



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedavarapadu Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/976083/2026 /dt.09.03.2026

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of December-2025 - Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

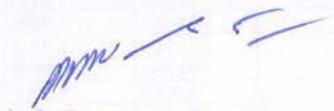
The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of December'2025 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. a) Short term purchases DEEP bidding portal- Annexure-4a
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
6. Past Claims - Annexure-6
7. Loss% FY 2024-25 & FY 2025-26 - Annexure-7
8. DSM Data Annexure-8
9. Remarks for variations in power purchase Annexure-9
10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	Actual
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
52	JOINT SECTOR TOTAL	329.6700	348.7145	19.0445	645.8058	780.8000	134.9941	1153.1220	1336.4876	183.3656	0	0.0000	0.0000	1798.9278	2117.2876	318.3598	5.46	6.07
53	SEIL P1 (230MW)	57.4400	12.4288	-45.0112	83.2353	78.6444	-4.5908	147.0464	21.7384	-125.3080		18.4911	18.4911	230.2817	118.8739	-111.4078	4.01	9.56
54	SEIL P2 (500MW Firm)	118.3100	138.5718	20.2618	204.1343	210.0736	5.9392	294.5919	313.4501	18.8582		6.6606	6.6606	498.7262	530.1842	31.4580	4.22	3.83
55	SEMBCORP PROJECT-1 (625MW)	147.8900	123.8768	-24.0132	242.4314	184.7855	-57.6459	378.5984	383.7465	5.1481		4.5821	4.5821	621.0298	573.1140	-47.9158	4.20	4.63
56	SEMBCORP PROJECT-2 (125MW)	0.0000	32.3287	32.3287	0.0000	52.3092	52.3092	0.0000	71.4781	71.4781		1.2222	1.2222	0.0000	125.0095	125.0095	0.00	3.87
57	HNPCL	171.7500	189.2245	17.4745	263.2376	301.0017	37.7641	597.6900	672.5597	74.8697		0.0000	0.0000	860.9276	973.5614	112.6338	5.01	5.15
58	IPPs TOTAL	495.3900	496.4306	1.0406	793.0386	826.8143	33.7757	1417.9267	1462.9727	45.0460	0	30.9559	30.9559	2210.9653	2320.7430	109.7777	4.46	4.67
59	UI CHARGES	0.0000	-15.5671	-15.5671	0.0000	0.0000	0.0000	0.0000	-29.8253	-29.8253		0.0000	0.0000	0.0000	-29.8253	-29.8253	0.00	1.92
60	Market Purchases	111.1800	36.1329	-75.0471	0.0000	0.0000	0.0000	647.0676	238.3744	-408.6932		0.0000	0.0000	647.0676	238.3744	-408.6932	5.82	6.60
61	Short term Sales	0.0000	-11.8375	-11.8375	0.0000	0.0000	0.0000	0.0000	-72.5076	-72.5076		0.0000	0.0000	0.0000	-72.5076	-72.5076	0.00	6.13
62	Purchase from SPDCL	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power	0.0000	-6.2421	-6.2421		0.0000	0.0000	0.0000	-32.8333	-32.8333				0.0000	0.0000	0.0000	0.00	5.26
67	TOTAL OTHERS	111.1800	2.4862	-108.6938	0.0000	0.0000	0.0000	647.0676	103.2082	-543.8594	0	0.0000	0.0000	647.0676	103.2082	-543.8594	5.82	41.51
68	TRANSMISSION COST	0.0000	0.0000	0.0000	1166.0167	1086.6849	-79.3318	0.0000	8.9190	8.9190		0.0000	0.0000	1166.0167	1095.6039	-70.4127	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	40.2417	23.6117	-16.6300	0.0000	0.0000	0.0000		0.0000	0.0000	40.2417	23.6117	-16.6300	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	544.1250	435.1612	-108.9638	0.0000	0.0000	0.0000		0.7783	0.7783	544.1250	435.9395	-108.1855	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	1.6417	1.5898	-0.0519	0.0000	0.0000	0.0000		0.0000	0.0000	1.6417	1.5898	-0.0519	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	1752.0250	1547.0476	-204.9774	0.0000	8.9190	8.9190	0	0.7783	0.7783	1752.0250	1556.7450	-195.2800	0.00	0.00
73	TOTAL COST	2514.8400	2263.5406	-251.2994	4705.3531	4860.2148	154.8617	8980.2602	8181.0510	-799.2092	0	50.3360	50.3360	13685.6133	13091.6018	-594.0115	5.44	5.78
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	0.0000	0.0000		228.3336	228.3336	0.0000	0.0000	0.0000				0.0000	228.3336	228.3336	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	2514.8400	2263.5406	-251.2994	4705.3531	5088.5484	383.1953	8980.2602	8181.0510	-799.2092	0	50.3360	50.3360	13685.6133	13319.9354	-365.6779	5.44	5.88


 Chief General Manager
 Finance, APPCC,
 Puttur Soudha, Vijayawada.

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 610

/2026 DT. 28-1-2026

FPPCA FORMAT for the month of DECEMBER, 2025 FY 25-26 of APEPDCL (Annexure-1)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Disco m's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10	Actual			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)					Total F=(A+B+C+D+E)		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)			TO (s)	Actual (t)	Variance (u)= (t-s)
48	APPDCL Stage-I	1600	36.22%	163.63	220.20	56.57	237.99	414.20	176.21	621.79	860.38	238.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	859.78	1274.59	414.80	5.25	5.79	
49	APPDCL Stage-II	800	36.22%	166.04	128.51	-37.53	403.26	361.57	-41.69	531.33	476.10	-55.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	934.59	837.67	-96.92	5.63	6.52	
50	Godavari Gas Power Plant	216	36.22%	0.00	0.00	0.00	4.56	5.03	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.56	5.03	0.47	0.00	0.00	
51	TS NPDCCL (TSPCC)		36.22%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	JOINT SECTOR TOTAL	2616	36.22%	329.67	348.71	19.04	645.81	780.80	134.99	1153.12	1336.49	183.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1798.93	2117.29	318.36	5.46	6.07	
53	SEIL P1 (230MW)	231	36.22%	57.44	12.43	-45.01	83.24	78.64	-4.59	147.05	21.74	-125.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.49	18.49	230.28	118.87	-111.41	4.01	9.56
54	SEIL P2 (500MW Firm)	500	36.22%	118.31	138.57	20.26	204.13	210.07	5.94	294.59	313.45	18.86	0.00	0.00	0.00	0.00	0.00	0.00	6.66	6.66	498.73	530.18	31.46	4.22	3.83	
55	SEMBCORP PROJECT-1 (625MW)	625	36.22%	147.89	123.88	-24.01	242.43	184.79	-57.65	378.60	383.75	5.15	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.58	621.03	573.11	-47.92	4.20	4.63	
56	SEMBCORP PROJECT-2 (125MW)	125	36.22%	0.00	32.33	32.33	0.00	52.31	52.31	0.00	71.48	71.48	0.00	0.00	0.00	0.00	0.00	0.00	1.22	1.22	0.00	125.01	125.01	0.00	3.87	
57	HNPCL	1040	36.22%	171.75	189.22	17.47	263.24	301.00	37.76	597.69	672.56	74.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	860.93	973.56	112.63	5.01	5.15	
58	IPPs TOTAL	2521	36.22%	495.39	496.43	1.04	793.04	826.81	33.78	1417.93	1462.97	45.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.96	30.96	2210.97	2320.74	109.78	4.46	4.67
59	UI CHARGES			0.00	-15.57	-15.57	0.00	0.00	0.00	0.00	-29.83	-29.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-29.83	-29.83	0.00	1.92	
60	Market Purchases			111.18	36.13	-75.05	0.00	0.00	0.00	647.07	238.37	-408.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	647.07	238.37	-408.69	5.82	6.60	
61	Short term Sales			0.00	-11.84	-11.84	0.00	0.00	0.00	0.00	-72.51	-72.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-72.51	-72.51	0.00	6.13	
62	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power			0.00	-6.24	-6.24	0.00	0.00	0.00	0.00	-32.83	-32.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-32.83	-32.83	0.00	5.26	
67	TOTAL OTHERS			111.18	2.49	-108.69	0.00	0.00	0.00	647.07	103.21	-543.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	647.07	103.21	-543.86	5.82	41.51	
68	TRANSMISSION COST			0.00	0.00	0.00	1166.02	1086.68	-79.33	0.00	8.92	8.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1166.02	1095.60	-70.41	0.00	0.00	
69	SLDC COST			0.00	0.00	0.00	40.24	23.61	-16.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.24	23.61	-16.63	0.00	0.00	
70	PGCIL			0.00	0.00	0.00	544.13	435.16	-108.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78	544.13	435.94	-108.19	0.00	0.00	
71	ULDC COST			0.00	0.00	0.00	1.64	1.59	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.59	-0.05	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	1752.03	1547.05	-204.98	0.00	8.92	8.92	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78	1752.03	1556.74	-195.28	0.00	0.00	
73	TOTAL COST			2514.84	2263.54	-251.30	4705.35	4860.21	154.86	8980.26	8181.05	-799.21	0.00	0.00	0.00	0.00	0.00	0.00	50.34	50.34	13685.61	13091.60	-594.01	5.44	5.78	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00		228.33	228.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	228.33	228.33	0.00	0.00	
75	POWER PURCHASE FOR THE MONTH			2514.84	2263.54	-251.30	4705.35	5088.55	383.20	8980.26	8181.05	-799.21	0.00	0.00	0.00	0.00	0.00	0.00	50.34	50.34	13685.61	13319.94	-365.68	5.44	5.88	

Actual Weighted average Power Purchase Cost per unit of energy (APPC) = Actual Power purchase cost / Actual energy dispatch	5.8846
Base Weighted average Power Purchase Cost per unit of energy (BPPC) = Approved Power purchase cost / Approved energy dispatch	5.4419
Approved T&D Loss for the FY 2025-26	=8.39%
Actual loss % for Previous year i.e FY 2024-25	=8.91%
Lower of the T&D Loss (above two rows)	= 8.39%
FPPCA (Rs./Unit)	= [APPC - BPPC] (1-[Loss in %/100])
	=0.4832

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of December-2025

Category	Dec-25	
	Approved	Actual
LT		
I: Domestic	544.61	402.60
II: Commercial & Others	125.82	106.24
III : Industrial	38.50	45.08
IV: Institutional	43.77	41.86
V(A) : Agriculture	175.98	254.14
V(B&D): Non Agricultural	166.33	180.87
LT Total	1095.02	1030.79
HT		
I:Townships & Colonies	3.15	3.05
II Commercial & Others	87.93	78.84
III Industrial	1001.24	868.06
IV Institutional	110.05	105.64
V Agriculture and Related	6.52	4.63
HT Total	1208.90	1060.23
TOTAL (LT+HT)	2303.92	2091.01

	Approved	Actual
Agriculture & Related	342.31	435.01
(A) : Agriculture	175.98	254.14
(i) Corporate farmers	1.23	0.68
(ii) Non-Corporate farmers	173.51	253.38
(iii) Salt farming units upto 15 HP	0.06	0.04
(iv) Sugarcane crushing	0.02	0.00
(v) Rural Horticulture Nurseries	1.13	0.04
(vi) Floriculture in Green House	0.03	0.01
Aggl others	166.33	180.87
(B) : Aquaculture and Animal Husbandry	166.30	180.84
(D) : Agro Based Cottage Industries upto 10 HP	0.03	0.03

Availability of Generating Stations during December FY 2025-26 (Annexure-3)

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	December-25					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTTPS	1260	9	79.31	676.57	625.66	73.34	50.91	
Dr. NTTPS-IV	500	7.5	88.23	303.60	241.25	70.11	62.35	
Dr. NTTPS-V	800	5.75	56.46	316.73	310.67	55.38	6.05	
Dr.M.V.R.RTPP Stage-I	420	9	78.31	222.68	191.38	67.30	31.30	
Dr.M.V.R.RTPP Stage-II	420	9	57.72	164.13	128.88	45.32	35.25	
Dr.M.V.R.RTPP Stage-III	210	9	86.36	122.79	96.76	68.06	26.02	
Dr.M.V.R.RTPP Stage-IV	600	5.75	77.29	325.18	248.69	59.11	76.49	
Srisailem RCPH	770	1	100	567.15	4.54	0.80	562.61	
NSRCPH	90	1	100	66.29	37.96	57.26	28.33	
NSTPDC PH	50	1	100	36.83	0.00	0.00	36.83	
Upper Sileru	240	1	100	176.77	22.24	12.58	154.53	
Lower Sileru	460	1	100	338.82	6.62	1.95	332.20	
Donkarayi	25	1	2.93	0.54	0.25	1.35	0.29	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-		
Minihydel(Chettipet)	1	1	100	0.74	0.35	47.16	0.39	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		49.11	-		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		24.36	57.43		
APPDCL Stage-I	1600	5.75	65.26	732.19	591.94	52.76	140.25	
APPDCL Stage-II	800	5.75	72.69	407.77	345.47	61.58	62.30	
HNPCCL	1040	5.75	75.22	548.56	508.67	69.75	39.89	
SEIL P1 (230MW)	230.55	5.25	19.49	33.41	33.41	20.56	0.00	
SEIL P2 (502 MW Firm)	502	5	99.66	373.45	372.50	99.74	0.95	
SEMBCORP PROJECT-2 (125MW)	125	5	95.14	88.48	86.91	93.45	1.57	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	96.24	335.09	333.00	71.61	2.09	
NTPC(SR) Ramagundam I & II	316.21	6.68	77.26	158.27	115.27	52.51	43.00	
NTPC(SR) Ramagundam III	79.16	5.75	100.00	53.39	48.95	88.18	4.45	
NTPC(SR) Talcher Stage-II	191.38	5.75	89.02	117.02	117.02	87.20	0.00	
NTPC(SR) Simhadri Stage-I	461.1	6.25	50.00	160.81	154.18	47.94	6.62	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	153.46	137.16	88.19	16.30	
NTPC Kudgi Stage-I	257.82	6.75	100.00	168.54	51.77	28.94	116.77	
NTECL Valluru	98.81	5.75	64.60	44.59	30.58	44.14	14.01	
NLC Stage-I	53.53	10	67.80	22.51	19.51	54.44	3.00	
NLC Stage-II	94.57	10	49.75	29.56	28.21	44.55	1.34	
NLC TPS- I Expn.	9.17	9	62.70	3.89	3.81	61.31	0.09	
NLC TPS- II Expn.	10.91	12.5	74.49	5.29	5.08	71.50	0.21	
NLC NNTPS	53.48	5.75	67.84	25.44	25.48	67.94	-0.04	
NTPL(NLC TamilNadu)	134.64	5.25	83.61	78.62	31.77	33.48	46.85	
NTPC Telangana STPS - I	37.88	6.75	100.00	20.70	20.80	79.15	-0.10	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Short term power purchase details by APDISCOM's for December-2025 (DEEP+Swapping+Bilateral)			
December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
00:00	00:15	0.00000	0.0000
00:15	00:30	0.00000	0.0000
00:30	00:45	0.00000	0.0000
00:45	01:00	0.00000	0.0000
01:00	01:15	0.00000	0.0000
01:15	01:30	0.00000	0.0000
01:30	01:45	0.00000	0.0000
01:45	02:00	0.00000	0.0000
02:00	02:15	0.00000	0.0000
02:15	02:30	0.00000	0.0000
02:30	02:45	0.00000	0.0000
02:45	03:00	0.00000	0.0000
03:00	03:15	0.00000	0.0000
03:15	03:30	0.00000	0.0000
03:30	03:45	0.00000	0.0000
03:45	04:00	0.00000	0.0000
04:00	04:15	0.00000	0.0000
04:15	04:30	0.00000	0.0000
04:30	04:45	0.00000	0.0000
04:45	05:00	0.00000	0.0000
05:00	05:15	0.00000	0.0000
05:15	05:30	0.00000	0.0000
05:30	05:45	0.00000	0.0000
05:45	06:00	0.00000	0.0000
06:00	06:15	0.00000	0.0000
06:15	06:30	0.00000	0.0000
06:30	06:45	0.00000	0.0000
06:45	07:00	0.00000	0.0000
07:00	07:15	0.00000	1.1299
07:15	07:30	0.00000	1.1299
07:30	07:45	0.00000	1.1299
07:45	08:00	0.00000	1.1299
08:00	08:15	0.00000	1.1299

December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
08:15	08:30	0.00000	1.1299
08:30	08:45	0.00000	1.1299
08:45	09:00	0.00000	1.1299
09:00	09:15	0.00000	1.1299
09:15	09:30	0.00000	1.1299
09:30	09:45	0.00000	1.1299
09:45	10:00	0.00000	1.1299
10:00	10:15	0.00000	1.1299
10:15	10:30	0.00000	1.1299
10:30	10:45	0.00000	1.1299
10:45	11:00	0.00000	1.1299
11:00	11:15	0.00000	1.1299
11:15	11:30	0.00000	1.1299
11:30	11:45	0.00000	1.1299
11:45	12:00	0.00000	1.1299
12:00	12:15	0.00000	1.1299
12:15	12:30	0.00000	1.1299
12:30	12:45	0.00000	1.1299
12:45	13:00	0.00000	1.1299
13:00	13:15	0.00000	1.1299
13:15	13:30	0.00000	1.1299
13:30	13:45	0.00000	1.1299
13:45	14:00	0.00000	1.1299
14:00	14:15	0.00000	1.1299
14:15	14:30	0.00000	1.1299
14:30	14:45	0.00000	1.1299
14:45	15:00	0.00000	1.1299
15:00	15:15	0.00000	1.1299
15:15	15:30	0.00000	1.1299
15:30	15:45	0.00000	1.1299
15:45	16:00	0.00000	1.1299
16:00	16:15	0.00000	1.1299

December 2025_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU	Swap Export Energy to MPPCL by APDISCOMS in MU
16:15	16:30	0.00000	1.1299
16:30	16:45	0.00000	1.1299
16:45	17:00	0.00000	1.1299
17:00	17:15	0.00000	1.1299
17:15	17:30	0.00000	1.1299
17:30	17:45	5.79000	1.1299
17:45	18:00	5.79000	1.1299
18:00	18:15	5.79000	1.1299
18:15	18:30	5.79000	1.1299
18:30	18:45	5.79000	0.0000
18:45	19:00	5.79000	0.0000
19:00	19:15	0.00000	0.0000
19:15	19:30	0.00000	0.0000
19:30	19:45	0.00000	0.0000
19:45	20:00	0.00000	0.0000
20:00	20:15	0.00000	0.0000
20:15	20:30	0.00000	0.0000
20:30	20:45	0.00000	0.0000
20:45	21:00	0.00000	0.0000
21:00	21:15	0.00000	0.0000
21:15	21:30	0.00000	0.0000
21:30	21:45	0.00000	0.0000
21:45	22:00	0.00000	0.0000
22:00	22:15	0.00000	0.0000
22:15	22:30	0.00000	0.0000
22:30	22:45	0.00000	0.0000
22:45	23:00	0.00000	0.0000
23:00	23:15	0.00000	0.0000
23:15	23:30	0.00000	0.0000
23:30	23:45	0.00000	0.0000
23:45	00:00	0.00000	0.0000
TOTAL		34.74000	51.97379

* The energy delivered is at SR periphery. DEEP & Bilateral short term power procurement/sale by APDISCOMS for December-2025 is Nil.

Annexure-4(b)

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of DECEMBER -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Dec-25	3.995	2.577	0.0095	2.587	0.108	2.695	6.474	6.744
02-Dec-25	1.675	1.366	0.0041	1.370	0.045	1.415	0.000	0.000
03-Dec-25	1.668	1.107	0.0040	1.111	0.045	1.156	6.660	6.930
04-Dec-25	4.082	2.797	0.0099	2.807	0.110	2.917	6.875	7.145
05-Dec-25	3.826	2.488	0.0092	2.497	0.103	2.600	6.526	6.796
06-Dec-25	4.151	2.289	0.0100	2.299	0.112	2.411	5.539	5.808
07-Dec-25	0.500	0.192	0.0013	0.193	0.013	0.207	3.862	4.132
08-Dec-25	2.579	1.360	0.0063	1.367	0.070	1.436	5.299	5.569
09-Dec-25	1.326	0.732	0.0032	0.736	0.036	0.771	5.548	5.818
10-Dec-25	1.391	0.695	0.0035	0.698	0.038	0.736	5.020	5.290
11-Dec-25	1.200	0.626	0.0029	0.629	0.032	0.661	5.241	5.511
12-Dec-25	1.691	0.950	0.0042	0.955	0.046	1.000	5.646	5.916
13-Dec-25	5.655	3.282	0.0135	3.295	0.153	3.448	5.827	6.096
14-Dec-25	2.091	0.813	0.0051	0.818	0.056	0.875	3.913	4.183
15-Dec-25	3.331	1.634	0.0080	1.642	0.090	1.731	4.928	5.198
16-Dec-25	1.453	0.724	0.0036	0.727	0.039	0.767	5.005	5.275
17-Dec-25	1.651	1.080	0.0041	1.084	0.045	1.129	6.568	6.838
18-Dec-25	2.463	1.520	0.0060	1.526	0.066	1.593	6.196	6.466
19-Dec-25	3.565	2.458	0.0086	2.466	0.096	2.563	6.919	7.189
20-Dec-25	3.512	2.404	0.0084	2.413	0.095	2.508	6.871	7.141
21-Dec-25	1.100	0.544	0.0027	0.546	0.030	0.576	4.966	5.236
22-Dec-25	1.423	1.214	0.0036	1.218	0.038	1.256	8.560	8.830
23-Dec-25	4.067	3.556	0.0098	3.566	0.110	3.675	8.767	9.037
24-Dec-25	8.195	5.731	0.0196	5.751	0.221	5.972	7.018	7.287
25-Dec-25	6.764	4.024	0.0162	4.040	0.182	4.223	5.973	6.243
26-Dec-25	3.382	2.293	0.0082	2.301	0.091	2.393	6.806	7.076
27-Dec-25	3.450	1.513	0.0083	1.522	0.093	1.615	4.411	4.681
28-Dec-25	2.100	0.812	0.0052	0.817	0.057	0.873	3.889	4.159
29-Dec-25	3.752	1.942	0.0091	1.951	0.101	2.053	5.201	5.471
30-Dec-25	5.212	3.748	0.0125	3.760	0.141	3.901	7.214	7.484
31-Dec-25	5.883	4.763	0.0141	4.777	0.159	4.935	8.120	8.390
TOTAL	97.131	61.234	0.2348	61.468	2.621	64.089	6.328	6.5981

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of DECEMBER-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Dec-25	4.730	1.914	0.0202	0.119	1.7949	1.7747	3.752
02-Dec-25	1.017	0.631	0.0044	0.026	0.6057	0.6013	5.911
03-Dec-25	0.545	0.383	0.0024	0.014	0.3689	0.3664	6.726
04-Dec-25	0.083	0.029	0.0004	0.002	0.0268	0.0265	3.200
05-Dec-25	0.968	0.290	0.0041	0.024	0.2659	0.2618	2.705
06-Dec-25	2.400	0.702	0.0102	0.060	0.6418	0.6316	2.632
07-Dec-25	0.487	0.181	0.0022	0.012	0.1684	0.1662	3.417
08-Dec-25	0.328	0.062	0.0015	0.008	0.0542	0.0527	1.606
09-Dec-25	0.603	0.499	0.0027	0.015	0.4837	0.4811	7.982
10-Dec-25	1.350	1.146	0.0057	0.034	1.1125	1.1068	8.198
11-Dec-25	1.180	1.030	0.0051	0.030	1.0007	0.9956	8.436
12-Dec-25	0.058	0.052	0.0003	0.001	0.0509	0.0507	8.740
13-Dec-25	1.938	0.514	0.0082	0.049	0.4654	0.4572	2.360
14-Dec-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Dec-25	1.025	0.905	0.0045	0.026	0.8795	0.8751	8.534
16-Dec-25	0.950	0.846	0.0040	0.024	0.8221	0.8181	8.611
17-Dec-25	0.650	0.597	0.0028	0.016	0.5810	0.5782	8.896
18-Dec-25	0.250	0.239	0.0011	0.006	0.2325	0.2314	9.256
19-Dec-25	0.550	0.504	0.0023	0.014	0.4898	0.4875	8.864
20-Dec-25	2.272	1.834	0.0097	0.057	1.7774	1.7677	7.780
21-Dec-25	2.685	1.890	0.0116	0.067	1.8221	1.8106	6.743
22-Dec-25	1.461	1.162	0.0064	0.037	1.1251	1.1187	7.660
23-Dec-25	1.069	0.891	0.0046	0.027	0.8642	0.8595	8.038
24-Dec-25	0.019	0.009	0.0001	0.000	0.0083	0.0083	4.386
25-Dec-25	1.163	0.787	0.0049	0.029	0.7582	0.7533	6.476
26-Dec-25	0.125	0.125	0.0005	0.003	0.1218	0.1213	9.702
27-Dec-25	1.176	1.033	0.0055	0.030	1.0035	0.9980	8.486
28-Dec-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
29-Dec-25	1.447	1.072	0.0064	0.036	1.0358	1.0294	7.114
30-Dec-25	1.018	0.905	0.0046	0.026	0.8791	0.8745	8.589
31-Dec-25	0.275	0.133	0.0012	0.007	0.1265	0.1253	4.557
Total	31.821	20.366	0.138	0.799	19.567	19.429	6.1057

The Energy transactions through PUSHp portal for the month of DECEMBER-2025 are NIL.

REASONS FOR PAST CLAIMS & OTHER FOR THE MONTH OF DECEMBER-2025 (Annexure-6)

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RANGARAO	1320394	APPDCL Unit -1	613800000	PASTCLAIM	Differential Fixed Cost 2015-16
2	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	42988468	OTHERS	CHANGE IN LAW
3	BHUVANA	1320434	SEMBCORP PROJECT-1 (230.55)	6718728	OTHERS	LATE PAYMENT SURCHARGE
4	BHUVANA	1320688	SEMBCORP PROJECT-2 (500MW)	17904800	OTHERS	LATE PAYMENT SURCHARGE
5	VASIREDDY	1320432	SEMBCORP PROJECT-1 (660MW)	12317473	OTHERS	LATE PAYMENT SURCHARGE
6	BHUVANA	1320688	SEMBCORP PROJECT-2 (125MW)	3285429	OTHERS	LATE PAYMENT SURCHARGE
7	MALLIKARJUNA	1320571	NTPC NVVNL Bundled Power	928856	OTHERS	LATE PAYMENT SURCHARGE
8	MALLIKARJUNA	1320570	NTPC NSM Phase-II, Bundled Power	3944341	OTHERS	LATE PAYMENT SURCHARGE
9	MALLIKARJUNA	1320996	NTPC-GREEN ENERGY LIMITED	2114588	OTHERS	LATE PAYMENT SURCHARGE
10	MALLIKARJUNA	1320656	NTPC SPD-NPKunta	5318277	OTHERS	LATE PAYMENT SURCHARGE
11	AMARAVATHI	1320681	M/s.SECI-ACME 150MW	540221	OTHERS	LATE PAYMENT SURCHARGE
12	AMARAVATHI	1320681	M/s.SECI-FRV-1 50MW	170677	OTHERS	LATE PAYMENT SURCHARGE
13	AMARAVATHI	1320681	M/s.SECI-AZURE 50MW	163726	OTHERS	LATE PAYMENT SURCHARGE
14	AMARAVATHI	1320681	M/s.SECI-TATA 100MW	310456	OTHERS	LATE PAYMENT SURCHARGE
15	AMARAVATHI	1320681	M/s.SECI-FRV-2 50MW	177509	OTHERS	LATE PAYMENT SURCHARGE
16	JALADURGA	1320009	PGCIL POC Charges(CGS Tr.Charges)	2092221	OTHERS	LATE PAYMENT SURCHARGE
17	PALLAVI	1320654	NTPC (SR) Simhadri Stage 1	30625603	OTHERS	LATE PAYMENT SURCHARGE
18	PALLAVI	1320334	NTECL Valluru	3706968	OTHERS	LATE PAYMENT SURCHARGE
19	PALLAVI	1321003	NLC Stage-I	2003415	OTHERS	LATE PAYMENT SURCHARGE
				749111755		

PASTCLAIMS		613800000	613.8000
OTHERS		135311755	135.3118
TOTAL		749111755	749.1118

ANNEXURE-7

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

DSM DATA FY 2025-26 (Annexure-8)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04
01-09-2025	07-09-2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79
08-09-2025	14-09-2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67
15-09-2025	21-09-2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22
22-09-2025	28-09-2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31
SEPTEMBER '25		1.01	0.34	0.36	-29705806.19	-18.58	-2.19	-2.88	-41070700.34
29-09-2025	05-10-2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39
06-10-2025	12-10-2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58
13-10-2025	19-10-2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08
20-10-2025	26-10-2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49
27-10-2025	02-11-2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65
OCTOBER '25		-0.03	0.12	0.33	-32848987.12	-14.33	-1.81	-2.90	-35995846.19
03-11-2025	09-11-2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45
10-11-2025	16-11-2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35
17-11-2025	23-11-2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97
24-11-2025	30-11-2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58
NOVEMBER '25		-1.09	-0.05	0.07	996733.67	-19.55	-1.30	-1.28	51573389.42
01-12-2025	07-12-2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67
08-12-2025	14-12-2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36
15-12-2025	21-12-2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77
22-12-2025	28-12-2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41
DECEMBER '25		-1.02	-0.06	-0.02	772102.62	-29.13	-4.86	-3.65	83165126.21

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW	
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)	
29-12-2025	04-01-2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45
05-01-2026	11-01-2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81
12-01-2026	18-01-2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88
19-01-2026	25-01-2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54
26-01-2026	01-02-2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84
JANUARY '26		-0.69	-0.01	0.14	-8871215.05	-9.07	-1.45	-0.48	-24216058.76
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025-26		-3.67	1.09	2.91	-233563992.65	-143.49	-18.59	-20.70	-190201809.17

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

DSM DATA FY 2025-2

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01-04-2025	06-04-2025	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762125	0.5839205820	-2.7172554
07-04-2025	13-04-2025	1.55	0.43	0.45	-2686692.70	0.08	-1.021976666	0.1026518070	-4.8773391
14-04-2025	20-04-2025	1.30	0.28	0.38	-3065368.87	0.11	-0.294920646	10.6098634690	-10.2963049
21-04-2025	27-05-2025	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617942652	2.1664220990	-6.2757339
April '25		2.03	0.51	0.03	-7700831.92	0.31	-3.684602089	13.462857957	-24.166633300
28-04-2025	04-05-2025	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204318	-8.9874212690	2.1744574
05-05-2025	11-05-2025	0.72	0.09	0.26	-4623581.94	0.17	-0.287578063	0.0864781690	-0.5913189
12-05-2025	18-05-2025	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615058	-4.9953546770	-1.9165838
19-05-2025	25-05-2025	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989301698	-9.8692003360	0.7133478
26-05-2025	01-06-2025	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209457	-10.3205089520	2.0748251
May '25		0.15	-0.33	-0.39	-13616394.45	0.83	-5.932908594	-34.086007065	2.454727600
02-06-2025	08-06-2025	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051471	0.0525819590	-4.5414315
09-06-2025	15-06-2025	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511403	-8.2385856650	0.535059
16-06-2025	22-06-2025	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790197	-5.6251895450	0.4106069
23-06-2025	29-06-2025	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077403	-4.5082203480	-0.4072177
Jun '25		0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430474	-18.319413599	-4.002983300
30-06-2025	06-07-2025	0.38	0.12	-0.07	-2425245.04	0.36	-1.490765965	-6.2495203100	0.9666298
07-07-2025	13-07-2025	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790669946	-4.2840199920	-2.1562035
14-07-2025	20-07-2025	0.91	0.21	0.19	-4636142.41	0.18	-0.441646687	0.8119513390	-2.2450299
21-07-2025	27-07-2025	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013363627	-4.7690820540	0.4879808
28-07-2025	03-08-2025	0.74	0.11	0.12	-1999015.10	0.09	-0.691637243	5.2093688900	-3.039405
Jul '25		2.42	0.32	-0.11	-12621822.59	0.88	-4.428083468	-9.281302127	-5.986027800
04-08-2025	10-08-2025	0.25	0.02	-0.09	-3395844.24	0.11	-1.025000899	10.8547685760	-14.795351

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
11-08-2025	17-08-2025	0.19	-0.03	-0.31	-796306.99	0.13	-0.802152872	-9.6992448510	1.0280611
18-08-2025	24-08-2025	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257338	-11.1698323920	0.2314342
25-08-2025	31-08-2025	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090444	-10.5280925830	0.4298131
Aug '25		-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955501553	-20.542401250	-13.106042600
01-09-2025	07-09-2025	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.563793020	-6.2369399190	-0.6391952
08-09-2025	14-09-2025	-0.45	-0.15	-0.12	-478622.94	0.31	-0.994220138	5.6679005500	-9.2203691
15-09-2025	21-09-2025	0.01	0.01	-0.04	-2018935.60	0.28	-0.569314048	-10.1760040530	0.806193
22-09-2025	28-09-2025	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.301799514	-13.9013081010	1.0589895
SEPTEMBER '25		-1.67	-0.55	-0.49	-5926057.89	1.16	-4.429126720	-24.646351523	-7.994381800
29-09-2025	05-10-2025	0.09	0.08	-0.29	-1638887.53	0.27	-1.664414504	-3.1820854310	-1.4450241
06-10-2025	12-10-2025	-0.48	-0.14	-0.16	-720103.45	0.00	-1.036989655	-4.7375167970	-0.9788557
13-10-2025	19-10-2025	-0.17	-0.01	0.00	-266014.50	0.00	-0.285698001	-3.1013917000	-1.0202044
20-10-2025	26-10-2025	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.914355395	-4.3608009740	-1.5000385
27-10-2025	02-11-2025	-0.21	-0.23	-0.67	-982138.87	0.00	-1.434060608	-6.7603791020	-2.7993131
OCTOBER '25		-1.23	-0.43	-1.87	-5106584.32	0.27	-6.335518163	-22.142174004	-7.743435800
03-11-2025	09-11-2025	-0.40	-0.08	-0.05	-631259.40	0.00	-0.725327002	-10.9611265350	2.5246301
10-11-2025	16-11-2025	0.21	0.02	0.01	-784280.25	0.36	-0.478239048	-4.8461166370	1.0352435
17-11-2025	23-11-2025	0.27	0.00	0.00	-534867.49	0.19	-0.169109788	-0.9437900560	-0.0429309
24-11-2025	30-11-2025	-0.31	-0.10	-0.03	-368458.69	0.05	-0.407327860	-6.8949565040	1.3004286
NOVEMBER '25		-0.22	-0.16	-0.07	-2318865.83	0.60	-1.780003698	-23.645989732	4.817371300
01-12-2025	07-12-2025	-0.79	-0.10	-0.12	-830954.18	-0.01	-1.347260505	-5.5805058490	-1.115031
08-12-2025	14-12-2025	-0.65	-0.18	-0.13	-845582.61	-0.17	-0.899663973	-11.0841688430	2.6166198
15-12-2025	21-12-2025	-0.49	-0.11	-0.03	-825455.28	-0.02	-0.818859307	-6.4674900700	1.5834586
22-12-2025	28-12-2025	-0.28	-0.11	-0.13	-1614368.16	-0.03	-1.142433997	-18.7148518850	4.9997312
DECEMBER '25		-2.21	-0.49	-0.41	-4116360.24	-0.23	-4.208217782	-41.847016647	8.084778600

Period		F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
29-12-2025	04-01-2026	-1.23	-0.26	-0.29	-1370960.74	0.01	-1.537888912	-3.6252586360	-1.4571173
05-01-2026	11-01-2026	-0.21	-0.17	-0.26	-1725118.81	-0.05	-1.213693614	-2.0556262650	-1.9485388
12-01-2026	18-01-2026	-0.33	-0.09	-0.22	-2714348.31	0.17	-1.243039905	-1.1854332310	-1.147742
19-01-2026	25-01-2026	0.10	0.02	0.02	-2139152.70	0.19	-0.724232641	-3.1364397110	-0.3397102
26-01-2026	01-02-2026	0.05	-0.05	-0.10	-1242081.68	-0.05	-0.966821949	-4.5769258900	0.5945793
JANUARY '26		-1.62	-0.55	-0.85	-9191662.25	0.27	-5.685677021	-14.579683733	-4.298529000
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.000000000	0.0000000000	
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.000000000	0.000000000	0.000000000
2025-26		-3.58	-2.43	-7.16	-74690775.23	5.70	-45.035069562	-195.627481723	-51.941156100

FPPCA FORMAT for the month of DECEMBER, 2025 FY 25-26 (ALL DISCOMS) (Annexure-9)																							REMARKS FOR VARIATIONS	
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)											Avg. as per Tariff Order	Actual			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)						
									TO (d)	Actual (e)	Variance (f)= (e- d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)			Variance (u)= (t-s)		
1	Dr. NTPPS	1260	559.61	676.57	116.96	454.70	625.66	170.96	545.55	647.15	101.61	1923.38	2665.30	741.92	0.00	0.00	0.00	2468.93	3312.45	843.53	5.43	5.29	The availability of APGENCO thermal stations was increased by 37 MU (1.79 %) when compared to approved availability..The energy despatch from APGENCO thermal stations is also increased by 100.12 MU (5.744%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTPPS-V) have been admitted based on the costs approved in the APGENCO generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTPPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTPPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.09/- Unit when compared to the approved rate.	
2	Dr. NTPPS-IV	500	273.04	303.60	30.56	258.11	241.25	-16.87	238.15	235.58	-2.56	1016.95	967.39	-49.56	0.00	0.00	0.00	1255.10	1202.98	-52.12	4.86	4.99		
3	Dr. NTPPS-V	800	421.56	316.73	-104.83	421.56	310.67	-110.89	906.14	668.00	-238.14	1408.01	991.05	-416.96	0.00	0.00	0.00	2314.15	1659.05	-655.10	5.49	5.34		
4	Dr.M.V.R.RTPP Stage-I	420	179.77	222.68	42.91	120.19	191.38	71.19	187.97	228.49	40.52	528.84	842.08	313.24	0.00	0.00	0.00	716.81	1070.57	353.76	5.96	5.59		
5	Dr.M.V.R.RTPP Stage-II	420	250.07	164.13	-85.94	144.08	128.88	-15.20	251.52	161.98	-89.54	633.95	567.09	-66.86	0.00	0.00	0.00	885.47	729.06	-156.41	6.15	5.66		
6	Dr.M.V.R.RTPP Stage-III	210	116.53	122.79	6.26	83.86	96.76	12.90	134.31	138.64	4.33	368.98	425.76	56.78	0.00	0.00	0.00	503.29	564.40	61.11	6.00	5.83		
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	325.18	31.60	260.67	248.69	-11.98	516.89	561.78	44.89	1068.75	1019.07	-49.67	0.00	0.00	0.00	1585.64	1580.86	-4.78	6.08	6.36		
8	GENCO THERMAL TOTAL	4210	2094.16	2131.68	37.52	1743.17	1843.30	100.13	2780.53	2641.64	-138.89	6948.86	7477.74	528.87	0.00	0.00	0.00	9729.39	10119.38	389.99	5.58	5.49		
9	Srisaialam RCPH	770	1.00	567.15	566.15	1.00	4.54	3.54	1.92	181.49	179.57	0.00	0.00	0.00	0.00	0.00	0.00	1.92	181.49	179.57	1.92	39.95	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	32.25	66.29	34.04	32.24	37.96	5.72	45.91	21.31	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	45.91	21.31	-24.60	1.42	0.56		
11	NSTPDC PH	50	7.00	36.83	29.83	7.00	0.00	-7.00	37.98	41.66	3.68	0.00	0.00	0.00	0.00	0.00	0.00	37.98	41.66	3.68	5.43	-26036.46		
12	Upper Sileru		32.50	176.77	144.27	32.50	22.24	-10.26	59.27	71.56	12.28	0.00	0.00	0.00	0.00	0.00	0.00	59.27	71.56	12.28	1.82	3.22		
13	Lower Sileru	725	107.50	338.82	231.32	107.50	6.62	-100.88	146.75	137.15	-9.61	0.00	0.00	0.00	0.00	0.00	0.00	146.75	137.15	-9.61	1.37	20.72		
14	Donkarayi		9.40	0.54	-8.86	9.39	0.25	-9.14	6.61	0.26	-6.35	0.00	0.00	0.00	0.00	0.00	0.00	6.61	0.26	-6.35	0.70	1.04		
15	PABRHES	20	1.01	0.00	-1.01	1.01	-0.03	-1.04	22.71	11.78	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	22.71	11.78	-10.93	22.48	-390.26		
16	Minihydel(Chettipet)	1	0.25	0.74	0.49	0.25	0.35	0.10	3.04	2.08	-0.96	0.00	0.00	0.00	0.00	0.00	0.00	3.04	2.08	-0.96	12.15	5.97		
17	Machkund HES (AP Share)	118	31.50	0.00	-31.50	31.51	49.11	17.60	37.35	31.67	-5.68	0.00	0.00	0.00	0.00	0.00	0.00	37.35	31.67	-5.68	1.19	0.64		
18	Tungabhadra HES (AP)		13.50	0.00	-13.50	13.51	24.36	10.85	33.35	30.40	-2.94	0.00	0.00	0.00	0.00	0.00	0.00	33.35	30.40	-2.94	2.47	1.25		
19	GENCO HYDEL(INCLUDING	1774	235.91	1187.14	951.23	235.91	145.41	-90.50	394.88	529.34	134.46	0.00	0.00	0.00	0.00	0.00	0.00	394.88	529.34	134.46	1.67	3.64		
20	NTPC(SR) Ramagundam I	2100	159.68	158.27	-1.41	145.94	115.27	-30.67	122.02	150.38	28.36	582.30	358.68	-223.62	0.00	0.00	0.00	704.32	509.06	-195.26	4.83	4.42	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 317.18 MU. Overall the FC of CGS stations during the month is increased by Rs.74.83 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.	
21	NTPC(SR) Simhadri Stage-I	1000	171.89	160.81	-11.08	169.78	154.18	-15.60	158.62	311.11	152.48	618.00	477.65	-140.35	0.00	30.63	30.63	776.62	819.39	42.76	4.57	5.31		
22	NTPC(SR) Simhadri Stage-II	1000	136.92	153.46	16.54	136.01	137.16	1.15	176.75	199.78	23.03	495.08	420.26	-74.82	0.00	0.00	0.00	671.82	620.04	-51.78	4.94	4.52		
23	NTPC(SR) Talcher Stage-II	2000	102.41	117.02	14.61	102.41	117.02	14.61	82.80	93.82	11.02	179.22	191.13	11.91	0.00	0.00	0.00	262.02	284.96	22.94	2.56	2.44		
24	NTPC(SR) Ramagundam III	500	43.74	53.39	9.65	40.47	48.95	8.48	35.27	35.94	0.66	161.48	152.90	-8.58	0.00	0.00	0.00	196.75	188.83	-7.91	4.86	3.86		
25	NTPC Kudgi Stage-I	2400	0.00	168.54	168.54	0.00	51.77	51.77	0.00	263.53	263.53	0.00	222.65	222.65	0.00	0.00	0.00	0.00	486.18	486.18	0.00	0.00		9.39
26	NTPC Telangana STPS - I		0.00	20.70	20.70	0.00	20.80	20.80	0.00	26.52	26.52	0.00	64.71	64.71	0.00	0.00	0.00	0.00	91.24	91.24	0.00	4.39		
27	NTECL Valluru	1500	0.00	44.59	44.59	0.00	30.58	30.58	0.00	104.78	104.78	0.00	103.69	103.69	0.00	3.71	3.71	0.00	212.17	212.17	0.00	6.94		
28	NLC Stage-I	630	26.35	22.51	-3.84	26.35	19.51	-6.84	22.24	8.08	-14.16	85.37	62.98	-22.39	0.00	2.00	2.00	107.61	73.07	-34.55	4.08	3.74		
29	NLC Stage-II	840	48.41	29.56	-18.85	48.42	28.21	-20.21	42.24	-38.07	-80.30	156.88	91.06	-65.82	0.00	0.00	0.00	199.12	52.99	-146.13	4.11	1.88		
30	NPC(MAPS)	440	6.69	5.50	-1.19	6.69	5.50	-1.19	0.00	0.00	0.00	17.13	9.18	-7.95	0.00	0.00	0.00	17.13	9.18	-7.95	2.56	1.67		
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	69.83	21.27	48.56	69.83	21.27	0.00	0.00	0.00	171.42	239.15	67.74	0.00	0.00	0.00	171.42	239.15	67.74	3.53	3.42		
32	NTPL(NLC TamilNadu)	1000	0.00	78.62	78.62	0.00	31.77	31.77	0.00	159.28	159.28	0.00	125.68	125.68	0.00	0.00	0.00	0.00	284.96	284.96	0.00	8.97		
33	NLC NNTPS	1000	0.00	25.44	25.44	0.00	25.48	25.48	0.00	50.80	50.80	0.00	73.42	73.42	0.00	0.00	0.00	0.00	124.22	124.22	0.00	4.88		
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.89	3.89	0.00	3.81	3.81	0.00	2.27	2.27	0.00	11.41	11.41	0.00	0.00	0.00	0.00	13.68	13.68	0.00	3.59		
36	NLC TPS- II Expn.	840	0.00	5.29	5.29	0.00	5.08	5.08	0.00	12.99	12.99	0.00	15.96	15.96	0.00	0.00	0.00	0.00	28.94	28.94	0.00	5.70		
37	JNNSM Ph-1 Thermal		22.97	18.37	-4.60	19.89	18.38	-1.51	25.51	32.61	7.10	83.94	57.22	-26.71	0.00	0.00	0.00	109.45	89.84	-19.61	5.50	4.89		
38	NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.95	1.95	0.00	0.00	0.00	1.95	1.95	0.00	0.00	0.00	
41	CGS TOTAL	17760	767.62	1135.78	368.16	744.52	883.29	138.77	665.45	1413.84	748.39	2550.80	2679.68	128.88	0.00	36.34	36.34	3216.25	4129.85	913.60	4.32	4.68		

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)											REMARKS FOR VARIATIONS			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual	
									TO (d)	Actual (e)	Variance (f)= (e- d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)				Variance (u)= (t-s)
42	NCE- Others	153	23.93	30.60	6.67	23.94	30.60	6.66	8.64	0.00	-8.64	136.94	170.68	33.74	0.00	0.00	0.00	145.58	170.68	25.10	6.08	5.58	Actual energy dispatch is decreased over the approved by 350.13 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	518.31	655.31	137.00	518.30	655.31	137.01	0.00	0.00	0.00	2223.51	2843.92	620.41	0.00	13.67	13.67	2223.51	2857.58	634.08	4.29	4.36	
44	NCE WIND	3688	432.74	248.31	-184.43	432.74	248.31	-184.43	0.00	0.00	0.00	1999.26	993.21	-1006.05	0.00	0.00	0.00	1999.26	993.21	-1006.05	4.62	4.00	
45	NCE TOTAL	7596	974.98	934.21	-40.77	974.98	934.21	-40.77	8.64	0.00	-8.64	4359.70	4007.81	-351.89	0.00	13.67	13.67	4368.34	4021.48	-346.87	4.48	4.30	
46	SECI (APRAPSCOM)		309.36	0.00	-309.36	309.37	0.00	-309.37	0.00	0.00	0.00	770.33	0.00	-770.33	0.00	0.00	0.00	770.33	0.00	-770.33	2.49	0.00	
47	NCE Solar		309.36	0.00	-309.36	309.37	0.00	-309.37	0.00	0.00	0.00	770.33	0.00	-770.33	0.00	0.00	0.00	770.33	0.00	-770.33	2.49	0.00	
48	APPDCL Stage-I	1600	427.84	732.19	304.35	415.45	591.94	176.49	604.82	1113.45	508.63	1578.71	2312.86	734.15	0.00	0.00	0.00	2183.53	3426.31	1242.78	5.26	5.79	The overall avilability is increased by 290.55 MU (34.20%).Accordingly ,the overall energy dispatch is also increased by 100.38 MU(11.99%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availibility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.61/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.57	407.77	-13.80	421.57	345.47	-76.10	1024.22	971.95	-52.27	1349.02	1279.85	-69.18	0.00	0.00	0.00	2373.25	2251.80	-121.45	5.63	6.52	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	13.52	1.86	0.00	0.00	0.00	0.00	0.00	0.00	11.67	13.52	1.86	0.00	0.00	
51	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	JOINT SECTOR TOTAL	2616	849.41	1139.96	290.55	837.02	937.40	100.38	1640.70	2098.92	458.22	2927.73	3592.71	664.97	0.00	0.00	0.00	4568.44	5691.63	1123.19	5.46	6.07	
53	SEIL P1 (230MW)	231	145.84	33.41	-112.43	145.84	33.41	-112.43	211.42	211.41	-0.01	373.35	58.44	-314.91	0.00	49.71	49.71	584.77	319.55	-265.21	4.01	9.56	The overall availability of IPPs is increased by 119.71 MU(9.50 %) than the approved quantum and actual energy dispatch increased by 76.71 MU (6.09%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.21/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	373.45	73.06	300.39	372.50	72.11	518.47	564.71	46.24	747.97	842.61	94.64	0.00	17.90	17.90	1266.45	1425.23	158.78	4.22	3.83	
55	EMBRCORP PROJECT-1 (625MW)	625	375.49	335.09	-40.40	375.49	333.00	-42.49	615.74	496.74	-119.01	961.25	1031.58	70.32	0.00	12.32	12.32	1577.00	1540.63	-36.37	4.20	4.63	
56	EMBRCORP PROJECT-2 (125MW)	125	0.00	88.48	88.48	0.00	86.91	86.91	0.00	140.62	140.62	0.00	192.15	192.15	0.00	3.29	3.29	0.00	336.05	336.05	0.00	3.87	
57	HNPLC	1040	437.56	548.56	111.00	436.06	508.67	72.61	668.67	809.14	140.47	1517.49	1807.96	290.47	0.00	0.00	0.00	2186.16	2617.10	430.94	5.01	5.15	
58	IPPs TOTAL	2521	1259.28	1378.99	119.71	1257.78	1334.49	76.71	2014.31	2222.62	208.31	3600.06	3932.72	332.66	0.00	83.21	83.21	5614.37	6238.56	624.18	4.46	4.67	
59	UI CHARGES					0.00	-41.85	-41.85	0.00	0.00	0.00	0.00	-80.18	-80.18	0.00	0.00	0.00	0.00	-80.18	-80.18	0.00	1.92	UI(DSM) charges receiveble for an amount of Rs.8.01 Crs during this month.
60	Market Purchases					282.28	97.13	-185.15	0.00	0.00	0.00	1642.87	640.79	-1002.08	0.00	0.00	0.00	1642.87	640.79	-1002.08	5.82	6.60	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 97.13MU @ Rs.6.60 per Unit was procured under short term/market. A quantum of 31.82 MU was sold through short term at a cost of Rs.6.13 per Unit.Further, a quantum of 17.23 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-31.82	-31.82	0.00	0.00	0.00	0.00	-194.91	-194.91	0.00	0.00	0.00	-194.91	-194.91	0.00	6.13		
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	-17.23	-17.23	0.00	0.00	0.00	0.00	-90.65	-90.65	0.00	0.00	0.00	0.00	-90.65	-90.65	0.00	5.26	
67	TOTAL OTHERS	0				282.28	6.23	-276.05	0.00	0.00	0.00	1642.87	275.05	-1367.82	0.00	0.00	0.00	1642.87	275.05	-1367.82	5.82	44.15	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2921.20	-36.06	0.00	23.98	23.98	0.00	0.00	0.00	2957.26	2945.17	-12.09	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.25.8 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.47	-38.59	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.47	-38.59	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1169.79	-210.22	0.00	0.00	0.00	0.00	2.09	2.09	1380.01	1171.88	-208.13	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.27	0.11	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.27	0.11	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	0				0.00	0.00	0.00	4443.49	4158.73	-284.76	0.00	23.98	23.98	0.00	2.09	2.09	4443.49	4184.80	-258.69	0.00	0.00	
73	TOTAL COST					6385.03	6084.33	-300.70	11948.01	13065.09	1117.09	22800.37	21989.68	-810.68	0.00	135.31	135.31	34748.37	35190.09	441.72	5.44	5.78	The overall per unit cost is increased by Rs. 0.34/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	613.80	613.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.80	613.80	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.61.3 Crs.The details are submitted seperately.
75	POWER PURCHASE		6490.72	7907.76	1417.04	6385.03	6084.33	-300.70	11948.01	13678.89	1730.89	22800.37	21989.68	-810.68	0.00	135.31	135.31	34748.37	35803.89	1055.52	5.44	5.88	During the month, the actual energy dispatch is less than the approved dispatch by 4.709%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.88/-/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.44/Unit.

Annexure - 10**Actual Drawls for FY 2025-26****(in MU)**

MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2447.16	1401.77	6393.86	38.27%
Sep-25	2469.29	2312.69	1342.85	6124.83	37.76%
Oct-25	2209.15	2163.32	1257.76	5630.23	38.42%
Nov-25	2247.53	2082.76	1246.60	5576.89	37.35%
Dec-25	2413.83	2201.40	1302.37	5917.60	37.20%