0.650	0.179	0.0015	0.018	0.1610	0.1594	2.453
21-Sep-25	0.265	0.089	0.0007	0.007	0.0816	0.0808	3.054
22-Sep-25	0.550	0.207	0.0014	0.015	0.1917	0.1903	3.462
23-Sep-25	4.070	0.958	0.0097	0.110	0.8486	0.8389	2.061
24-Sep-25	4.075	1.032	0.0097	0.110	0.9218	0.9120	2.238
25-Sep-25	8.605	2.054	0.0203	0.232	1.8223	1.8020	2.094
26-Sep-25	7.380	2.632	0.0176	0.199	2.4327	2.4151	3.272
27-Sep-25	10.405	1.974	0.0248	0.281	1.6936	1.6689	1.604
28-Sep-25	3.930	0.486	0.0095	0.106	0.3799	0.3704	0.943
29-Sep-25	4.531	0.683	0.0108	0.122	0.5608	0.5500	1.214
30-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
Total	53.983	12.736	0.129	1.456	11.279	11.151	2.0656

The Energy transactions through PUSHp portal for the month of September-2025 are NIL.

PGCL POC CHARGES(CTUIL) FY 2025-26							PGCIL NON POC FY 2025-26				
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/ S.NO.94105 516 &94302288 & 94202056	Jun-25	1683544893	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill SI.No.NI1101 3704250001	JUNE	497537
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/ S.NO.94105 618 & 94500650	Jul-25	1194293315	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill SI.No.NI1101 3705250001	JULY	506460
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/ S.NO.94105 729 & 94500665	Aug-25	1157151986	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill SI.No.NI1101 3706250001	AUG	506460
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/ S.NO.94105 836 & 94500679	Sep-25	1112565252	NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill SI.No.NI1101 3707250001	SEPT	490122

		SRLDC FEES AND CHARGS FY 2025-26					SCED FY 2025-26				
S.NO	for month of MIS	NAME	DATE		BILLING MONTH	AMOUNT	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288					
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970					
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970					
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
5	Aug-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
6	Sep-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655	NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711

Reasons for Past Claims for the month of Sept-2025 (Annexure-6)

S.NO	EMP	VENDOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	CHIMPIRAIAH	1320394	APPDCL Unit -1	884200000	Previous years claims	Differential fixed cost for the period of 2023-24
2	RANGARAO	1320654	NTPC (SR) Simhadri Stage 1	31661011	Late Payment Surcharge	Late Payment Surcharge
3	RANGARAO	1320334	NTECL Valluru	1862996	Late Payment Surcharge	Late Payment Surcharge
4	RANGARAO	1321003	NLC Stage-I	2850834	Late Payment Surcharge	Late Payment Surcharge
5	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	19951476	Late Payment Surcharge	Late Payment Surcharge
6	AMARAVATHI	1320570	NTPC NSM Phase-II, Bundled Power	3597971	Late Payment Surcharge	Late Payment Surcharge
7	AMARAVATHI	1320996	NTPC-GREEN ENERGY LIMITED	1729007	Late Payment Surcharge	Late Payment Surcharge
8	AMARAVATHI	1320656	NTPC SPD-NPKunta	5399107	Late Payment Surcharge	Late Payment Surcharge
9	AMARAVATHI	1320681	M/s.SECI-ACME 150MW	554126	Late Payment Surcharge	Late Payment Surcharge
10	AMARAVATHI	1320681	M/s.SECI-FRV-1 50MW	185069	Late Payment Surcharge	Late Payment Surcharge
11	AMARAVATHI	1320681	M/s.SECI-AZURE 50MW	150985	Late Payment Surcharge	Late Payment Surcharge
12	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	323357	Late Payment Surcharge	Late Payment Surcharge
13	AMARAVATHI	1320681	M/s.SECI-FRV-2 50MW	191498	Late Payment Surcharge	Late Payment Surcharge
14	CHIMPIRAIAH	1320009	PGCIL POC Charges(CGS Tr.Charges)	12097304	Late Payment Surcharge	Late Payment Surcharge
				964754741		

PASTCLAIMS		884200000	884.2000
OTHERS		80554741	80.5547
TOTAL		964754741	964.7547

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)				
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73	2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12	0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81	0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04	2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04	-1.40	-0.54	-2.67	-7181065.52	0.40	-4.95501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34	-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
06-10-2025	12-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
13-10-2025	19-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
20-10-2025	26-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
27-10-2025	02-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
OCTOBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
03-11-2025	09-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
10-11-2025	16-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
17-11-2025	23-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
24-11-2025	30-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)			
NOVEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
01-12-2025	07-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
08-12-2025	14-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
15-12-2025	21-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
22-12-2025	28-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
DECEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
2025-26		-0.84	1.09	2.39	-193612626.76	-71.42	-9.17	-12.40	-264728419.85	1.71	-0.80	-3.97	-53957302.60	4.79	-27.025652898	-93.412617607	-52.801341200

- Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

FPPCA FORMAT for the month of SEPTEMBER, 2025 FY 25-26 (ALL DISCOMS)(Annexure-9)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)													REMARKS FOR VARIATIONS		
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (a)	Actual (b)	Variance (c)=(b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order		Actual	
									TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)				
1	Dr. NTPPS	1260	645.70	498.22	-147.48	367.32	467.01	99.69	629.48	492.44	-137.04	1553.76	1984.38	430.62	0.00	0.00	0.00	2183.24	2476.82	293.58	5.94	5.30	The availability of APGENCO thermal stations was decreased by 42.79 MU (2.27%) when compared to approved availability.However, the energy despatch from APGENCO thermal stations is increased by 347 MU(28.50%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGENCO generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.35/- Unit when compared to the approved rate.	
2	Dr. NTPPS-IV	500	88.08	263.70	175.62	70.07	198.91	128.84	76.82	233.20	156.38	276.08	795.28	519.20	0.00	0.00	0.00	352.89	1028.47	675.58	5.04	5.17		
3	Dr. NTPPS-V	800	407.96	235.23	-172.73	400.33	239.58	-160.75	876.96	512.66	-364.30	1337.10	764.26	-572.84	0.00	0.00	0.00	2214.06	1276.92	-937.14	5.53	5.33		
4	Dr.M.V.R.RTPP Stage-I	420	206.84	201.21	-5.63	81.47	174.86	93.39	216.29	213.35	-2.94	358.47	807.04	448.57	0.00	0.00	0.00	574.76	1020.39	445.63	7.05	5.84		
5	Dr.M.V.R.RTPP Stage-II	420	141.57	238.09	96.52	46.24	171.85	125.61	142.39	224.50	82.11	203.46	793.15	589.70	0.00	0.00	0.00	345.85	1017.65	671.81	7.48	5.92		
6	Dr.M.V.R.RTPP Stage-III	210	112.77	115.40	2.63	52.55	83.94	31.39	129.99	138.64	8.65	231.22	387.42	156.20	0.00	0.00	0.00	361.21	526.06	164.85	6.87	6.27		
7	Dr.M.V.R.RTPP Stage-IV	600	284.11	292.38	8.27	200.87	230.10	29.23	500.24	521.95	21.71	823.57	1042.67	219.10	0.00	0.00	0.00	1323.81	1564.62	240.81	6.59	6.80		
8	GENCO THERMAL TOTAL	4210	1887.03	1844.24	-42.79	1218.85	1566.26	347.41	2572.17	2336.74	-235.43	4783.65	6574.19	1790.54	0.00	0.00	0.00	7355.83	8910.94	1555.11	6.04	5.69		
9	Srisailem RCPH	770	310.00	548.86	238.86	310.00	446.66	136.66	595.45	181.49	-413.96	0.00	0.00	0.00	0.00	0.00	0.00	595.45	181.49	-413.96	1.92	0.41	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	32.55	64.15	31.60	32.55	46.00	13.45	46.35	21.31	-25.05	0.00	0.00	0.00	0.00	0.00	0.00	46.35	21.31	-25.05	1.42	0.46		
11	NSTPDC PH	50	21.25	35.64	14.39	21.25	13.44	-7.81	115.14	41.66	-73.48	0.00	0.00	0.00	0.00	0.00	0.00	115.14	41.66	-73.48	5.42	3.10		
12	Upper Sileru	725	54.50	171.07	116.57	54.51	29.94	-24.57	99.40	71.56	-27.84	0.00	0.00	0.00	0.00	0.00	0.00	99.40	71.56	-27.84	1.82	2.39		
13	Lower Sileru	725	108.50	327.89	219.39	108.50	94.83	-13.67	148.14	137.15	-10.99	0.00	0.00	0.00	0.00	0.00	0.00	148.14	137.15	-10.99	1.37	1.45		
14	Donkarayi	725	13.50	17.82	4.32	13.49	12.60	-0.89	9.48	7.45	-2.03	0.00	0.00	0.00	0.00	0.00	0.00	9.48	7.45	-2.03	0.70	0.59		
15	PABRHES	20	1.01	0.00	-1.01	1.01	-0.02	-1.03	22.71	11.78	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	22.71	11.78	-10.93	22.48	-559.97		
16	Minihydel(Chettipet)	1	0.10	0.71	0.61	0.10	0.16	0.06	1.21	2.08	0.86	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.08	0.86	12.15	13.13		
17	Machkund HES (AP Share)	118	29.75	0.00	-29.75	29.75	32.73	2.98	35.26	31.67	-3.59	0.00	0.00	0.00	0.00	0.00	0.00	35.26	31.67	-3.59	1.19	0.97		
18	Tungabhadra HES (AP Share)	118	21.25	0.00	-21.25	21.25	26.85	5.60	52.50	30.40	-22.10	0.00	0.00	0.00	0.00	0.00	0.00	52.50	30.40	-22.10	2.47	1.13		
19	GENCO HYDEL(INCLUDING)	1774	592.41	1166.14	573.73	592.41	703.19	110.78	1125.64	536.54	-589.10	0.00	0.00	0.00	0.00	0.00	0.00	1125.64	536.54	-589.10	1.90	0.76		
20	NTPC(SR) Ramagundam I & II	2100	173.20	124.94	-48.26	131.75	70.96	-60.79	132.36	145.63	13.27	525.68	249.70	-275.98	0.00	0.00	0.00	658.04	395.33	-262.71	4.99	5.57	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPC-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 276.83 MU. Overall the FC of CGS stations during the month is increased by Rs.67.36 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.	
21	NTPC(SR) Simhadri Stage-I	1000	283.16	275.15	-8.01	259.53	199.96	-59.57	261.31	321.01	59.70	944.69	680.66	-264.03	0.00	31.66	31.66	1206.00	1033.33	-172.67	4.65	5.17		
22	NTPC(SR) Simhadri Stage-II	1000	132.50	134.00	1.50	124.24	88.94	-35.30	171.06	233.56	62.50	452.23	295.06	-157.17	0.00	0.00	0.00	623.29	528.62	-94.67	5.02	5.94		
23	NTPC(SR) Talcher Stage-II	2000	93.27	84.17	-9.10	93.27	73.22	-20.05	75.42	82.46	7.04	163.22	134.35	-28.87	0.00	0.00	0.00	238.65	216.81	-21.83	2.56	2.96		
24	NTPC(SR) Ramagundam III	500	42.33	41.34	-0.99	33.10	22.62	-10.48	34.13	41.08	6.94	132.07	78.20	-53.87	0.00	0.00	0.00	166.20	119.27	-46.93	5.02	5.27		
25	NTPC Kudgi Stage-I	2400	0.00	103.35	103.35	0.00	33.78	33.78	0.00	209.26	209.26	0.00	151.65	151.65	0.00	0.00	0.00	0.00	360.91	360.91	0.00	0.00		10.68
26	NTPC Telangana STPS - I	1500	0.00	1.75	1.75	0.00	1.11	1.11	0.00	3.05	3.05	0.00	3.46	3.46	0.00	0.00	0.00	0.00	6.51	6.51	0.00	5.87		5.87
27	NTECL Valluru	1500	0.00	59.36	59.36	0.00	33.24	33.24	0.00	106.98	106.98	0.00	114.91	114.91	0.00	1.86	1.86	0.00	223.76	223.76	0.00	6.73		6.73
28	NLC Stage-I	630	25.50	13.46	-12.04	25.39	9.57	-15.82	21.52	10.76	-10.76	82.26	30.88	-51.38	0.00	2.85	2.85	103.79	44.50	-59.29	4.09	4.65		
29	NLC Stage-II	840	46.85	27.62	-19.23	46.65	18.80	-27.85	40.88	23.66	-17.22	151.15	60.65	-90.50	0.00	0.00	0.00	192.02	84.31	-107.71	4.12	4.48		
30	NPC(MAPS)	440	6.47	0.00	-6.47	6.47	0.00	-6.47	0.00	0.00	0.00	16.56	0.00	-16.56	0.00	0.00	0.00	16.56	0.00	-16.56	2.56	0.00		
31	NPC(KAIGA unit I,II,III,IV)	880	46.99	61.44	14.45	46.99	61.44	14.45	0.00	0.00	0.00	165.87	213.77	47.90	0.00	0.00	0.00	165.87	213.77	47.90	3.53	3.48		
32	NTPC(NLC TamilNadu)	1000	0.00	84.76	84.76	0.00	42.46	42.46	0.00	163.44	163.44	0.00	177.51	177.51	0.00	0.00	0.00	0.00	340.95	340.95	0.00	8.03	8.03	
33	NLC NNTPS	1000	0.00	29.36	29.36	0.00	22.41	22.41	0.00	63.03	63.03	0.00	65.25	65.25	0.00	0.00	0.00	0.00	128.28	128.28	0.00	5.72	5.72	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	0.99	0.99	0.00	0.76	0.76	0.00	1.89	1.89	0.00	2.28	2.28	0.00	0.00	0.00	0.00	4.17	4.17	0.00	5.50	5.50	
36	NLC TPS- II Expn.	840	0.00	2.12	2.12	0.00	1.62	1.62	0.00	5.30	5.30	0.00	5.28	5.28	0.00	0.00	0.00	0.00	10.58	10.58	0.00	6.52	6.52	
37	JNNSM Ph-1 Thermal		22.23	14.08	-8.15	14.79	14.08	-0.71	24.69	23.91	-0.78	62.41	43.91	-18.50	0.00	0.00	0.00	87.10	67.82	-19.29	5.89	4.82		
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.70	97.70	0.00	0.00	0.00	0.00	97.70	97.70	0.00	0.00	0.00	
41	CGS TOTAL	17760	872.50	1057.90	185.40	782.18	694.97	-87.21	761.38	1435.02	673.64	2696.16	2405.23	-290.93	0.00	36.37	36.37	3457.54	3876.62	419.08	4.42	5.58		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)												REMARKS FOR VARIATIONS		
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (a)	Actual (b)	Variance (c)=(b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				Avg. as per Tariff Order	Actual
									TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)			
42	NCE- Others	153	20.65	27.54	6.89	20.65	27.54	6.89	7.45	0.00	-7.45	118.12	150.53	32.41	0.00	0.00	0.00	125.57	150.53	24.96	6.08	5.47	Actual energy dispatch is decreased over the approved by 524.13 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	648.51	553.47	-95.04	648.51	553.47	-95.04	0.00	0.00	0.00	2782.11	2401.99	-380.12	0.00	12.13	12.13	2782.11	2414.12	-367.99	4.29	4.36	
44	NCE WIND	3688	1046.28	809.87	-236.41	1046.28	809.87	-236.41	0.00	0.00	0.00	4833.81	3693.18	-1140.64	0.00	0.00	0.00	4833.81	3693.18	-1140.64	4.62	4.56	
45	NCE TOTAL	7596	1715.44	1390.88	-324.56	1715.44	1390.88	-324.56	7.45	0.00	-7.45	7734.04	6245.70	-1488.34	0.00	12.13	12.13	7741.49	6257.83	-1483.66	4.51	4.50	
46	SECI (APRAPSCOM)		199.58	0.00	-199.58	199.58	0.00	-199.58	0.00	0.00	0.00	496.95	0.00	-496.95	0.00	0.00	0.00	496.95	0.00	-496.95	2.49	0.00	
47	NCE Solar		199.58	0.00	-199.58	199.58	0.00	-199.58	0.00	0.00	0.00	496.95	0.00	-496.95	0.00	0.00	0.00	496.95	0.00	-496.95	2.49	0.00	
48	APPDCL Stage-I	1600	693.79	584.46	-109.33	595.92	556.95	-38.97	980.79	915.49	-65.29	2264.50	2402.64	138.15	0.00	0.00	0.00	3245.28	3318.14	72.85	5.45	5.96	The overall avilability is decreased by 145.68 MU (13.22%).Accordingly ,the overall energy dispatch is decreased by 117.58 MU(11.72 %).The fixed charges were admitted accordingly duly limiting to the normative avilability. Further, there is no generation from Godavari Gas Power Plant as there is no avilability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.75/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	407.96	371.60	-36.36	407.61	329.00	-78.61	991.19	914.05	-77.14	1304.35	1317.96	13.61	0.00	0.00	0.00	2295.54	2232.00	-63.53	5.63	6.78	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	16.93	5.26	0.00	0.00	0.00	0.00	0.00	0.00	11.67	16.93	5.26	0.00	0.00	
51	TS NPDCL (TSPCC)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	JOINT SECTOR TOTAL	2616	1101.75	956.07	-145.68	1003.53	885.95	-117.58	1983.64	1846.47	-137.18	3568.85	3720.60	151.75	0.00	0.00	0.00	5552.49	5567.07	14.57	5.53	6.28	
53	SEIL P1 (230MW)	231	141.13	160.79	19.66	141.13	142.89	1.76	204.58	204.73	0.15	361.29	372.86	11.57	0.00	19.95	19.95	565.87	597.54	31.67	4.01	4.18	The overall avilability of IPPs is increased by 116.71 MU(9.58 %) than the approved quantum and actual energy dispatch decreased by 42.06 MU (3.51%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.23/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	290.70	330.84	40.14	290.70	320.51	29.81	501.77	546.50	44.73	723.84	750.00	26.16	0.00	0.00	0.00	1225.61	1296.50	70.89	4.22	4.05	
55	SEMBCORP PROJECT-1 (625MW)	625	363.38	332.35	-31.03	363.38	298.85	-64.53	595.92	480.71	-115.21	930.25	980.34	50.09	0.00	0.00	0.00	1526.17	1461.06	-65.12	4.20	4.89	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	77.51	77.51	0.00	62.15	62.15	0.00	136.08	136.08	0.00	145.43	145.43	0.00	0.00	0.00	0.00	281.51	281.51	0.00	4.53	
57	HNPL	1040	423.45	433.89	10.44	404.79	333.53	-71.26	647.13	647.01	-0.12	1408.67	1165.08	-243.59	0.00	0.00	0.00	2055.80	1812.08	-243.71	5.08	5.43	
58	IPPs TOTAL	2521	1218.66	1335.37	116.71	1200.00	1157.93	-42.07	1949.40	2015.03	65.63	3424.06	3413.71	-10.35	0.00	19.95	19.95	5373.45	5448.68	75.23	4.48	4.71	
59	UI CHARGES					0.00	-24.65	-24.65	0.00	0.00	0.00	0.00	79.94	79.94	0.00	0.00	0.00	0.00	79.94	79.94	0.00	-3.24	UI(DSM) charges Payble for an amount of Rs.7.99 Crs during this month.
60	Market Purchases					172.40	261.86	89.46	0.00	0.00	0.00	1003.37	1670.10	666.73	0.00	0.00	0.00	1003.37	1670.10	666.73	5.82	6.38	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared avilability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 261.86 MU @ Rs.6.38 per Unit was procured under short term/market. A quantum of 53.88 MU was sold through short term at a cost of Rs.3.07 per Unit.Earlier, an amount of ₹16.50 crore was taken provisionally towards short term sales. But, on final verification, the same was revised to ₹12.736 crore . The same will be adjusted in forthcoming FPPCA months.Further, a quantum of 292.06 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-53.88	-53.88	0.00	0.00	0.00	0.00	-165.40	-165.40	0.00	0.00	0.00	0.00	-165.40	-165.40	0.00	3.07	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	-292.07	-292.07	0.00	0.00	0.00	0.00	-1536.28	-1536.28	0.00	0.00	0.00	0.00	-1536.28	-1536.28	0.00	5.26	
67	TOTAL OTHERS	0				172.40	-108.74	-281.14	0.00	0.00	0.00	1003.37	48.36	-955.01	0.00	0.00	0.00	1003.37	48.36	-955.01	5.82	-0.44	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2914.27	-42.99	0.00	87.33	87.33	0.00	0.00	0.00	2957.26	3001.60	44.34	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC Cost incurred is less than the approved amount by Rs.5.1 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	293.86	191.80	0.00	0.00	0.00	0.00	0.00	0.00	102.06	293.86	191.80	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1080.12	-299.88	0.00	0.00	0.00	0.00	12.10	12.10	1380.01	1092.22	-287.79	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.00	0.00	0.00	4443.49	4292.54	-150.95	0.00	87.33	87.33	0.00	12.10	12.10	4443.49	4391.97	-51.53	0.00	0.00	
73	TOTAL COST					6884.39	6290.45	-593.94	12843.18	12462.34	-380.84	23707.08	22495.12	-1211.96	0.00	80.55	80.55	36550.26	35038.01	-1512.25	5.31	5.57	The overall per unit cost is increased by Rs. 0.26/Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	884.20	884.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	884.20	884.20	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.88.42 Crs.The details are submitted seperately.
75	POWER PURCHASE FOR THE MONTH		7587.37	7750.60	163.23	6884.39	6290.45	-593.94	12843.18	13346.54	503.36	23707.08	22495.12	-1211.96	0.00	80.55	80.55	36550.26	35922.21	-628.05	5.31	5.71	During the month, the actual Energy dispatch is less than the approved dispatch by 8.63%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.71/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.31/Unit.

Annexure - 10**Actual Draws for FY 2025-26****(in MU)**

MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2458.65	1401.77	6405.36	38.38%
Sep-25	2469.29	2329.66	1342.85	6141.79	37.93%