



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedavarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/990976/26, dt.06.05.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of February-2026 - Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of February'2026 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
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Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

FPPCA FORMAT for the month of FEBRUARY, 2026 FY 25-26 (APEPDCL) (Annexure-I)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-	TO (d)	Actual (e)	Variance (f)= (e-	TO (g)	Actual (h)	Variance (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-	Avg as per Tariff	Actual
1	Dr. NTPPS	1260	175.13	182.51	7.38	219.17	229.58	10.41	740.80	777.50	36.70		0.00	0.00	959.97	1007.08	47.11	5.48	5.52
2	Dr. NTPPS-IV	500	87.58	66.13	-21.45	80.25	82.93	2.68	345.07	265.19	-79.87		0.00	0.00	425.31	348.12	-77.19	4.86	5.26
3	Dr. NTPPS-V	800	142.17	151.64	9.47	305.70	354.00	48.29	474.85	506.47	31.63		0.00	0.00	780.55	860.47	79.92	5.49	5.67
4	Dr.M.V.R.RTPP Stage-I	420	42.18	10.41	-31.77	75.27	55.01	-20.26	185.59	45.81	-139.78		0.00	0.00	260.86	100.82	-160.04	6.18	9.68
5	Dr.M.V.R.RTPP Stage-II	420	40.62	22.99	-17.63	84.67	79.02	-5.64	178.73	101.18	-77.55		0.00	0.00	263.39	180.20	-83.19	6.48	7.84
6	Dr.M.V.R.RTPP Stage-III	210	25.53	27.63	2.10	45.26	48.80	3.54	112.33	121.58	9.24		0.00	0.00	157.59	170.38	12.78	6.17	6.17
7	Dr.M.V.R.RTPP Stage-IV	600	88.91	87.44	-1.47	174.16	217.47	43.32	364.53	358.29	-6.24		0.00	0.00	538.69	575.76	37.07	6.06	6.58
8	GENCO THERMAL TOTAL	4210	602.12	548.76	-53.36	984.47	1066.81	82.34	2401.90	2176.02	-225.88	0.00	0.00	0.00	3386.37	3242.83	-143.54	5.62	5.91
9	Srisailem RCPH	770	0.00	53.29	53.29	0.00	63.89	63.89	0.00	0.00	0.00		0.00	0.00	0.00	63.89	63.89	0.00	1.20
10	NSRCPH	90	0.00	3.59	3.59	0.00	7.50	7.50	0.00	0.00	0.00		0.00	0.00	0.00	7.50	7.50	0.00	2.09
11	NSTPDC PH	50	0.37	-0.02	-0.39	2.04	14.66	12.62	0.00	0.00	0.00		0.00	0.00	2.04	14.66	12.62	5.52	-680.69
12	Upper Sileru	725	11.95	20.53	8.58	21.79	25.19	3.39	0.00	0.00	0.00		0.00	0.00	21.79	25.19	3.39	1.82	1.23
13	Lower Sileru		39.21	35.83	-3.38	53.51	48.28	-5.23	0.00	0.00	0.00		0.00	0.00	53.51	48.28	-5.23	1.36	1.35
14	Donkarayi		3.27	-0.04	-3.31	2.30	0.00	-2.30	0.00	0.00	0.00		0.00	0.00	2.30	0.00	-2.30	0.70	0.00
15	PABRHES	20	0.10	-0.01	-0.11	2.23	4.14	1.91	0.00	0.00	0.00		0.00	0.00	2.23	4.14	1.91	22.32	-476.76
16	Minihydel(Chettipet)	1	0.06	0.12	0.06	0.72	0.73	0.01	0.00	0.00	0.00		0.00	0.00	0.72	0.73	0.01	11.95	5.89
17	Machkund HES (AP Share)	118	10.45	13.17	2.72	12.37	11.15	-1.22	0.00	0.00	0.00		0.00	0.00	12.37	11.15	-1.22	1.18	0.85
18	Tungabhadra HES (AP Share)		3.92	0.56	-3.36	9.74	10.70	0.96	0.00	0.00	0.00		0.00	0.00	9.74	10.70	0.96	2.48	19.10
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	69.33	127.02	57.69	104.70	186.24	81.54	0.00	0.00	0.00	0.00	0.00	0.00	104.70	186.24	81.54	1.51	1.47
20	NTPC(SR) Ramagundam I & II	2100	55.80	37.96	-17.84	46.10	57.60	11.51	222.64	131.75	-90.89		0.00	0.00	268.74	189.36	-79.39	4.82	4.99
21	NTPC(SR) Simhadri Stage-I	1000	98.68	70.12	-28.56	91.05	108.68	17.63	359.20	246.05	-113.15		0.00	0.00	450.24	354.73	-95.51	4.56	5.06
22	NTPC(SR) Simhadri Stage-II	1000	46.18	39.75	-6.43	59.61	72.91	13.30	168.10	137.31	-30.79		0.00	0.00	227.71	210.22	-17.49	4.93	5.29
23	NTPC(SR) Talcher Stage-II	2000	38.92	38.38	-0.54	31.48	33.39	1.91	68.11	54.48	-13.63		0.00	0.00	99.59	87.87	-11.72	2.56	2.29
24	NTPC(SR) Ramagundam III	500	13.76	10.19	-3.57	11.91	14.90	2.99	54.90	34.85	-20.05		0.00	0.00	66.82	49.75	-17.06	4.86	4.88
25	NTPC Kudgi Stage-I	2400	0.00	10.62	10.62	0.00	91.90	91.90	0.00	48.52	48.52		0.00	0.00	0.00	140.43	140.43	0.00	13.22
26	NTPC Telangana STPS - I		0.00	5.40	5.40	0.00	10.13	10.13	0.00	17.26	17.26		0.00	0.00	0.00	27.38	27.38	0.00	5.07
27	NTECL Valluru	1500	0.00	12.42	12.42	0.00	35.64	35.64	0.00	37.73	37.73		0.00	0.00	0.00	73.37	73.37	0.00	5.91
28	NLC Stage-I	630	8.89	4.81	-4.08	7.50	6.51	-0.99	28.80	16.97	-11.83		0.00	0.00	36.30	23.48	-12.83	4.08	4.89
29	NLC Stage-II	840	16.32	8.72	-7.60	14.25	12.07	-2.18	52.88	30.81	-22.07		0.00	0.00	67.13	42.88	-24.25	4.11	4.92
30	NPC(MAPS)	440	2.26	1.79	-0.47	0.00	0.00	0.00	5.79	4.58	-1.20		0.00	0.00	5.79	4.58	-1.20	2.56	2.55
31	NPC(KAIGA unit I,II,III,IV)	880	16.38	21.77	5.39	0.00	0.00	0.00	57.82	74.57	16.75		17.00	17.00	57.82	91.58	33.75	3.53	4.21
32	NTPL(NLC TamilNadu)	1000	0.00	8.51	8.51	0.00	64.60	64.60	0.00	33.53	33.53		0.00	0.00	0.00	98.13	98.13	0.00	11.53
33	NLC NTPPS	1000	0.00	7.92	7.92	0.00	19.33	19.33	0.00	24.82	24.82		0.00	0.00	0.00	44.16	44.16	0.00	5.57

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-	TO (d)	Actual (e)	Variance (f)= (e-	TO (g)	Actual (h)	Variance (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-		
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	1.15	1.15	0.00	1.37	1.37	0.00	3.86	3.86	0.00	0.00	0.00	5.23	5.23	0.00	0.00	4.53
36	NLC TPS- II Expn.	840	0.00	0.99	0.99	0.00	3.68	3.68	0.00	3.41	3.41	0.00	0.00	0.00	7.09	7.09	0.00	0.00	7.16
37	JNNM Ph-1 Thermal		6.81	5.89	-0.92	8.59	10.57	1.98	28.74	18.94	-9.80	0.00	0.00	37.33	29.51	-7.82	5.48	5.01	5.01
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.00	0.00	0.00
41	CGS TOTAL	17760	304.00	286.42	-17.58	270.50	543.53	273.03	1046.97	919.43	-127.54	0.00	17.00	17.00	1317.47	1479.97	162.50	4.33	5.17
42	NCE- Others	153	8.38	7.02	-1.36	3.03	0.00	-3.03	47.93	42.83	-5.10	0.00	0.00	50.96	42.83	-8.13	6.08	6.10	6.10
43	NCE Solar	3756	254.85	264.12	9.27	0.00	0.00	0.00	1093.31	1121.04	27.73	0.53	0.53	1093.31	1121.56	28.26	4.29	4.25	4.25
44	NCE WIND	3688	184.38	129.97	-54.41	0.00	0.00	0.00	851.84	347.74	-504.09	106.33	106.33	851.84	454.08	-397.76	4.62	3.49	3.49
45	NCE TOTAL	7596	447.61	401.11	-46.50	3.03	0.00	-3.03	1993.08	1511.62	-481.46	0.00	106.86	106.86	1996.10	1618.47	-377.63	4.46	4.04
46	SECI (APRAPSCOM)		278.22	0.00	-278.22	0.00	0.00	0.00	692.77	0.00	-692.77	0.00	0.00	692.77	0.00	-692.77	2.49	0.00	0.00
47	NCE Solar		278.22	0.00	-278.22	0.00	0.00	0.00	692.77	0.00	-692.77	0.00	0.00	692.77	0.00	-692.77	2.49	0.00	0.00
48	APPDCL Stage-I	1600	238.20	198.41	-39.79	341.70	408.44	66.74	905.16	734.11	-171.05	0.00	0.00	1246.86	1142.56	-104.31	5.23	5.76	5.76
49	APPDCL Stage-II	800	142.17	111.64	-30.53	345.53	375.03	29.50	454.94	351.68	-103.26	0.00	0.00	800.47	726.71	-73.76	5.63	6.51	6.51
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	4.56	6.97	2.41	0.00	0.00	0.00	0.00	0.00	4.56	6.97	2.41	0.00	0.00	0.00
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	JOINT SECTOR TOTAL	2616	380.37	310.05	-70.32	691.79	790.44	98.65	1360.10	1085.79	-274.31	0.00	0.00	2051.89	1876.23	-175.66	5.39	6.05	6.05
53	SEIL P1 (230MW)	231	49.18	48.68	-0.50	71.32	67.21	-4.10	125.90	127.94	2.04	2.50	2.50	197.22	197.65	0.44	4.01	4.06	4.06
54	SEIL P2 (500MW Firm)	500	101.31	115.95	14.64	174.91	179.54	4.63	252.26	262.73	10.46	6.41	6.41	427.18	448.68	21.50	4.22	3.87	3.87
55	SEMBCORP PROJECT-1 (625MW)	625	126.64	133.62	6.98	207.74	211.03	3.29	324.20	370.77	46.57	5.21	5.21	531.94	587.01	55.07	4.20	4.39	4.39
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	27.22	27.22	0.00	44.71	44.71	0.00	60.40	60.40	1.24	1.24	0.00	106.35	106.35	0.00	3.91	3.91
57	HNPCL	1040	147.57	170.01	22.44	225.55	284.50	58.95	513.54	560.69	47.14	0.00	0.00	739.09	845.19	106.09	5.01	4.97	4.97
58	IPPs TOTAL	2521	424.70	495.49	70.79	679.52	787.00	107.47	1215.90	1382.52	166.62	0.00	15.36	15.36	1895.43	2184.88	289.45	4.46	4.41
59	UI CHARGES			-2.34	-2.34	0.00	0.00	0.00		9.40	9.40	0.00	0.00	0.00	9.40	9.40	0.00	-4.01	-4.01
60	Market Purchases		98.26	134.01	35.75	0.00	0.00	0.00	571.87	518.88	-52.99	0.00	0.00	571.87	518.88	-52.99	5.82	3.87	3.87
61	Short term Sales			-11.59	-11.59	0.00	0.00	0.00		-62.29	-62.29	0.00	0.00	0.00	-62.29	-62.29	0.00	5.38	5.38
62	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			9.32	9.32	0.00	0.00	0.00		49.00	49.00	0.00	0.00	0.00	49.00	49.00	0.00	5.26	5.26
67	TOTAL OTHERS		98.26	129.39	31.13	0.00	0.00	0.00	571.87	514.99	-56.89	0.00	0.00	571.87	514.99	-56.89	5.82	3.98	3.98

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Varianc e (c)= (b-	TO (d)	Actual (e)	Varianc e (f)= (e-	TO (g)	Actual (h)	Varianc e (i)= (h-	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Varianc e (u)= (t-	Avg as per Tariff	Actual
68	TRANSMISSION COST		0.00	0.00	0.00	1166.02	1020.72	-145.30	0.00	2.53	2.53		0.00	0.00	1166.02	1023.25	-142.77	0.00	0.00
69	SLDC COST		0.00	0.00	0.00	40.24	22.36	-17.89	0.00	0.00	0.00		0.00	0.00	40.24	22.36	-17.89	0.00	0.00
70	PGCIL		0.00	0.00	0.00	544.13	500.43	-43.69	0.00	0.00	0.00		2.22	2.22	544.13	502.65	-41.47	0.00	0.00
71	ULDC COST		0.00	0.00	0.00	1.64	1.49	-0.16	0.00	0.00	0.00		0.00	0.00	1.64	1.49	-0.16	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.00	0.00	0.00	1752.03	1544.99	-207.03	0.00	2.53	2.53	0.00	2.22	2.22	1752.03	1549.74	-202.28	0.00	0.00
73	TOTAL COST		2604.61	2298.24	-306.37	4486.03	4919.01	432.98	9282.59	7592.91	-1689.69	0.00	141.44	141.44	13768.63	12653.35	-1115.27	5.29	5.51
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00		379.94	379.94	0.00	7.84	7.84			0.00	0.00	387.78	387.78	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		2604.61	2298.24	-306.37	4486.03	5298.94	812.91	9282.59	7600.75	-1681.84	0.00	141.44	141.44	13768.63	13041.13	-727.49	5.29	5.67

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual	5.6744
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost /	5.2863
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year i.e FY 2024-25	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= (APPC - BPPC) / (1 - (Loss in %/100))
	=0.4237

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of February-2026

Category	Feb-26	
	Approved	Actual
LT		
I: Domestic	513.38	431.05
II: Commercial & Others	122.90	107.66
III : Industrial	52.51	41.33
IV: Institutional	43.69	40.48
V(A) : Agriculture	255.61	320.63
V(B&D): Non Agricultural	243.21	183.64
LT Total	1231.30	1124.78
HT		
I:Townships & Colonies	3.37	3.06
II Commercial & Others	87.04	75.52
III Industrial	950.56	789.50
IV Institutional	108.36	95.74
V Agriculture and Related	5.51	6.01
HT Total	1154.84	969.84
TOTAL (LT+HT)	2386.14	2094.62

	Approved	Actual
Agriculture & Related	498.82	504.16
(A) : Agriculture	255.61	320.63
(i) Corporate farmers	1.00	0.25
(ii) Non-Corporate farmers	253.20	320.28
(iii) Salt farming units upto 15 HP	0.05	0.04
(iv) Sugarcane crushing	0.02	0.00
(v) Rural Horticulture Nurseries	1.29	0.04
(vi) Floriculture in Green House	0.04	0.01
AgI others	243.21	183.54
(B) : Aquaculture and Animal Husbandry	243.18	183.51
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03
(E) : Govt/Private Lift Irrigation	0.00	0.10

Availability of Generating Stations during February FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	February-26					remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPPS	1260	9	79.93	615.87	518.50	67.29	97.37	
Dr. NTPPS-IV	500	7.5	92.61	287.83	187.88	60.45	99.95	
Dr. NTPPS-V	800	5.75	92.82	470.31	430.79	85.02	39.51	
Dr.M.V.R.RTPP Stage-I	420	9	53.56	137.56	29.58	11.52	107.99	
Dr.M.V.R.RTPP Stage-II	420	9	99.82	256.38	65.33	25.43	191.05	
Dr.M.V.R.RTPP Stage-III	210	9	86.35	110.89	78.50	61.13	32.39	
Dr.M.V.R.RTPP Stage-IV	600	5.75	93.93	356.95	248.41	65.37	108.54	
Srisailem RCPH	770	1	98.8	506.12	151.39	29.55	354.73	
NSRCPH	90	1	100	59.88	10.21	17.05	49.67	
NSTPDC PH	50	1	100	33.26	-0.06		33.33	
Upper Sileru	240	1	91.07	145.41	58.32	36.52	87.09	
Lower Sileru	460	1	100	306.03	101.79	33.26	204.24	
Donkarayi	25	1	0	0.00	-0.11			
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02			
Minihydel(Chettipet)	1	1	100	0.67	0.35	52.95	0.31	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		37.41	93.71		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		1.59	4.15		
APPDCL Stage-I	1600	5.75	75.16	761.65	563.66	55.62	197.99	
APPDCL Stage-II	800	5.75	80.41	407.43	317.17	62.60	90.26	
HNPCL	1040	5.75	83.82	552.12	482.98	73.32	69.14	
SEIL P1 (230MW)	230.55	5.25	90.72	140.55	138.31	94.22	2.24	
SEIL P2 (502 MW Firm)	502	5	97.88	330.20	329.41	102.79	0.79	
SEMBCORP PROJECT-2 (125MW)	125	5	93.52	78.56	77.33	96.91	1.23	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	91.32	383.76	379.61	95.39	4.15	
NTPC(SR) Ramagundam I & II	316.21	6.68	96.35	184.32	107.85	54.39	76.47	
NTPC(SR) Ramagundam III	79.16	5.75	82.07	39.76	28.96	57.76	10.80	
NTPC(SR) Talcher Stage-II	191.38	5.75	91.98	109.21	109.04	89.96	0.17	
NTPC(SR) Simhadri Stage-I	461.1	6.25	77.62	225.47	199.21	68.58	26.26	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	139.00	112.93	80.39	26.06	
NTPC Kudgi Stage-I	257.82	6.75	94.69	145.46	30.18	18.68	115.29	
NTECL Valluru	98.81	5.75	99.82	61.80	35.27	56.36	26.53	
NLC Stage-I	53.53	10	59.32	17.63	13.65	42.17	3.98	
NLC Stage-II	94.57	10	61.31	32.96	24.78	43.32	8.18	
NLC TPS- I Expn.	9.17	9	64.57	3.62	3.28	58.44	0.34	
NLC TPS- II Expn.	10.91	12.5	61.22	3.93	2.81	43.87	1.11	
NLC NNTPS	53.48	5.75	73.55	24.90	22.51	66.47	2.39	
NTPC(NLC TamilNadu)	134.64	5.25	100.00	85.31	24.17	28.20	61.14	
NTPC Telangana STPS - I	37.88	6.75	97.97	18.32	15.34	64.61	2.98	

Annexure-4(a)

**Short term power purchase details by
APDISCOM's for February -2026
(DEEP+Swapping+Bilateral)**

February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	1.60755
06:45	07:00	1.60755
07:00	07:15	1.60755
07:15	07:30	1.60755
07:30	07:45	1.60755
07:45	08:00	1.60755
08:00	08:15	1.60755

February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
08:15	08:30	1.60755
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000
09:15	09:30	0.00000
09:30	09:45	0.00000
09:45	10:00	0.00000
10:00	10:15	0.00000
10:15	10:30	0.00000
10:30	10:45	0.00000
10:45	11:00	0.00000
11:00	11:15	0.00000
11:15	11:30	0.00000
11:30	11:45	0.00000
11:45	12:00	0.00000
12:00	12:15	0.00000
12:15	12:30	0.00000
12:30	12:45	0.00000
12:45	13:00	0.00000
13:00	13:15	0.00000
13:15	13:30	0.00000
13:30	13:45	0.00000
13:45	14:00	0.00000
14:00	14:15	0.00000
14:15	14:30	0.00000
14:30	14:45	0.00000
14:45	15:00	0.00000
15:00	15:15	0.00000
15:15	15:30	0.00000
15:30	15:45	0.00000
15:45	16:00	0.00000
16:00	16:15	0.00000

February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
16:15	16:30	0.00000
16:30	16:45	0.00000
16:45	17:00	0.00000
17:00	17:15	0.00000
17:15	17:30	0.00000
17:30	17:45	0.00000
17:45	18:00	0.00000
18:00	18:15	1.60755
18:15	18:30	1.60755
18:30	18:45	1.60755
18:45	19:00	1.60755
19:00	19:15	1.60755
19:15	19:30	1.60755
19:30	19:45	1.60755
19:45	20:00	1.60755
20:00	20:15	0.00000
20:15	20:30	0.00000
20:30	20:45	0.00000
20:45	21:00	0.00000
21:00	21:15	0.00000
21:15	21:30	0.00000
21:30	21:45	0.00000
21:45	22:00	0.00000
22:00	22:15	0.00000
22:15	22:30	0.00000
22:30	22:45	0.00000
22:45	23:00	0.00000
23:00	23:15	0.00000
23:15	23:30	0.00000
23:30	23:45	0.00000
23:45	00:00	0.00000
TOTAL		25.72080

* The energy delivered is at SR periphery. DEEP & Bilateral short term power procurement/sale by APDISCOMS for February-2026 is Nil.

Annexure-4(b)

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of FEBRUARY-2026								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Feb-26	14.793	3.493	0.0350	3.528	0.399	3.928	2.385	2.655
02-Feb-26	18.597	5.261	0.0441	5.305	0.502	5.807	0.000	0.000
03-Feb-26	18.800	6.465	0.0445	6.509	0.507	7.016	3.462	3.732
04-Feb-26	17.070	4.331	0.0405	4.371	0.461	4.832	2.561	2.830
05-Feb-26	15.363	4.451	0.0365	4.488	0.414	4.902	2.921	3.191
06-Feb-26	6.280	1.922	0.0150	1.937	0.169	2.106	3.084	3.354
07-Feb-26	12.911	3.621	0.0307	3.652	0.348	4.000	2.828	3.098
08-Feb-26	11.449	2.451	0.0272	2.479	0.309	2.788	2.165	2.435
09-Feb-26	8.718	2.489	0.0217	2.511	0.235	2.746	2.880	3.150
10-Feb-26	5.056	1.463	0.0121	1.475	0.136	1.612	2.918	3.188
11-Feb-26	6.664	2.377	0.0159	2.393	0.180	2.573	3.591	3.861
12-Feb-26	10.912	3.655	0.0260	3.681	0.294	3.975	3.373	3.643
13-Feb-26	6.838	2.592	0.0163	2.608	0.184	2.793	3.814	4.084
14-Feb-26	8.671	3.393	0.0206	3.414	0.234	3.648	3.937	4.206
15-Feb-26	12.975	4.697	0.0491	4.746	0.350	5.096	3.658	3.928
16-Feb-26	14.482	6.119	0.0344	6.153	0.391	6.544	4.249	4.519
17-Feb-26	13.220	5.614	0.0314	5.646	0.357	6.002	4.270	4.540
18-Feb-26	6.349	1.900	0.0152	1.915	0.171	2.086	3.016	3.286
19-Feb-26	7.965	2.041	0.0190	2.060	0.215	2.275	2.587	2.856
20-Feb-26	6.485	2.218	0.0155	2.234	0.175	2.409	3.445	3.714
21-Feb-26	21.014	8.591	0.2021	8.793	0.567	9.360	4.185	4.454
22-Feb-26	18.332	5.078	0.0870	5.165	0.495	5.660	2.817	3.087
23-Feb-26	12.746	5.580	0.0537	5.634	0.344	5.978	4.420	4.690
24-Feb-26	21.123	8.238	0.1702	8.408	0.570	8.978	3.980	4.250
25-Feb-26	28.185	13.147	0.1701	13.317	0.760	14.077	4.725	4.995
26-Feb-26	26.736	12.475	0.2008	12.676	0.721	13.397	4.741	5.011
27-Feb-26	13.691	5.425	0.0328	5.458	0.369	5.828	3.987	4.257
28-Feb-26	15.292	6.524	0.0812	6.605	0.413	7.018	4.320	4.589
TOTAL	380.714	135.612	1.5485	137.160	10.271	147.431	3.603	3.8725

Purchases in (MU)	Optimization Purchases in (MU)	Total Purchases (MU)
151.334	229.380	380.714

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of FEBRUARY-2026

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
02-Feb-26	0.620	0.336	0.001	0.017	0.3194	0.3179	5.126
03-Feb-26	2.726	1.512	0.007	0.074	1.4385	1.4319	5.253
04-Feb-26	1.054	0.615	0.003	0.028	0.5864	0.5839	5.542
05-Feb-26	1.221	0.596	0.003	0.033	0.5629	0.5600	4.587
06-Feb-26	2.489	1.276	0.006	0.067	1.2091	1.2032	4.834
07-Feb-26	1.681	0.793	0.004	0.045	0.7479	0.7439	4.425
08-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
09-Feb-26	0.849	0.415	0.002	0.023	0.3919	0.3899	4.593
10-Feb-26	2.610	1.275	0.006	0.070	1.2045	1.1983	4.590
11-Feb-26	3.218	1.906	0.008	0.087	1.8187	1.8111	5.628
12-Feb-26	3.630	2.448	0.009	0.098	2.3502	2.3416	6.450
13-Feb-26	1.349	0.718	0.003	0.036	0.6814	0.6782	5.026
14-Feb-26	1.005	0.506	0.002	0.027	0.4790	0.4765	4.741
15-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
16-Feb-26	0.345	0.176	0.001	0.009	0.1668	0.1660	4.808
17-Feb-26	1.689	0.986	0.004	0.046	0.9405	0.9365	5.543
18-Feb-26	2.173	1.419	0.005	0.059	1.3606	1.3555	6.237
19-Feb-26	2.645	1.378	0.006	0.071	1.3065	1.3001	4.915
20-Feb-26	1.045	0.575	0.003	0.028	0.5468	0.5442	5.209
21-Feb-26	0.425	0.250	0.001	0.011	0.2385	0.2374	5.587
22-Feb-26	0.370	0.300	0.001	0.010	0.2899	0.2890	7.808
23-Feb-26	0.250	0.156	0.001	0.007	0.1495	0.1489	5.956
24-Feb-26	0.350	0.207	0.001	0.009	0.1973	0.1964	5.612
25-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
26-Feb-26	1.075	0.720	0.003	0.029	0.6911	0.6886	6.405
27-Feb-26	0.100	0.100	0.000	0.003	0.0973	0.0971	9.706
28-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
Total	32.921	18.663	0.079	0.888	17.775	17.696	5.3753

The Energy transactions through PUSHp portal for the month of February 2026 are NIL.

DEVIATION FOR THE MONTH OF FEB 2026 (Annexure-5)				
Deviation/Reactive	From	To	Final charges	Payable/Receivable
Deviation	02-02-2026	08-02-2026	31,24,291	PAYABLE
Deviation	09-02-2026	15-02-2026	2,71,15,588	PAYABLE
Deviation	16-02-2026	22-02-2026	-54,59,852	Receivable
Deviation	23-02-2026	01-03-2026	19,13,150	PAYABLE
Deviation				
			26693177	
REACTIVE FOR THE MONTH OF FEB 2026				
Reactive	From	To	Pro-Rata	Payable/Receivable
Reactive	02-02-2026	08-02-2026	4413798	Receivable
Reactive	09-02-2026	15-02-2026	3166367	Receivable
Reactive	16-02-2026	22-02-2026	3308778	Receivable
Reactive	23-02-2026	01-03-2026	5623735	Receivable
Reactive				
TOTAL			16512678	

FEB

S.NO	for month of MIS	PGCL POC CHARGES(CTUIL) FY 2025-26				
		NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/ S.NO.94105 516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/ S.NO.94105 618 &	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/ S.NO.94105 729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/ S.NO.94105 836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/ S.NO.94105 955 & 94202164 &94500693	Oct-25	2411690712
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/ S.NO.94106 075 & 94302608& 94500709	Nov-25	1024164310
9	Dec-25	1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/ S.NO.94106 271 & 94500737	Dec-25	1180791117
10	Jan-26	1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026, 30.01.2026 & 30.01.2026	CTUIL/BCD/ S.NO.94106 374 & 94202267 & 94500751	Jan-26	2067537468
11	Feb-26	1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025 & 02.02.2026 &27.02.2025	CTUIL/BCD/ S.NO.94201 854 & 94106481	Feb-26	1270693000

PGCIL NON POC FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP /03/2025-26 Bill SI.No.NI1101 3704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP /03/2025-26 Bill	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP /04/2025-26 Bill SI.No.NI1101 3706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3709250001	NOV	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP /05/2025-26 Bill SI.No.NI1101 3710250001	DEC	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP /09/2025-26 Bill SI.No.NI1101 3711250001 & NI11013711	JAN	35238401
1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP /11/2025-26 Bill SI.No.NI1101 3712250001	FEB	457448

SRLDC FEES AND CHARGS FY 2025-26				
NAME	DATE		BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 & 2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627977

SCED FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169	APR'25 & MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	1,28,09,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	19,52,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	10,90,698
NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	6,65,523

CONGESTION CHARGES				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	46010	SRPC/SE ©/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26				
NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25	25	17.09.25 JAN	4.74E+08
1)NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025 2)NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025	46031			1.74E+08

REASONS FOR PAST CLAIMS FOR THE MONTH OF FEBRUARY-2026 (Annexure-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGARAO	1320394	APPDCL Unit -1	1045600000	PASTCLAIM	DIFFERENTIAL FIXED COST 2019-20
2	MALLIKARJUNA	1320413	NPCIL(Kudamkulam)	33761912	PASTCLAIM	FUEL TARRIF REVISION 2014 TO 2016 & 10/2022 TO 1/2025
3	HANUMESH	AOD048	K. RAMACHANDRA RAO TRANSMISSION & PROJECTS PVT LTD	22280617	PASTCLAIM	BANKED ENERGY BILL 2/2023 TO 1/2025
4	MALLIKARJUNA	1321007	NPC (Kaiga Unit-I,II & III)	48298569	OTHERS	LATE PAYMENT SURCHARGE
5	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	994627	OTHERS	LATE PAYMENT SURCHARGE
6	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	18200555	OTHERS	LATE PAYMENT SURCHARGE
7	VASIREDDY	1320688	SEMBCORP PROJECT-1 (660MW)	14815246	OTHERS	LATE PAYMENT SURCHARGE
8	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3519215	OTHERS	LATE PAYMENT SURCHARGE
9	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	6102468	OTHERS	CHANGE IN LAW
10	VASIREDDY	1320540	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	4730226	OTHERS	LATE PAYMENT SURCHARGE
11	VASIREDDY	1320540	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	48840934	OTHERS	LATE PAYMENT SURCHARGE
12	VASIREDDY	1320540	Renew Wind Energy31.5(Shivapur) Pvt Ltd	39474099	OTHERS	LATE PAYMENT SURCHARGE
13	VASIREDDY	1320540	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	55167917	OTHERS	LATE PAYMENT SURCHARGE
14	E.SRINIVAS	1320575	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	28393445	OTHERS	LATE PAYMENT SURCHARGE
15	E.SRINIVAS	1320575	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	28588980	OTHERS	LATE PAYMENT SURCHARGE
16	E.SRINIVAS	1320575	KCT RENEWABLE ENEGRY PVT LTD 18.7	31533278	OTHERS	LATE PAYMENT SURCHARGE
17	E.SRINIVAS	1320575	KCT RENEWABLE ENERGY PVT LTD - 24 MW(FORMERLY KARAMCHAND THAPAR)	34143378	OTHERS	LATE PAYMENT SURCHARGE
18	E.SRINIVAS	1320575	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	31204203	OTHERS	LATE PAYMENT SURCHARGE
19	MALLIKARJUNA	1320571	NTPC NVVNL Bundled Power	41251	OTHERS	LATE PAYMENT SURCHARGE
20	AMARAVATHI	1320681	M/s.SECI-ACME 150MW	582207	OTHERS	LATE PAYMENT SURCHARGE
21	AMARAVATHI	1320681	M/s.SECI-FRV-1 50MW	178322	OTHERS	LATE PAYMENT SURCHARGE
22	AMARAVATHI	1320681	M/s.SECI-AZURE 50MW	186305	OTHERS	LATE PAYMENT SURCHARGE
23	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	322101	OTHERS	LATE PAYMENT SURCHARGE
24	AMARAVATHI	1320681	M/s.SECI-FRV-2 50MW	186995	OTHERS	LATE PAYMENT SURCHARGE
25	JALADURGA	1320009	PGCIL POC Charges(CGS Tr.Charges)	6082974	OTHERS	LATE PAYMENT SURCHARGE
26	JALADURGA	1320266	CONGESTION CHARGES(POSOCO)	225751	OTHERS	LATE PAYMENT SURCHARGE
				1503455575		

PASTCLAIMS		1101642529	1101.6425
OTHERS		401813046	401.8130
TOTAL		1503455575	1503.4556

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21
29-12-2025	04-01-2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45
05-01-2026	11-01-2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81
12-01-2026	18-01-2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88
19-01-2026	25-01-2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54
26-01-2026	01-02-2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84
JANUARY '26		-0.69	-0.01	0.14	-8871215.05	-9.07	-1.45	-0.48	-24216058.76
02-02-2026	08-02-2026	-0.36	0.03	0.01	-303672.17	-2.61	-0.17	-0.12	-1088151.63
09-02-2026	15-02-2026	0.14	0.02	0.01	-2643919.94	2.29	0.74	0.65	-22268243.99
16-02-2026	22-02-2026	-0.44	-0.03	0.00	171367.89	-4.44	-0.23	0.06	7096800.38
23-02-2026	01-03-2026	0.10	0.09	0.07	-3454815.94	-3.31	-0.03	-0.06	2387155.91
FEBRUARY '26		-0.55	0.12	0.08	-6231040.15	-8.08	0.30	0.54	-13872439.32
02-03-2026	08-03-2026	-0.72	-0.11	0.01	3014756.78	-9.57	-0.66	-0.34	32320554.53
09-03-2026	15-03-2026	-0.99	-0.07	-0.04	7877072.97	-10.99	-0.76	-0.30	61358003.86
16-03-2026	22-03-2026	-0.61	-0.07	-0.04	1445598.73	-8.36	-0.88	-0.54	30252984.37
23-03-2026	29-03-2026	-0.18	0.06	0.04	633223.25	-1.88	0.36	0.42	1520101.44
30-03-2026	31-03-2026	-0.09	-0.01	0.00	-952251.08	-0.96	0.06	0.02	4829789.74
MARCH '26		-2.59	-0.20	-0.02	12018400.66	-31.77	-1.89	-0.74	130281433.93
2025-26		-6.82	1.01	2.97	-227776632.14	-183.33	-20.18	-20.91	-73792814.56

Note: 1. The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3. The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Period		F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557

Period		F>50.05			Amount in Rs.	Post Facto Energy(MU)	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)					
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600
29-12-2025	04-01-2026	-1.23	-0.26	-0.29	-1370960.74	0.01	-1.537888912	-3.6252586360	-1.4571173
05-01-2026	11-01-2026	-0.21	-0.17	-0.26	-1725118.81	-0.05	-1.213693614	-2.0556262650	-1.9485388
12-01-2026	18-01-2026	-0.33	-0.09	-0.22	-2714348.31	0.17	-1.243039905	-1.1854332310	-1.147742
19-01-2026	25-01-2026	0.10	0.02	0.02	-2139152.70	0.19	-0.724232641	-3.1364397110	-0.3397102
26-01-2026	01-02-2026	0.05	-0.05	-0.10	-1242081.68	-0.05	-0.966821949	-4.5769258900	0.5945793
JANUARY '26		-1.62	-0.55	-0.85	-9191662.25	0.27	-5.685677021	-14.579683733	-4.298529000
02-02-2026	08-02-2026	0.20	-0.02	-0.09	-1720100.36	0.02	-0.599925341	-3.1191050210	-0.3124291
09-02-2026	15-02-2026	0.81	0.09	-0.02	-2297423.88	-0.01	-0.3111318944	4.7226229310	-2.7115588
16-02-2026	22-02-2026	-0.15	-0.02	0.06	-1898355.07	0.00	-0.441286475	-5.1900052780	0.5459852
23-02-2026	01-03-2026	0.02	0.04	0.00	-717468.75	0.06	-0.252888503	-3.0742735980	-0.1913149
FEBRUARY '26		0.88	0.09	-0.04	-6633348.06	0.07	-1.605419263	-6.660760966	-2.669317600
02-03-2026	08-03-2026	-0.48	-0.07	-0.10	-457489.34	0.08	-0.932688419	-12.0346926190	3.4686007
09-03-2026	15-03-2026	-0.33	-0.08	-0.13	-1014047.24	0.09	-0.462257522	-13.6936169090	6.7987044
16-03-2026	22-03-2026	1.11	0.12	-0.17	-1686205.16	0.12	-0.924502924	-9.4404431620	2.9675075
23-03-2026	29-03-2026	2.12	0.26	0.03	-2703519.59	0.08	-0.437943731	1.2327236130	-0.0768818
30-03-2026	31-03-2026	0.18	0.02	-0.03	-952416.31	0.03	-0.108646733	-0.8123169050	0.2855039
MARCH '26		2.60	0.26	-0.39	-6813677.63	0.39	-2.866039329	-34.748345982	13.443434700
2025-26		-0.10	-2.09	-7.60	-88137800.92	6.16	-49.506528154	-237.036588671	-41.167039000

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Cost Components (Rs.Millions)																								REMARKS FOR VARIATIONS			
			Avilability (MU)			Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)				
48	APPDCL Stage-I	1600	647.54	761.65	114.11	637.94	563.66	-74.28	915.71	1160.35	244.64	2424.17	2085.55	-338.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3339.88	3245.90	-93.98	5.24	5.76	The overall availability is increased by 140.78 MU (13.69%).The overall energy dispatch is decreased by 137.86 MU(13.53 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.66/Unit when compared to the approved rate.	
49	APPDCL Stage-II	800	380.76	407.43	26.67	380.76	317.17	-63.59	925.37	1065.43	140.06	1218.43	999.09	-219.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2143.80	2064.52	-79.28	5.63	6.51		
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00		11.67	19.80	8.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	19.80	8.13	0.00	0.00			
51	TS NPDC (TSPCC)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
52	JOINT SECTOR TOTAL	2616	1028.30	1169.08	140.78	1018.70	880.83	-137.87	1852.74	2245.57	392.83	3642.60	3084.64	-557.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5495.35	5330.21	-165.14	5.39	6.05		
53	SEIL P1 (230MW)	231	131.72	140.55	8.83	131.71	138.31	6.60	191.00	190.95	-0.05	337.18	363.47	26.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	528.17	561.52	33.34	4.01	4.06	The overall availability of IPPS is increased by 347.77 MU(30.57 %) than the approved quantum and actual energy dispatch increased by 270.23 MU (23.75%) than approved quantum. Overall, the per unit cost of IPPS is decreased around Rs.0.05/Unit when compared to the approved rate.	
54	SEIL P2 (500MW Firm)	500	271.32	330.20	58.88	271.32	329.41	58.09	468.45	510.06	41.61	675.59	746.38	70.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.20	18.20	1144.04	1274.64	130.61	4.22		3.87
55	EMBCORP PROJECT-1 (625MW)	625	339.15	383.76	44.61	339.15	379.61	40.46	556.34	599.51	43.17	868.22	1053.32	185.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.82	14.82	1424.57	1667.65	243.08	4.20	4.39		
56	EMBCORP PROJECT-2 (125MW)	125	0.00	78.56	78.56	0.00	77.33	77.33	0.00	127.01	127.01	0.00	171.59	171.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52	3.52	0.00	302.12	302.12	0.00	3.91		4.97
57	HNPC	1040	395.22	552.12	156.90	395.22	482.98	87.76	604.17	808.24	204.07	1375.37	1592.86	217.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1979.54	2401.10	421.56	5.01	4.97		
58	IPPS TOTAL	2521	1137.41	1485.18	347.77	1137.40	1407.64	270.24	1819.96	2235.78	415.82	3256.35	3927.62	671.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.63	43.63	5076.31	6207.03	1130.72	4.46	4.41	
59	UI CHARGES					0.00	-6.66	-6.66	0.00	0.00	0.00	0.00	26.69	26.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.69	26.69	0.00	-4.01	UI(DSM) charges payable for an amount of Rs.2.66 Crs during this month.	
60	Market Purchases					263.16	380.71	117.55	0.00	0.00	0.00	1531.59	1474.09	-57.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1531.59	1474.09	-57.50	5.82	3.87	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid. Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 380.71 MU @ Rs.3.87 per Unit was procured under short term/market. A quantum of 32.92 MU was sold through short term at a cost of Rs.5.38 per Unit.Further, a quantum of 25.72 MU was exported to the other utilities under swapping.	
61	Short term Sales					0.00	-32.92	-32.92	0.00	0.00	0.00	0.00	-176.96	-176.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-176.96	-176.96	0.00	5.38		
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
66	Swapping power					0.00	25.72	25.72	0.00	0.00	0.00	0.00	135.29	135.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.29	135.29	0.00	5.26		
67	TOTAL OTHERS	0				263.16	366.85	103.69	0.00	0.00	0.00	1531.59	1459.11	-72.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1531.59	1459.11	-72.48	5.82	3.98		
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2899.76	-57.50	0.00	7.19	7.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2906.95	-50.30	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.4.08 Cr.	
69	SLDC COST					0.00	0.00	0.00	102.06	63.51	-38.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.51	-38.55	0.00	0.00		
70	PGCIL					0.00	0.00	0.00	1380.01	1421.69	41.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.31	6.31	1380.01	1428.00	47.99	0.00	0.00		
71	ULDC COST					0.00	0.00	0.00	4.17	4.22	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.22	0.05	0.00	0.00		
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.00	0.00	0.00	4443.49	4389.18	-54.31	0.00	7.19	7.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.31	6.31	4443.49	4402.68	-40.81	0.00	0.00		
73	TOTAL COST					6975.49	6528.36	-447.13	11768.51	13974.46	2205.95	24860.11	21566.84	-3293.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	401.81	401.81	36628.61	35943.11	-685.50	5.25	5.51	The overall per unit cost is increased by Rs. 0.26/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	1079.36	1079.36	0.00	22.28	22.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1101.64	1101.64	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.110.1 Crs.The details are submitted separately.	
75	POWER PURCHASE		7146.12	7033.11	-113.01	6975.49	6528.36	-447.13	11768.51	15053.82	3285.31	24860.11	21589.12	-3270.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	401.81	401.81	36628.61	37044.75	416.14	5.25	5.67	During the month, the actual Energy dispatch is less than the approved dispatch by 6.41%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.67/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.25/Unit.

Annexure - 10**Actual Draws for FY 2025-26****(in MU)**

MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2447.16	1401.77	6393.86	38.27%
Sep-25	2469.29	2312.69	1342.85	6124.83	37.76%
Oct-25	2209.15	2163.32	1257.76	5630.23	38.42%
Nov-25	2247.53	2082.76	1246.60	5576.89	37.35%
Dec-25	2413.83	2201.40	1302.37	5917.60	37.20%
Jan-26	2789.03	2302.85	1328.74	6420.62	35.87%
Feb-26	2805.45	2243.48	1325.41	6374.34	35.20%