



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedavarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/970754/2026, dt.18.02.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of November-2025 - Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of November'2025 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
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10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of NOVEMBER, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	Avg as per Tariff	Actual
			TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
						TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTPPS	1260	209.1900	218.5059	9.3159	233.7453	232.0505	-1.6947	884.8737	930.8351	45.9614		0.0000	0.0000	1118.6190	1162.8856	44.2666	5.35	5.32	
2	Dr. NTPPS-IV	500	105.0800	77.4910	-27.5890	93.3607	84.0308	-9.3299	414.0152	310.7388	-103.2764		0.0000	0.0000	507.3759	394.7696	-112.6063	4.83	5.09	
3	Dr. NTPPS-V	800	165.4900	101.0691	-64.4209	355.6729	227.1836	-128.4893	552.7366	322.4105	-230.3261		0.0000	0.0000	908.4095	549.5940	-358.8154	5.49	5.44	
4	Dr.M.V.R.RTPP Stage-I	420	52.9900	55.5174	2.5274	73.1949	68.0691	-5.1258	233.1560	244.2766	11.1206		0.0000	0.0000	306.3509	312.3457	5.9948	5.78	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	67.0700	59.7184	-7.3516	98.5005	76.7758	-21.7247	295.1080	262.7609	-32.3471		0.0000	0.0000	393.6085	339.5368	-54.0718	5.87	5.69	
6	Dr.M.V.R.RTPP Stage-III	210	36.5500	21.3365	-15.2135	52.6611	33.1733	-19.4878	160.8200	93.8807	-66.9393		0.0000	0.0000	213.4811	127.0540	-86.4271	5.84	5.95	
7	Dr.M.V.R.RTPP Stage-IV	600	18.2900	81.8708	63.5808	33.7782	181.6470	147.8688	74.9890	335.4282	260.4392		0.0000	0.0000	108.7672	517.0752	408.3081	5.95	6.32	
8	GENCO THERMAL TOTAL	4210	654.6600	615.5091	-39.1509	940.9135	902.9301	-37.9834	2615.6985	2500.3309	-115.3676	0.0000	0.0000	0.0000	3556.6120	3403.2610	-153.3511	5.43	5.53	
9	Srisailem RCPH	770	12.3700	28.3272	15.9572	23.7571	67.7871	44.0301	0.0000	0.0000	0.0000		0.0000	0.0000	23.7571	67.7871	44.0301	1.92	2.39	
10	NSRCPH	90	12.4000	16.5712	4.1712	17.6646	7.9587	-9.7059	0.0000	0.0000	0.0000		0.0000	0.0000	17.6646	7.9587	-9.7059	1.42	0.48	
11	NSTPDC PH	50	5.6800	4.6669	-1.0131	30.7918	14.9718	-15.8200	0.0000	0.0000	0.0000		0.0000	0.0000	30.7918	14.9718	-15.8200	5.42	3.21	
12	Upper Sileru		16.1300	9.5207	-6.6093	29.4087	26.7261	-2.6826	0.0000	0.0000	0.0000		0.0000	0.0000	29.4087	26.7261	-2.6826	1.82	2.81	
13	Lower Sileru	725	45.6400	30.7652	-14.8748	62.2657	51.2251	-11.0406	0.0000	0.0000	0.0000		0.0000	0.0000	62.2657	51.2251	-11.0406	1.36	1.67	
14	Donkarayi		6.0800	2.9668	-3.1132	4.2711	1.9815	-2.2896	0.0000	0.0000	0.0000		0.0000	0.0000	4.2711	1.9815	-2.2896	0.70	0.67	
15	PABRHES	20	0.4500	0.3422	-0.1078	10.0427	4.3980	-5.6447	0.0000	0.0000	0.0000		0.0000	0.0000	10.0427	4.3980	-5.6447	22.32	12.85	
16	Minihydel(Chettipet)	1	0.0800	0.0264	-0.0536	0.9561	0.7750	-0.1811	0.0000	0.0000	0.0000		0.0000	0.0000	0.9561	0.7750	-0.1811	11.95	29.33	
17	Machkund HES (AP Share)	118	11.5600	14.7263	3.1663	13.6672	11.8291	-1.8381	0.0000	0.0000	0.0000		0.0000	0.0000	13.6672	11.8291	-1.8381	1.18	0.80	
18	Tungabhadra HES (AP Share)		7.1000	7.4734	0.3734	17.6563	11.3559	-6.3004	0.0000	0.0000	0.0000		0.0000	0.0000	17.6563	11.3559	-6.3004	2.49	1.52	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	117.4900	115.3865	-2.1035	210.4814	199.0083	-11.4731	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	210.4814	199.0083	-11.4731	1.79	1.72	
20	NTPC(SR) Ramagundam I & II	2100	52.6300	42.9200	-9.7100	41.6839	75.0838	33.3999	209.9937	145.4130	-64.5807		0.0000	0.0000	251.6776	220.4967	-31.1809	4.78	5.14	
21	NTPC(SR) Simhadri Stage-I	1000	72.0200	86.3503	14.3303	66.4210	111.1012	44.6802	262.1528	264.6720	2.5192		10.6270	10.6270	328.5738	386.4002	57.8264	4.56	4.47	
22	NTPC(SR) Simhadri Stage-II	1000	53.7500	41.3712	-12.3788	69.3673	70.8417	1.4743	195.6500	126.8887	-68.7613		0.0000	0.0000	265.0173	197.7304	-67.2870	4.93	4.78	
23	NTPC(SR) Talcher Stage-II	2000	33.1400	43.4128	10.2728	26.7910	34.9326	8.1417	57.9950	72.1722	14.1772		0.0000	0.0000	84.7860	107.1049	22.3189	2.56	2.47	
24	NTPC(SR) Ramagundam III	500	16.7000	10.4632	-6.2368	13.8589	16.5015	2.6426	66.6330	34.7170	-31.9160		0.0000	0.0000	80.4919	51.2185	-29.2734	4.82	4.90	
25	NTPC Kudgi Stage-I	2400	0.0000	16.7875	16.7875	0.0000	100.0432	100.0432	0.0000	71.8566	71.8566		0.0000	0.0000	0.0000	171.8998	171.8998	0.00	10.24	4.67
26	NTPC Telangana STPS - I		0.0000	6.3631	6.3631	0.0000	10.3336	10.3336	0.0000	19.3884	19.3884		0.0000	0.0000	0.0000	29.7220	29.7220	0.00	4.67	6.01
27	NTECL Valluru	1500	0.0000	16.1419	16.1419	0.0000	38.7825	38.7825	0.0000	57.4901	57.4901		0.8207	0.8207	0.0000	97.0932	97.0932	0.00	6.01	5.01
28	NLC Stage-I	630	10.3400	6.3144	-4.0256	8.7293	10.5324	1.8031	33.5016	20.3446	-13.1570		0.7306	0.7306	42.2309	31.6076	-10.6233	4.08	5.01	
29	NLC Stage-II	840	19.0100	7.7548	-11.2552	16.5776	23.9753	7.3977	61.5924	24.9716	-36.6208		0.0000	0.0000	78.1700	48.9469	-29.2230	4.11	6.31	
30	NPC(MAPS)	440	2.6200	0.0000	-2.6200	0.0000	0.0000	0.0000	6.7072	0.0000	-6.7072		0.0000	0.0000	6.7072	0.0000	-6.7072	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	19.0600	25.0701	6.0101	0.0000	0.0000	0.0000	67.2818	85.8638	18.5820		0.0000	0.0000	67.2818	85.8638	18.5820	3.53	3.42	
32	NTPL(NLC TamilNadu)	1000	0.0000	12.9515	12.9515	0.0000	60.4828	60.4828	0.0000	52.9041	52.9041		1.3538	1.3538	0.0000	114.7407	114.7407	0.00	8.86	5.06
33	NLC NTPS	1000	0.0000	8.4159	8.4159	0.0000	18.4858	18.4858	0.0000	24.1229	24.1229		0.0000	0.0000	0.0000	42.6086	42.6086	0.00	5.06	0.00
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	4.61
35	NLC TPS- I Expn.	630	0.0000	1.1786	1.1786	0.0000	1.8988	1.8988	0.0000	3.5317	3.5317		0.0000	0.0000	0.0000	5.6118	5.6118	0.00	6.21	6.39
36	NLC TPS- II Expn.	840	0.0000	0.9041	0.9041	0.0000	0.0000	0.0000	2.7255	2.8863	0.1608		0.0000	0.0000	0.0000	5.6118	5.6118	0.00	6.21	6.39
37	JNNSM Ph-1 Thermal		8.5600	5.3430	-3.2170	10.0016	11.9440	1.9423	36.1232	21.8476	-14.2756		0.3404	0.3404	46.1248	34.1320	-11.9929	5.39	6.39	0.00
38	NTPC Aravali			0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
39	NTPC-DADRI			0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
40	SCED			0.0000	0.0000		4.7845	4.7845		0.0000	0.0000		0.0000	0.0000	0.0000	4.7845	4.7845	0.00	0.00	0.00
41	CGS TOTAL	17760	287.8300	331.7425	43.9125	253.4306	592.4491	339.0185	997.6307	1029.0707	31.4400	0.0000	13.8725	13.8725	1251.0613	1635.3923	384.3309	4.35	4.93	5.42
42	NCE- Others	153	8.3400	10.0600	1.7200	3.0144	0.0000	-3.0144	47.7048	54.5471	6.8423		0.0000	0.0000	50.7192	54.5471	3.8279	6.08	5.42	4.32
43	NCE Solar	3756	251.8500	204.9102	-46.9398	0.0000	0.0000	0.0000	1080.4365	880.0771	-200.3594		0.0000	0.0000	1080.4365	885.1424	-195.2941	4.29	4.32	3.95
44	NCE WIND	3688	151.8500	78.9091	-72.9409	0.0000	0.0000	0.0000	701.5470	311.4998	-390.0472		0.0000	0.0000	701.5470	311.4998	-390.0472	4.62	3.95	4.26
45	NCE TOTAL	7596	412.0400	293.8793	-118.1607	3.0144	0.0000	-3.0144	1829.6883	1246.1241	-583.5642		5.0653	5.0653	1832.7027	1251.1894	-581.5133	4.45	4.26	0.00
46	SECI (APRAPSOM)		116.0500	0.0000	-116.0500	0.0000	0.0000	0.0000	288.9645	0.0000	-288.9645		0.0000	0.0000	288.9645	0.0000	-288.9645	2.49	0.00	0.0000
47	NCE Solar		116.0500	0.0000	-116.0500	0.0000	0.0000	0.0000	288.9645	0.0000	-288.9645		0.0000	0.0000	288.9645	0.0000	-288.9645	2.4900	0.0000	0.0000
48	APPDCL Stage-I	1600	280.0800	124.5981	-155.4819	397.5533	235.5182	-162.0350	1064.3040	567.3307	-496.9733		0.0000	0.0000	1461.8573	802.8490	-659.0083	5.22	6.44	

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					Avg as per Tariff
						TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
49	APPDCL Stage-II	800	165.5000	138.1330	-27.3670	402.0062	408.7270	6.7207	529.6000	539.1845	9.5845			0.0000	0.0000	931.6062	947.9114	16.3052	5.63	6.86
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	4.5583	1.0698	-3.4885	0.0000	0.0000	0.0000			0.0000	0.0000	4.5583	1.0698	-3.4885	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	0.5683	0.5683	0.0000	0.0000	0.0000	0.0000	4.4210	4.4210			0.0000	0.0000	0.0000	4.4210	4.4210	0.00	7.78
52	JOINT SECTOR TOTAL	2616	445.5800	263.2994	-182.2806	804.1178	645.3150	-158.8028	1593.9040	1110.9362	-482.9678	0.0000	0.0000	0.0000	2398.0218	1756.2513	-641.7705	5.38	6.67	
53	SEIL P1 (230MW)	231	57.2500	52.2366	-5.0134	82.9765	76.4671	-6.5094	146.5600	135.3959	-11.1641			20.1242	20.1242	229.5365	231.9872	2.4508	4.01	4.44
54	SEIL P2 (500MW Firm)	500	117.9300	118.5891	0.6591	203.5009	202.8096	-0.6914	293.6457	258.5241	-35.1216			7.2364	7.2364	497.1466	468.5701	-28.5765	4.22	3.95
55	SEIL P2 (500MW Firm)	500	117.9300	118.5891	0.6591	203.5009	202.8096	-0.6914	293.6457	258.5241	-35.1216			7.2364	7.2364	497.1466	468.5701	-28.5765	4.22	3.95
56	SEMBCORP PROJECT-1 (625MW)	625	147.4100	121.3933	-26.0167	241.6833	179.5457	-62.1376	377.3696	378.7096	1.3400			11.3230	11.3230	619.0529	569.5783	-49.4746	4.20	4.69
57	SEMBCORP PROJECT-2 (125MW)	125	0.0000	23.7854	23.7854	0.0000	48.3012	48.3012	0.0000	51.8522	51.8522			1.3092	1.3092	0.0000	101.4626	101.4626	0.00	4.27
58	HNPCL	1040	171.7800	139.4853	-32.2947	262.4193	285.3738	22.9546	597.7944	498.6903	-99.1041			0.0000	0.0000	860.2137	784.0642	-76.1495	5.01	5.62
59	IPPs TOTAL	2521	494.3700	455.4896	-38.8804	790.5800	792.4974	1.9174	1415.3697	1323.1722	-92.1975	0.0000	39.9928	39.9928	2205.9497	2155.6624	-50.2873	4.46	4.73	
60	UI CHARGES			-8.8318	-8.8318	0.0000	0.0000	0.0000						0.0000	0.0000	0.0000	-17.9929	-17.9929	0.00	2.04
61	Market Purchases		186.6500	64.0819	-122.5681	0.0000	0.0000	0.0000	1086.3030	286.8533	-799.4497			0.0000	0.0000	1086.3030	286.8533	-799.4497	5.82	4.48
62	Short term Sales			-6.9480	-6.9480	0.0000	0.0000	0.0000						0.0000	0.0000	0.0000	-35.6987	-35.6987	0.00	5.14
63	Purchase from SPDCL				0.0000	0.0000					0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Purchase from CPDCL				0.0000	0.0000					0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL				0.0000	0.0000					0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Sale to CPDCL				0.0000	0.0000					0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
67	Swapping power			17.4780	17.4780		0.0000	0.0000	0.0000	91.9342	91.9342			0.0000	0.0000	91.9342	91.9342	0.00	5.26	
68	TOTAL OTHERS		186.6500	65.7801	-120.8699	0.0000	0.0000	0.0000	1086.3030	325.0960	-761.2070	0.0000	0.0000	0.0000	1086.3030	325.0960	-761.2070	5.82	4.94	
69	TRANSMISSION COST		0.0000	0.0000	0.0000	1166.0167	1072.6531	-93.3636	0.0000	5.1345	5.1345			0.0000	0.0000	1166.0167	1077.7876	-88.2290	0.00	0.00
70	SLDC COST		0.0000	0.0000	0.0000	40.2417	23.6820	-16.5597	0.0000	0.0000	0.0000			0.0000	0.0000	40.2417	23.6820	-16.5597	0.00	0.00
71	PGCIL		0.0000	0.0000	0.0000	544.1250	373.7511	-170.3739	0.0000	0.0000	0.0000			4.3936	4.3936	544.1250	378.1447	-165.9803	0.00	0.00
72	ULDC COST		0.0000	0.0000	0.0000	1.6417	1.6018	-0.0399	0.0000	0.0000	0.0000			0.0000	0.0000	1.6417	1.6018	-0.0399	0.00	0.00
73	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1752.0250	1471.6880	-280.3370	0.0000	5.1345	5.1345	0.0000	4.3936	4.3936	1752.0250	1481.2161	-270.8089	0.00	0.00	
74	TOTAL COST		2714.6700	2141.0865	-573.5835	4754.5627	4603.8879	-150.6748	9827.5587	7539.8646	-2287.6941	0.0000	63.3243	63.3243	14582.1214	12207.0768	-2375.0447	5.37	5.70	
75	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.0000	0.0000	0.0000		331.2159	331.2159	0.0000	0.0000	0.0000			0.0000	0.0000	331.2159	331.2159	0.00	0.00	
76	POWER PURCHASE FOR THE MONTH		2714.6700	2141.0865	-573.5835	4754.5627	4935.1039	180.5411	9827.5587	7539.8646	-2287.6941	0.0000	63.3243	63.3243	14582.1214	12538.2927	-2043.8287	5.37	5.86	

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 553 /2025 DT. 30/12/2025

[Signature]
 Chief General Manager
 Finance, APPCC,
 Vidut Soudha, Vijayawada.

FPPCA FORMAT for the month of NOVEMBER, 2025 FY 25-26 (APEPDCL) (Annexure-1)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10				
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual			
1	Dr. NTTPS	1260	209.19	218.51	9.32	233.75	232.05	-1.69	884.87	930.84	45.96			0.00	0.00			0.00	0.00			0.00	0.00	1118.62	1162.89	44.27	5.35	5.32
2	Dr. NTTPS-IV	500	105.08	77.49	-27.59	93.36	84.03	-9.33	414.02	310.74	-103.28			0.00	0.00			0.00	0.00			0.00	0.00	507.38	394.77	-112.61	4.83	5.09
3	Dr. NTTPS-V	800	165.49	101.07	-64.42	355.67	227.18	-128.49	552.74	322.41	-230.33			0.00	0.00			0.00	0.00			0.00	0.00	908.41	549.59	-358.82	5.49	5.44
4	Dr.M.V.R.RTPP Stage-I	420	52.99	55.52	2.53	73.19	68.07	-5.13	233.16	244.28	11.12			0.00	0.00			0.00	0.00			0.00	0.00	306.35	312.35	5.99	5.78	5.63
5	Dr.M.V.R.RTPP Stage-II	420	67.07	59.72	-7.35	98.50	76.78	-21.72	295.11	262.76	-32.35			0.00	0.00			0.00	0.00			0.00	0.00	393.61	339.54	-54.07	5.87	5.69
6	Dr.M.V.R.RTPP Stage-III	210	36.55	21.34	-15.21	52.66	33.17	-19.49	160.82	93.88	-66.94			0.00	0.00			0.00	0.00			0.00	0.00	213.48	127.05	-86.43	5.84	5.95
7	Dr.M.V.R.RTPP Stage-IV	600	18.29	81.87	63.58	33.78	181.65	147.87	74.99	335.43	260.44			0.00	0.00			0.00	0.00			0.00	0.00	108.77	517.08	408.31	5.95	6.32
8	GENCO THERMAL TOTAL	4210	654.66	615.51	-39.15	940.91	902.93	-37.98	2615.70	2500.33	-115.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3556.61	3403.26	-153.35	5.43	5.53
9	Srisaillam RCPH	770	12.37	28.33	15.96	23.76	67.79	44.03	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	23.76	67.79	44.03	1.92	2.39
10	NSRCPH	90	12.40	16.57	4.17	17.66	7.96	-9.71	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	17.66	7.96	-9.71	1.42	0.48
11	NSTPDC PH	50	5.68	4.67	-1.01	30.79	14.97	-15.82	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	30.79	14.97	-15.82	5.42	3.21
12	Upper Sileru	725	16.13	9.52	-6.61	29.41	26.73	-2.68	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	29.41	26.73	-2.68	1.82	2.81
13	Lower Sileru		45.64	30.77	-14.87	62.27	51.23	-11.04	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	62.27	51.23	-11.04	1.36	1.67
14	Donkarayi		6.08	2.97	-3.11	4.27	1.98	-2.29	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	4.27	1.98	-2.29	0.70	0.67
15	PABRHES	20	0.45	0.34	-0.11	10.04	4.40	-5.64	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	10.04	4.40	-5.64	22.32	12.85
16	Minihydel(Chettipet)	1	0.08	0.03	-0.05	0.96	0.78	-0.18	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	0.96	0.78	-0.18	11.95	29.33
17	Machkund HES (AP Share)	118	11.56	14.73	3.17	13.67	11.83	-1.84	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	13.67	11.83	-1.84	1.18	0.80
18	Tungabhadra HES (AP Share)		7.10	7.47	0.37	17.66	11.36	-6.30	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	17.66	11.36	-6.30	2.49	1.52
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	117.49	115.39	-2.10	210.48	199.01	-11.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.48	199.01	-11.47	1.79	1.72
20	NTPC(SR) Ramagundam I & II	2100	52.63	42.92	-9.71	41.68	75.08	33.40	209.99	145.41	-64.58			0.00	0.00			0.00	0.00			0.00	0.00	251.68	220.50	-31.18	4.78	5.14
21	NTPC(SR) Simhadri Stage-I	1000	72.02	86.35	14.33	66.42	111.10	44.68	262.15	264.67	2.52			0.00	0.00			10.63	10.63			328.57	386.40	57.83	4.56	4.47		
22	NTPC(SR) Simhadri Stage-II	1000	53.75	41.37	-12.38	69.37	70.84	1.47	195.65	126.89	-68.76			0.00	0.00			0.00	0.00			265.02	197.73	-67.29	4.93	4.78		
23	NTPC(SR) Talcher Stage-II	2000	33.14	43.41	10.27	26.79	34.93	8.14	58.00	72.17	14.18			0.00	0.00			0.00	0.00			84.79	107.10	22.32	2.56	2.47		
24	NTPC(SR) Ramagundam III	500	16.70	10.46	-6.24	13.86	16.50	2.64	66.63	34.72	-31.92			0.00	0.00			0.00	0.00			80.49	51.22	-29.27	4.82	4.90		
25	NTPC Kudgi Stage-I	2400	0.00	16.79	16.79	0.00	100.04	100.04	0.00	71.86	71.86			0.00	0.00			0.00	0.00			0.00	0.00	171.90	171.90	0.00	10.24	
26	NTPC Telangana STPS - I		0.00	6.36	6.36	0.00	10.33	10.33	0.00	19.39	19.39			0.00	0.00			0.00	0.00			0.00	0.00	29.72	29.72	0.00	4.67	
27	NTECL Valluru	1500	0.00	16.14	16.14	0.00	38.78	38.78	0.00	57.49	57.49			0.00	0.00			0.82	0.82			0.00	97.09	97.09	0.00	6.01		
28	NLC Stage-I	630	10.34	6.31	-4.03	8.73	10.53	1.80	33.50	20.34	-13.16			0.00	0.00			0.73	0.73			42.23	31.61	-10.62	4.08	5.01		
29	NLC Stage-II	840	19.01	7.75	-11.26	16.58	23.98	7.40	61.59	24.97	-36.62			0.00	0.00			0.00	0.00			78.17	48.95	-29.22	4.11	6.31		
30	NPC(MAPS)	440	2.62	0.00	-2.62	0.00	0.00	0.00	6.71	0.00	-6.71			0.00	0.00			0.00	0.00			6.71	0.00	-6.71	2.56	0.00		
31	NPC(KAIGA unit I,II,III,IV)	880	19.06	25.07	6.01	0.00	0.00	0.00	67.28	85.86	18.58			0.00	0.00			0.00	0.00			67.28	85.86	18.58	3.53	3.42		
32	NTPL(NLC TamilNadu)	1000	0.00	12.95	12.95	0.00	60.48	60.48	0.00	52.90	52.90			0.00	0.00			1.35	1.35			0.00	114.74	114.74	0.00	8.86		
33	NLC NNTPS	1000	0.00	8.42	8.42	0.00	18.49	18.49	0.00	24.12	24.12			0.00	0.00			0.00	0.00			0.00	42.61	42.61	0.00	5.06		
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00		
35	NLC TPS- I Expn.	630	0.00	1.18	1.18	0.00	1.90	1.90	0.00	3.53	3.53			0.00	0.00			0.00	0.00			0.00	5.43	5.43	0.00	4.61		
36	NLC TPS- II Expn.	840	0.00	0.90	0.90	0.00	2.73	2.73	0.00	2.89	2.89			0.00	0.00			0.00	0.00			0.00	5.61	5.61	0.00	6.21		
37	JNNSM Ph-1 Thermal		8.56	5.34	-3.22	10.00	11.94	1.94	36.12	21.85	-14.28			0.00	0.00			0.34	0.34			46.12	34.13	-11.99	5.39	6.39		
38	NTPC Aravali			0.00	0.00		0.00	0.00		0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00		
39	NTPC-DADRI			0.00	0.00		0.00	0.00		0.00	0.00			0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00	0.00		
40	SCED			0.00	0.00		4.78	4.78		0.00	0.00			0.00	0.00			0.00	0.00			0.00	4.78	4.78	0.00	0.00		
41	CGS TOTAL	17760	287.83	331.74	43.91	253.43	592.45	339.02	997.63	1029.07	31.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.87	13.87	1251.06	1635.39	384.33	4.35	4.93			
42	NCE- Others	153	8.34	10.06	1.72	3.01	0.00	-3.01	47.70	54.55	6.84			0.00	0.00			0.00	0.00			50.72	54.55	3.83	6.08	5.42		
43	NCE Solar	3756	251.85	204.91	-46.94	0.00	0.00	0.00	1080.44	880.08	-200.36			0.00	0.00			5.07	5.07			1080.44	885.14	-195.29	4.29	4.32		
44	NCE WIND	3688	151.85	78.91	-72.94	0.00	0.00																					

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																		10	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff	Actual
48	APPDCL Stage-I	1600	280.08	124.60	-155.48	397.55	235.52	-162.04	1064.30	567.33	-496.97		0.00	0.00		0.00	0.00		0.00	0.00	1461.86	802.85	-659.01	5.22	6.44
49	APPDCL Stage-II	800	165.50	138.13	-27.37	402.01	408.73	6.72	529.60	539.18	9.58		0.00	0.00		0.00	0.00		0.00	0.00	931.61	947.91	16.31	5.63	6.86
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	4.56	1.07	-3.49	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	4.56	1.07	-3.49	0.00	0.00
51	TS NPDCL (TSPCC)		0.00	0.57	0.57	0.00	0.00	0.00	0.00	0.00	4.42		0.00	0.00		0.00	0.00		0.00	0.00	0.00	4.42	4.42	0.00	7.78
52	JOINT SECTOR TOTAL	2616	445.58	263.30	-182.28	804.12	645.32	-158.80	1593.90	1110.94	-482.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2398.02	1756.25	-641.77	5.38	6.67	
53	SEIL P1 (230MW)	231	57.25	52.24	-5.01	82.98	76.47	-6.51	146.56	135.40	-11.16		0.00	0.00		0.00	0.00		20.12	20.12	229.54	231.99	2.45	4.01	4.44
54	SEIL P2 (500MW Firm)	500	117.93	118.59	0.66	203.50	202.81	-0.69	293.65	258.52	-35.12		0.00	0.00		0.00	0.00		7.24	7.24	497.15	468.57	-28.58	4.22	3.95
55	SEMBCORP PROJECT-1 (625MW)	625	147.41	121.39	-26.02	241.68	179.55	-62.14	377.37	378.71	1.34		0.00	0.00		0.00	0.00		11.32	11.32	619.05	569.58	-49.47	4.20	4.69
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	23.79	23.79	0.00	48.30	48.30	0.00	51.85	51.85		0.00	0.00		0.00	0.00		1.31	1.31	0.00	101.46	101.46	0.00	4.27
57	HNPL	1040	171.78	139.49	-32.29	262.42	285.37	22.95	597.79	498.69	-99.10		0.00	0.00		0.00	0.00		0.00	0.00	860.21	784.06	-76.15	5.01	5.62
58	IPPs TOTAL	2521	494.37	455.49	-38.88	790.58	792.50	1.92	1415.37	1323.17	-92.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.99	39.99	2205.95	2155.66	-50.29	4.46	4.73
59	UI CHARGES			-8.83	-8.83	0.00	0.00	0.00		-17.99	-17.99		0.00	0.00		0.00	0.00		0.00	0.00	0.00	-17.99	-17.99	0.00	2.04
60	Market Purchases		186.65	64.08	-122.57	0.00	0.00	0.00	1086.30	286.85	-799.45		0.00	0.00		0.00	0.00		0.00	0.00	1086.30	286.85	-799.45	5.82	4.48
61	Short term Sales			-6.95	-6.95	0.00	0.00	0.00		-35.70	-35.70		0.00	0.00		0.00	0.00		0.00	0.00	0.00	-35.70	-35.70	0.00	5.14
62	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			17.48	17.48	0.00	0.00	0.00	0.00	91.93	91.93		0.00	0.00		0.00	0.00		0.00	0.00	0.00	91.93	91.93	0.00	5.26
67	TOTAL OTHERS		186.65	65.78	-120.87	0.00	0.00	0.00	1086.30	325.10	-761.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1086.30	325.10	-761.21	5.82	4.94
68	TRANSMISSION COST		0.00	0.00	0.00	1166.02	1072.65	-93.36	0.00	5.13	5.13		0.00	0.00		0.00	0.00		0.00	0.00	1166.02	1077.79	-88.23	0.00	0.00
69	SLDC COST		0.00	0.00	0.00	40.24	23.68	-16.56	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	40.24	23.68	-16.56	0.00	0.00
70	PGCIL		0.00	0.00	0.00	544.13	373.75	-170.37	0.00	0.00	0.00		0.00	0.00		0.00	0.00		4.39	4.39	544.13	378.14	-165.98	0.00	0.00
71	ULDC COST		0.00	0.00	0.00	1.64	1.60	-0.04	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	1.64	1.60	-0.04	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.00	0.00	0.00	1752.03	1471.69	-280.34	0.00	5.13	5.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.39	4.39	1752.03	1481.22	-270.81	0.00	0.00
73	TOTAL COST		2714.67	2141.09	-573.58	4754.56	4603.89	-150.67	9827.56	7539.86	-2287.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.32	63.32	14582.12	12207.08	-2375.04	5.37	5.70
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00		331.22	331.22	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	331.22	331.22	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		2714.67	2141.09	-573.58	4754.56	4935.10	180.54	9827.56	7539.86	-2287.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.32	63.32	14582.12	12538.29	-2043.83	5.37	5.86

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.8560
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.3716
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year i.e FY 2024-25	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= (APPC - BPPC) (1-(Loss in %/100))
	=0.5288

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of November-2025

Category	Nov-25	
	Approved	Actual
LT		
I: Domestic	663.78	460.98
II: Commercial & Others	139.52	114.28
III : Industrial	38.24	32.64
IV: Institutional	44.55	41.81
V(A) : Agriculture	203.39	177.76
V(B&D): Non Agricultural	187.84	163.08
LT Total	1277.32	990.54
HT		
I:Townships & Colonies	3.86	3.29
II Commercial & Others	86.02	82.43
III Industrial	951.25	755.52
IV Institutional	106.86	104.77
V Agriculture and Related	61.67	18.03
HT Total	1209.66	964.03
TOTAL (LT+HT)	2486.98	1954.58

	Approved	Actual
Agriculture & Related	391.23	340.83
(A) : Agriculture	203.39	177.76
(i) Corporate farmers	3.72	0.33
(ii) Non-Corporate farmers	198.50	177.35
(iii) Salt farming units upto 15 HP	0.02	0.03
(iv) Sugarcane crushing	0.02	0.00
(v) Rural Horticulture Nurseries	1.10	0.04
(vi) Floriculture in Green House	0.03	0.01
Agri others	187.84	163.08
(B) : Aquaculture and Animal Husbandry	187.80	163.04
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03

Availability of Generating Stations during November FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	November-25					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPS	1260	9	76.14	649.53	585.02	68.58	64.51	
Dr. NTPS-IV	500	7.5	76.4	262.89	207.47	60.29	55.42	
Dr. NTPS-V	800	5.75	51.41	288.40	270.60	48.24	17.80	
Dr.M.V.R.RTPP Stage-I	420	9	62.46	177.61	148.64	52.27	28.97	
Dr.M.V.R.RTPP Stage-II	420	9	73.25	208.29	159.89	56.23	48.40	
Dr.M.V.R.RTPP Stage-III	210	9	51.25	72.87	57.13	40.18	15.74	
Dr.M.V.R.RTPP Stage-IV	600	5.75	66.91	281.51	219.20	52.10	62.31	
Srisailem RCPH	770	1	93.46	530.06	75.84	13.37	454.22	
NSRCPH	90	1	100	66.29	44.37	66.93	21.92	
NSTPDC PH	50	1	81.79	30.12	12.50	33.93	17.63	
Upper Sileru	240	1	100	176.77	25.49	14.42	151.28	
Lower Sileru	460	1	100	338.82	82.37	24.31	256.45	
Donkarayi	25	1	60.5	11.14	7.94	43.14	3.20	
PABRHES	20	1	100	14.73	0.92	6.22	13.81	
Minihydel(Chettipet)	1	1	100	0.74	0.07	9.61	0.67	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		39.43	89.22	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		20.01	47.16	-	
APPDCL Stage-I	1600	5.75	36.42	408.61	333.60	29.73	75.02	
APPDCL Stage-II	800	5.75	82.1	460.56	369.83	65.93	90.73	
HNPC	1040	5.75	57.58	419.91	373.45	51.21	46.46	
SEIL P1 (230MW)	230.55	5.25	87.69	145.55	139.86	86.05	5.69	
SEIL P2 (502 MW Firm)	500	5	88.07	318.22	317.51	89.84	0.71	
SEMBCORP PROJECT-2 (125MW)	125	5	80.04	72.04	63.68	72.08	8.36	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	99.56	335.46	325.02	73.77	10.44	
NTPC(SR) Ramagundam I & II	316.21	6.68	86.62	178.63	114.91	52.34	63.71	
NTPC(SR) Ramagundam III	79.16	5.75	88.56	45.99	28.01	50.47	17.97	
NTPC(SR) Talcher Stage-II	191.38	5.75	95.69	121.79	116.23	86.61	5.55	
NTPC(SR) Simhadri Stage-I	461.1	6.25	82.84	257.82	231.19	71.88	26.63	
NTPC(SR) Simhadri Stage-II	222.99	6.25	99.81	148.81	110.77	71.22	38.05	
NTPC Kudgi Stage-I	257.82	6.75	99.86	163.09	44.95	25.13	118.14	
NTECL Valluru	98.81	5.75	97.74	65.38	43.22	62.37	22.17	
NLC Stage-I	53.53	10	60.88	19.58	16.91	47.17	2.68	
NLC Stage-II	94.57	10	52.37	29.90	20.76	32.79	9.14	
NLC TPS- I Expn.	9.17	9	56.36	3.38	3.16	50.83	0.23	
NLC TPS- II Expn.	10.91	12.5	41.45	2.85	2.42	34.08	0.43	
NLC NTPS	53.48	5.75	66.17	24.00	22.53	60.08	1.46	
NTPL(NLC TamilNadu)	134.64	5.25	82.65	75.56	34.68	36.53	40.89	
NTPC Telangana STPS - I	37.88	6.75	83.32	16.70	17.04	64.83	-0.33	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Short term power purchase details by APDISCOM's for November 2025 (DEEP+Swapping+Bilateral)		
November 2025_ TB wise		Swap Import Enrgy from UPPCL to APDISCOMS
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	0.00000
06:45	07:00	0.00000
07:00	07:15	0.00000
07:15	07:30	0.00000
07:30	07:45	0.00000
07:45	08:00	0.00000
08:00	08:15	0.00000

November 2025_ TB wise		Swap Import Enrgy from UPPCL to APDISCOMS
08:15	08:30	0.00000
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000
09:15	09:30	0.00000
09:30	09:45	0.00000
09:45	10:00	0.00000
10:00	10:15	0.00000
10:15	10:30	0.00000
10:30	10:45	0.00000
10:45	11:00	0.00000
11:00	11:15	0.00000
11:15	11:30	0.00000
11:30	11:45	0.00000
11:45	12:00	0.00000
12:00	12:15	0.00000
12:15	12:30	0.00000
12:30	12:45	0.00000
12:45	13:00	0.00000
13:00	13:15	0.00000
13:15	13:30	0.00000
13:30	13:45	0.00000
13:45	14:00	0.00000
14:00	14:15	0.00000
14:15	14:30	0.00000
14:30	14:45	0.00000
14:45	15:00	0.00000
15:00	15:15	0.00000
15:15	15:30	0.00000
15:30	15:45	0.00000
15:45	16:00	0.00000
16:00	16:15	0.00000

November 2025_ TB wise		Swap Import Enrgy from UPPCL to APDISCOMS
16:15	16:30	0.00000
16:30	16:45	0.00000
16:45	17:00	0.00000
17:00	17:15	4.07438
17:15	17:30	4.07438
17:30	17:45	6.68438
17:45	18:00	6.68438
18:00	18:15	6.68438
18:15	18:30	6.68438
18:30	18:45	6.68438
18:45	19:00	6.68440
19:00	19:15	0.00000
19:15	19:30	0.00000
19:30	19:45	0.00000
19:45	20:00	0.00000
20:00	20:15	0.00000
20:15	20:30	0.00000
20:30	20:45	0.00000
20:45	21:00	0.00000
21:00	21:15	0.00000
21:15	21:30	0.00000
21:30	21:45	0.00000
21:45	22:00	0.00000
22:00	22:15	0.00000
22:15	22:30	0.00000
22:30	22:45	0.00000
22:45	23:00	0.00000
23:00	23:15	0.00000
23:15	23:30	0.00000
23:30	23:45	0.00000
23:45	00:00	0.00000
TOTAL		48.25508
<p>* The energy delivered is at SR periphery. DEEP & Bilateral short power procurement/sale by APDISCOMS for November 2025 is Nil.</p>		

Annexure-4 (b)

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of NOVEMBER -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Nov-25	24.928	11.203	0.0591	11.262	0.673	11.934	4.518	4.788
02-Nov-25	21.337	8.566	0.0506	8.617	0.576	9.193	4.039	4.308
03-Nov-25	14.997	6.503	0.0357	6.539	0.405	6.944	4.360	0.000
04-Nov-25	13.768	5.886	0.0334	5.920	0.371	6.291	4.300	4.570
05-Nov-25	11.871	4.911	0.0282	4.940	0.320	5.260	4.161	4.431
06-Nov-25	7.798	3.833	0.0186	3.852	0.210	4.062	4.939	5.209
07-Nov-25	11.302	4.708	0.0269	4.735	0.305	5.040	4.189	4.459
08-Nov-25	7.433	2.738	0.0176	2.755	0.201	2.956	3.707	3.976
09-Nov-25	8.300	2.492	0.0197	2.512	0.224	2.736	3.026	3.296
10-Nov-25	10.729	4.501	0.0255	4.527	0.289	4.816	4.219	4.489
11-Nov-25	11.688	5.098	0.0278	5.126	0.315	5.441	4.385	4.655
12-Nov-25	6.385	2.613	0.0153	2.628	0.172	2.801	4.116	4.386
13-Nov-25	2.850	0.860	0.0068	0.867	0.077	0.943	3.040	3.310
14-Nov-25	0.370	0.217	0.0011	0.218	0.010	0.228	5.889	6.159
15-Nov-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
16-Nov-25	0.472	0.154	0.0012	0.155	0.013	0.168	3.280	3.550
17-Nov-25	0.274	0.064	0.0007	0.065	0.007	0.072	2.370	2.640
18-Nov-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
19-Nov-25	0.172	0.086	0.0005	0.087	0.005	0.091	5.056	5.326
20-Nov-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
21-Nov-25	0.059	0.023	0.0002	0.023	0.002	0.025	3.929	4.199
22-Nov-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
23-Nov-25	0.765	0.302	0.0019	0.304	0.021	0.325	3.974	4.244
24-Nov-25	6.014	2.390	0.0144	2.405	0.162	2.567	3.998	4.268
25-Nov-25	2.780	1.338	0.0068	1.345	0.075	1.420	4.837	5.107
26-Nov-25	2.050	0.943	0.0049	0.948	0.055	1.004	0.000	0.000
27-Nov-25	1.323	0.665	0.0033	0.668	0.036	0.704	0.000	0.000
28-Nov-25	0.892	0.413	0.0023	0.415	0.024	0.439	0.000	0.000
29-Nov-25	2.638	1.152	0.0064	1.158	0.071	1.229	4.390	4.659
30-Nov-25	0.375	0.128	0.0010	0.129	0.010	0.139	3.443	3.712
	171.571	71.788	0.4101	72.198	4.629	76.827	4.208	4.478

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of NOVEMBER-2025

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Nov-25	1.812	0.330	0.0043	0.049	0.2815	0.2772	1.530
02-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Nov-25	4.648	0.429	0.0111	0.125	0.3037	0.2927	0.630
09-Nov-25	0.968	0.149	0.0024	0.026	0.1232	0.1208	1.247
10-Nov-25	0.050	0.028	0.0001	0.001	0.0264	0.0262	5.249
11-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Nov-25	0.175	0.077	0.0004	0.005	0.0721	0.0717	4.095
13-Nov-25	0.375	0.211	0.0010	0.010	0.2011	0.2001	5.336
14-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Nov-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Nov-25	1.305	1.052	0.0031	0.035	1.0171	1.0140	7.771
18-Nov-25	1.696	1.269	0.0042	0.046	1.2234	1.2192	7.188
19-Nov-25	1.345	1.226	0.0033	0.036	1.1899	1.1866	8.826
20-Nov-25	1.194	0.993	0.0030	0.032	0.9603	0.9573	8.016
21-Nov-25	1.113	1.024	0.0027	0.030	0.9937	0.9910	8.905
22-Nov-25	1.633	1.449	0.0041	0.044	1.4050	1.4009	8.579
23-Nov-25	0.099	0.051	0.0003	0.003	0.0484	0.0480	4.862
24-Nov-25	0.025	0.025	0.0001	0.001	0.0243	0.0243	9.706
25-Nov-25	0.425	0.380	0.0010	0.011	0.3685	0.3675	8.648
26-Nov-25	0.625	0.566	0.0017	0.017	0.5492	0.5475	8.760
27-Nov-25	0.721	0.529	0.0017	0.019	0.5100	0.5083	7.049
28-Nov-25	0.170	0.147	0.0004	0.005	0.1429	0.1425	8.372
29-Nov-25	0.125	0.125	0.0003	0.003	0.1216	0.1213	9.707
30-Nov-25	0.099	0.039	0.0003	0.003	0.0361	0.0358	3.622
Total	18.602	10.100	0.046	0.502	9.599	9.553	5.1353

The Energy transactions through PUSHp portal for the month of November-2025 are NIL.

DEVIATION FOR THE MONTH OF NOV 2025 (Annexure-5)				
Deviation/Reactive	From	To	Final charges	Payable/ Receivable
Deviation	03-11-2025	09-11-2025	-2,52,46,301	Receivable
Deviation	10-11-2025	16-11-2025	-1,03,52,436	Receivable
Deviation	17-11-2025	23-11-2025	4,29,309	PAYABLE
Deviation	24-11-2025	30-11-2025	-1,30,04,286	Receivable
Deviation				
			-4,81,73,714	
REACTIVE FOR THE MONTH OF SEPT 2024				
Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	03-11-2025	09-11-2025	2801262	Receivable
Reactive	10-11-2025	16-11-2025	2541966	Receivable
Reactive	17-11-2025	23-11-2025	2387563	Receivable
Reactive	24-11-2025	30-11-2025	3464522	Receivable
Reactive				
TOTAL			11195313	

S.NO	for month of MIS	PGCL POC CHARGES(CTUIL) FY 2025-26				
		NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/ S.NO.94105 516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/ S.NO.94105 618 &	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/ S.NO.94105 729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/ S.NO.94105 836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/ S.NO.94105 955 & 94202164 &94500693	Oct-25	2411690712
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/ S.NO.94106 075 & 94302608&9 4500709	Nov-25	1024164310

PGCIL NON POC FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP /03/2025-26 Bill SI.No.NI1101 3704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP /03/2025-26 Bill	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP /04/2025-26 Bill SI.No.NI1101 3706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3709250001	NOV	490122

SRLDC FEES AND CHARGES FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572

SCED FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	1,28,09,974

REASONS FOR PAST CLAIMS FOR THE MONTH OF NOV-2025 (Annexure-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	CHIMPIRAIAH	1320394	APPDCL Unit -1	886500000	PASTCLAIMS	DIFFERENTIAL FIXED COST FOR THE F.Y 2022-23
2	RANGARAO	1320654	NTPC (SR) Simhadri Stage 1	28452473	OTHERS	LATE PAYMENT SURCHARGE
3	RANGARAO	1320334	NTECL Valluru	2197263	OTHERS	LATE PAYMENT SURCHARGE
4	RANGARAO	1321003	NLC Stage-I	1956097	OTHERS	LATE PAYMENT SURCHARGE
5	RANGARAO	1320438	NTPL (NLC Tamilnadu Power Ltd Stage-1)	3624726	OTHERS	LATE PAYMENT SURCHARGE
6	AMARAVATHI	1320571	NTPC NVVNL Bundled Power(THERMAL)	911358	OTHERS	LATE PAYMENT SURCHARGE
7	AMARAVATHI	1320434	SEMBCORP PROJECT-1 (230.55)	47161422	OTHERS	CHANGE IN LAW
8	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	6718728	OTHERS	LATE PAYMENT SURCHARGE
9	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	19374619	OTHERS	LATE PAYMENT SURCHARGE
10	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	30315806	OTHERS	LATE PAYMENT SURCHARGE
11	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3505304	OTHERS	LATE PAYMENT SURCHARGE
12	AMARAVATHI	1320570	NTPC NSM Phase-II, Bundled Power	3711137	OTHERS	LATE PAYMENT SURCHARGE
13	AMARAVATHI	1320996	NTPC-GREEN ENERGY LIMITED	1641791	OTHERS	LATE PAYMENT SURCHARGE
14	AMARAVATHI	1320656	NTPC SPD-NPKunta	5227933	OTHERS	LATE PAYMENT SURCHARGE
15	AMARAVATHI	1320570	NTPC NSM Phase-II, Bundled Power	289670	PASTCLAIMS	BILL REVISIONS
16	AMARAVATHI	1320681	M/s.SECI-ACME 150MW	1170989	OTHERS	LATE PAYMENT SURCHARGE
17	AMARAVATHI	1320681	M/s.SECI-FRV-1 50MW	390937	OTHERS	LATE PAYMENT SURCHARGE
18	AMARAVATHI	1320681	M/s.SECI-AZURE 50MW	330260	OTHERS	LATE PAYMENT SURCHARGE
19	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	683365	OTHERS	LATE PAYMENT SURCHARGE
20	AMARAVATHI	1320681	M/s.SECI-FRV-2 50MW	405402	OTHERS	LATE PAYMENT SURCHARGE
21	CHIMPIRAIAH	1320009	PGCIL POC Charges(CGS Tr.Charges)	11763318	OTHERS	LATE PAYMENT SURCHARGE
				1056332598		

PASTCLAIMS		886789670	886.7897
OTHERS		169542928	169.5429
TOTAL		1056332598	1056.3326

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025-26		-2.98	1.10	2.77	-224692777.60	-134.42	-17.14	-20.22	-165985750.41

- Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
2025-26		-1.96	-1.89	-6.31	-65499112.98	5.43	-39.349392541	-181.047797990	-47.642627100

Note: 1.The ab
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FPPCA FORMAT for the month of NOVEMBER, 2025 FY 25-26 (ALL DISCOMS) (Annexure-9)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability(MU)			Energy (MU)			Cost Components (Rs.Millions)			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)					
									TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTPPS	1260	591.89	649.53	57.64	515.6800	585.0225	69.3425	2758.2263	3113.4822	355.2559	5.35	5.32	The availability of APGENCO thermal stations was increased by 102.02 MU (5.54%) when compared to approved availability..The energy despatch from APGENCO thermal stations is also increased by 34.11 MU(2.11%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGENCO generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.1/- Unit when compared to the approved rate.
2	Dr. NTPPS-IV	500	264.23	262.89	-1.34	259.0300	207.4725	-51.5575	1251.0040	1056.9468	-194.0572	4.83	5.09	
3	Dr. NTPPS-V	800	407.96	288.40	-119.56	407.9500	270.6000	-137.3500	2239.3342	1471.4700	-767.8642	5.49	5.44	
4	Dr.M.V.R.RTPP Stage-I	420	172.87	177.61	4.74	130.6200	148.6410	18.0210	755.4553	836.2670	80.8116	5.78	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	242.01	208.29	-33.72	165.3500	159.8886	-5.4614	970.8815	909.0677	-61.8138	5.87	5.69	
6	Dr.M.V.R.RTPP Stage-III	210	112.77	72.87	-39.90	90.1100	57.1259	-32.9841	526.4477	340.1713	-186.2764	5.84	5.95	
7	Dr.M.V.R.RTPP Stage-IV	600	47.35	281.51	234.16	45.0900	219.1990	174.1090	268.2367	1384.4049	1116.1682	5.95	6.32	
8	GENCO THERMAL TOTAL	4210	1839.08	1941.10	102.02	1613.8300	1647.9495	34.1195	8769.5857	9111.8098	342.2240	5.43	5.53	
9	Srisailem RCPH	770	30.50	530.06	499.56	30.5000	75.8426	45.3426	58.5715	181.4917	122.9201	1.92	2.39	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	30.56	66.29	35.73	30.5600	44.3675	13.8075	43.5116	21.3083	-22.2033	1.42	0.48	
11	NSTPDC PH	50	14.00	30.12	16.12	14.0000	12.4951	-1.5049	75.8405	40.0851	-35.7554	5.42	3.21	
12	Upper Sileru	725	39.75	176.77	137.02	39.7600	25.4906	-14.2694	72.5006	71.5559	-0.9448	1.82	2.81	
13	Lower Sileru		112.50	338.82	226.32	112.5000	82.3700	-30.1300	153.5533	137.1487	-16.4046	1.36	1.67	
14	Donkaravi		15.00	11.14	-3.86	14.9900	7.9433	-7.0467	10.5333	5.3053	-5.2280	0.70	0.67	
15	PABRHES	20	1.11	14.73	13.62	1.1100	0.9163	-0.1937	24.9529	11.7750	-13.1779	22.48	12.85	
16	Minihydel(Chettipet)	1	0.20	0.74	0.54	0.2000	0.0708	-0.1293	2.4293	2.0750	-0.3543	12.15	29.33	
17	Machkund HES (AP Share)	118	28.50	0.00	-28.50	28.5000	39.4278	10.9278	33.7705	31.6709	-2.0996	1.18	0.80	
18	Tungabhadra HES (AP Share)		17.50	0.00	-17.50	17.5000	20.0090	2.5090	43.2531	30.4041	-12.8491	2.47	1.52	
19	GENCO HYDEL(INCLUDING	1774	289.62	1168.67	879.05	289.6200	308.9330	19.3130	518.9166	532.8200	13.9034	1.79	1.72	
20	NTPC(SR) Ramagundam I & II	2100	134.61	178.63	44.02	129.7400	114.9130	-14.8270	620.5115	590.3527	-30.1588	4.78	5.14	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPC-Tuticorin & NTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 328.03 MU. Overall the FC of CGS stations during the month is increased by Rs.96.12 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	177.54	257.82	80.28	177.5400	231.1923	53.6523	810.0636	1034.5387	224.4752	4.56	4.47	
22	NTPC(SR) Simhadri Stage-II	1000	132.50	148.81	16.31	132.5000	110.7663	-21.7337	653.3239	529.3986	-123.9253	4.93	4.78	
23	NTPC(SR) Talcher Stage-II	2000	81.69	121.79	40.10	81.6900	116.2323	34.5423	209.0025	286.7600	77.7575	2.56	2.47	
24	NTPC(SR) Ramagundam III	500	42.33	45.99	3.66	41.1600	28.0140	-13.1460	198.3569	137.1312	-61.2257	4.82	4.90	
25	NTPC Kudgi Stage-I	2400	0.00	163.09	163.09	0.0000	44.9466	44.9466	0.0000	460.2405	460.2405	0.00	10.24	
26	NTPC Telangana STPS - I		0.00	16.70	16.70	0.0000	17.0364	17.0364	0.0000	79.5769	79.5769	0.00	4.67	
27	NTECL Valluru	1500	0.00	65.38	65.38	0.0000	43.2179	43.2179	0.0000	259.9551	259.9551	0.00	6.01	
28	NLC Stage-I	630	25.50	19.58	-5.92	25.5000	16.9660	-8.5940	104.1373	84.6255	-19.5118	4.08	5.01	
29	NLC Stage-II	840	46.85	29.90	-16.95	46.8500	20.7626	-26.0874	192.6639	131.0493	-61.6146	4.11	6.31	
30	NPC(MAPS)	440	6.47	0.00	-6.47	6.4600	0.0000	-6.4600	16.5376	0.0000	-16.5376	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	46.99	67.12	20.13	46.9900	67.1220	20.1320	165.8747	229.8897	64.0150	3.53	3.42	
32	NTPC(NLC TamilNadu)	1000	0.00	75.56	75.56	0.0000	34.6761	34.6761	0.0000	307.2039	307.2039	0.00	8.86	
33	NLC NNTPS	1000	0.00	24.00	24.00	0.0000	22.5326	22.5326	0.0000	114.0793	114.0793	0.00	5.06	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.38	3.38	0.0000	3.1555	3.1555	0.0000	14.5397	14.5397	0.00	4.61	
36	NLC TPS- II Expn.	840	0.00	2.85	2.85	0.0000	2.4206	2.4206	0.0000	15.0248	15.0248	0.00	6.21	
37	JNNSM Ph-1 Thermal		22.23		-22.23	21.1000	14.3052	-6.7948	113.7264	91.3842	-22.3422	5.39	6.39	
38	NTPC Aravali				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED				0.00	0.0000	0.0000	0.0000	0.0000	12.8100	12.8100	0.00	0.00	
41	CGS TOTAL	17760	716.71	1220.61	503.90	709.5300	888.1994	178.6694	3084.1983	4378.5603	1294.3620	4.35	4.93	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability(MU)			Energy (MU)			Cost Components (Rs.Millions)			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Total F=(A+B+C+D+E)					
									TO (s)	Actual (t)	Variance (u)= (t-s)			
42	NCE- Others	153	20.56	26.93	6.37	20.5600	26.9344	6.3744	125.0255	146.0432	21.0177	6.08	5.42	Actual energy dispatch is decreased over the approved by 514.96 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	620.84	548.62	-72.22	620.8400	548.6217	-72.2183	2663.4036	2369.8593	-293.5443	4.29	4.32	
44	NCE WIND	3688	374.33	211.27	-163.06	374.3200	211.2694	-163.0506	1729.3584	834.0022	-895.3562	4.62	3.95	
45	NCE TOTAL	7596	1015.73	786.83	-228.90	1015.7200	786.8255	-228.8945	4517.7875	3349.9048	-1167.8827	4.45	4.26	
46	SECI (APRAPSCOM)		286.07	0.00	-286.07	286.0700	0.0000	-286.0700	712.3143	0.0000	-712.3143	2.49	0.00	
47	NCE Solar		286	0	-286	286.0700	0.0000	-286.0700	712.3143	0.0000	-712.3143	2.49	0.00	
48	APPDCL Stage-I	1600	693.79	408.61	-285.18	690.4300	333.5960	-356.8340	3604.2081	2149.5287	-1454.6794	5.22	6.44	The overall availability is decreased by 231.06 MU (20.97%).The APDCL Stage-1 Unit-1 was undergoing annual overhauling during the period from 01.11.2025 to 03.12.2025..Accordingly ,the overall energy dispatch is decreased by 393.44 MU(35.82 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.1.29/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	407.97	460.56	52.59	407.9700	369.8340	-38.1360	2296.5173	2537.9155	241.3982	5.63	6.86	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.0000	0.0000	0.0000	11.6667	2.8644	-8.8023	0.00	0.00	
51	TS NPDCL (TSPCC)		0.00	1.52	1.52	0.0000	1.5214	1.5214	0.0000	11.8368	11.8368	0.00	7.78	
52	JOINT SECTOR TOTAL	2616	1101.76	870.70	-231.06	1098.4000	704.9514	-393.4486	5912.3920	4702.1453	-1210.2467	5.38	6.67	
53	SEIL P1 (230MW)	231	141.13	145.55	4.42	141.1300	139.8570	-1.2730	565.8479	621.1171	55.2692	4.01	4.44	The overall availability of IPPs is increased by 72.52 MU(5.95 %) than the approved quantum and actual energy dispatch increased by 0.84 MU (0.06%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.27/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	290.70	318.22	27.52	290.7000	317.5075	26.8075	1225.5087	1254.5385	29.0298	4.22	3.95	
55	SEBPCORP PROJECT-1 (625MW)	625	363.38	335.46	-27.92	363.3800	325.0156	-38.3644	1526.0360	1524.9753	-1.0607	4.20	4.69	
56	SEBPCORP PROJECT-2 (125MW)	125	0.00	72.04	72.04	0.0000	63.6825	63.6825	0.0000	271.6536	271.6536	0.00	4.27	
57	HNPCL	1040	423.45	419.91	-3.54	423.4600	373.4545	-50.0055	2120.6396	2099.2347	-21.4049	5.01	5.62	
58	IPPs TOTAL	2521	1218.66	1291.18	72.52	1218.6700	1219.5171	0.8471	5438.0322	5771.5192	333.4870	4.46	4.73	
59	UI CHARGES				0.00	0.0000	-23.6460	-23.6460	0.0000	-48.1737	-48.1737	0.00	2.04	UI(DSM) charges receivable for an amount of Rs.4.81 Crs during this month.
60	Market Purchases				0.00	460.1100	171.5713	-288.5387	2677.8402	768.0143	-1909.8259	5.82	4.48	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 171.57 MU @ Rs.4.48 per Unit was procured under short term/market. A quantum of 18.60 MU was sold through short term at a cost of Rs.5.14 per Unit.Further, a quantum of 48.25 MU was exported to the other utilities under swapping.
61	Short term Sales				0.00	0.0000	-18.6024	-18.6024	0.0000	-95.5789	-95.5789	0.00	5.14	
62	Purchase from SPDCL				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
63	Purchase from CPDCL				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power				0.00	0.0000	48.2551	48.2551	0.0000	253.8217	253.8217	0.00	5.26	
67	TOTAL OTHERS	0			0.00	460.1100	177.5780	-282.5320	2677.8402	878.0834	-1799.7568	5.82	4.94	
68	TRANSMISSION COST				0.00	0.0000	0.0000	0.0000	2957.2583	2885.6429	-71.6154	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall, the total Transmission & ULDC charges decreased than the approved amount by Rs.47.7 Cr.
69	SLDC COST				0.00	0.0000	0.0000	0.0000	102.0583	63.4057	-38.6527	0.00	0.00	
70	PGCIL				0.00	0.0000	0.0000	0.0000	1380.0083	1012.4357	-367.5727	0.00	0.00	
71	ULDC COST				0.00	0.0000	0.0000	0.0000	4.1667	4.2886	0.1219	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	0			0.00	0.0000	0.0000	0.0000	4443.4917	3965.7728	-477.7189	0.00	0.00	
73	TOTAL COST				0.00	6691.9500	5733.9540	-957.9960	36074.5586	32690.6157	-3383.9429	5.39	5.70	The overall per unit cost is increased by Rs. 0.31/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.0000	0.0000	0.0000	0.0000	886.7897	886.7897	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.88.6 Crs.The details are submitted separately.
75	POWER PURCHASE FOR THE MONTH		6467.63	7279.08	811.45	6691.9500	5733.9540	-957.9960	36074.5586	33577.4054	-2497.1532	5.39	5.86	During the month, the actual Energy dispatch is less than the approved dispatch by 14.31%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.86/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.39/Unit.

Annexure - 10**Actual Draws for FY 2025-26****(in MU)**

MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2447.16	1401.77	6393.86	38.27%
Sep-25	2469.29	2312.69	1342.85	6124.83	37.76%
Oct-25	2209.15	2163.32	1257.76	5630.23	38.42%
Nov-25	2247.53	2082.76	1246.60	5576.89	37.35%