



ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company Of Andhra Pradesh Limited
(A Govt. Of A.P. Enterprise & An ISO 9001:2015 & ISO 27001:2013 Certified Company) CIN:U40109AP2000SGC034117

From,
 The Chief General Manager,
 RA&PP,
 Corporate Office, APEPDCL,
 P&T Colony, Seethammadhara,
 Visakhapatnam - 530013.

To,
 The Commission Secretary, APERC
 Vidyut Niyantana Bhavan,
 Adjacent to 220/132/33/11 KV,
 A.P. Carbides, Sub-Station,
 Dinnedevaram Road,
 Kurnool - 518002

Lr.No.CGM/RA&PP/EPDCL/VSP/RAC/ D.No. I/950541 / 25, Dt: 21 .11.2025

Sir,

Sub: APEPDCL-Submission of information regarding Fuel and power purchase variations (Provisional) (FPPCA Surcharge) for the month of August-2025 -Reg.,

Ref: Lr.No.APERC/Secy/F.No.S-19(Vol.II)/D.No.554/2023, Dt:29.03.2023 Regulation No.2 of 2023

The licensee humbly submits the following information regarding Fuel and power purchase variations (Provisional) for the month of August'2025 as per clause No.4 (D) Regulation No.2 of 2023 fourth amendment to the APERC (Terms and Conditions for determination of tariff for wheeling and retail sale of electricity) Regulation, 2005.

1. Source wise actual dispatch & cost vs approval, FPPCA- Annexure-1
2. Category wise actual sales vs approval-Annexure-2
3. Availabilities, Despatch, Backing down & PLF - Annexure-3
4. b) Power purchase from exchanges Annexure-4b
5. PoC Charges- Annexure-5
6. Past Claims – Annexure-6
7. Loss% FY 2024-25 & FY 2025-26 - Annexure-7
8. DSM Data Annexure-8
9. Remarks for variations in power purchase Annexure-9
10. Actual Drawls for FY 2025-26 Annexure-10

Encl: As above

Yours faithfully,
#Digitally Signed#
Chief General Manager/RA&PP
APEPDCL::Visakhapatnam

Annexure - I
PPPCA FORMAT for the month of AUGUST, 2025 FY 25-26 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)															Cost Components (Rs.Millions)															10	Actual
			TO			Actual			Variance			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
			(a)	(b)	(c)=(b-a)	(d)	(e)	(f)=(e-d)	(g)	(h)	(i)=(h-g)	(j)	(k)	(l)=(k-j)	(m)	(n)	(o)=(n-m)	(p)	(q)	(r)=(q-p)	(s)	(t)	(u)=(t-s)	Avg as per Tariff										
1	Dr. NTPPS	1260	107.6100	204.7400	97.1300	211.3229	220.8757	9.5528	455.1903	996.7664	541.5761	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	666.5132	1217.6421	551.1289	6.19	5.95							
2	Dr. NTPPS-IV	800	84.5500	51.8248	-32.6252	92.2462	72.0923	-20.1539	332.7330	206.4163	-126.2717	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	424.9792	278.5537	-146.2555	5.03	5.37							
3	Dr. NTPPS-V	500	162.5900	125.8143	-36.7757	351.4305	279.0667	-72.3638	543.0506	401.3476	-141.7030	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	894.4811	680.4143	-214.0669	5.50	5.41							
4	Dr. M.V.R. R T P P Stage-I	420	26.1800	64.3926	38.2126	86.5294	89.6119	3.0825	115.1920	305.5599	190.3679	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	201.7214	395.1717	193.4504	7.71	6.14							
5	Dr. M.V.R. R T P P Stage-II	420	87.6000	46.1901	-41.4099	37.4301	32.9032	-4.5269	86.1856	53.2824	-32.9032	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	71.4472	305.3696	233.9224	6.16	6.61							
6	Dr. M.V.R. R T P P Stage-III	210	17.3300	27.4113	10.0813	52.0331	53.2245	1.1915	76.2520	130.0737	53.8217	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	128.2851	183.2982	55.0131	7.40	6.69							
7	Dr. M.V.R. R T P P Stage-IV	600	75.3700	99.1629	23.7929	200.2101	199.6802	-0.5299	309.0170	437.8035	128.7865	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	509.2271	637.487	128.2566	6.76	6.43							
8	GENCO THERMAL TOTAL	4210	482.2900	619.5359	137.2459	1026.6754	1000.7369	-25.9385	1869.9789	2697.1963	827.2174	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2896.6543	3697.9332	801.2790	6.01	5.97							
9	Srisaiahm RCPH	770	137.9100	172.7084	34.7984	264.8902	69.6747	-195.2156	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	264.8902	69.6747	-195.2156	1.92	0.40							
10	NSRCPH	90	11.1500	14.0099	2.8599	15.8840	8.1803	-7.7037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.8840	8.1803	-7.7037	1.42	0.58							
11	NSTPDC PH	500	7.5600	4.6288	-2.9312	41.0020	15.9926	-25.0094	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.0020	15.9926	-25.0094	5.42	3.46							
12	Upper Sileru	725	15.4400	15.1805	-0.2595	28.1427	27.4703	-0.6724	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	28.1427	27.4703	-0.6724	1.82	1.81							
13	Lower Sileru	725	43.6400	39.0819	-4.5581	59.5320	52.6514	-6.8806	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	59.5320	52.6514	-6.8806	1.36	1.35							
14	Donkarav	20	4.6500	4.5413	-0.1087	3.2678	2.8615	-0.4063	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.2678	2.8615	-0.4063	0.70	0.63							
15	PABR/HES	2	0.2400	-0.0103	-0.2503	5.3561	4.5204	-0.8357	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.3561	4.5204	-0.8357	2.32	4.38							
16	Minihydro (Chettipet)	10	0.0400	0.0879	0.0479	0.4780	0.7966	0.3185	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4780	0.7966	0.3185	11.95	9.07							
17	Machkund HES (AP Share)	118	11.1900	13.0027	1.8127	13.2218	12.1585	-1.0633	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2218	12.1585	-1.0633	1.18	0.94							
18	Tungabhadra HES (AP Share)	174	8.2400	10.7254	2.4854	20.4922	11.6721	-8.8201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.4922	11.6721	-8.8201	2.49	1.09							
19	GENCO HYDEL (INCLUDING	1774	240.0600	273.9564	33.8964	452.2669	205.9783	-246.2885	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	452.2669	205.9783	-246.2885	1.88	0.75							
20	NTPC(SR) Ramagundam I & II	2100	50.6900	32.8754	-17.8146	52.9965	62.2214	9.2249	202.5311	116.7400	-85.7125	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	252.2496	178.9620	-76.2876	5.04	5.44						
21	NTPC(SR) Simhadri Stage-I	1000	106.4000	80.0111	-26.3889	104.6673	132.0689	27.4196	387.2960	272.7579	-114.5381	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.8993	491.9633	417.7442	-74.2192	4.62	5.22						
22	NTPC(SR) Simhadri Stage-II	1000	50.5300	30.9853	-19.5447	68.5353	96.4712	27.9359	183.9292	102.6950	-81.2342	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	252.4645	199.1662	-53.2983	5.00	6.43						
23	NTPC(SR) Falcher Stage-II	2000	38.3000	36.6217	-1.6783	30.9688	32.4369	1.4681	67.0250	64.4176	-2.6074	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	97.9938	96.8545	-1.1393	2.56	2.64						
24	NTPC(SR) Ramagundam III	500	12.8100	10.5414	-2.2686	13.6988	21.2124	7.5136	51.1119	36.7261	-14.3858	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	64.8107	57.8525	-6.9582	5.06	5.81						
25	NTPC Kudaj Stage-I	2400	0.0000	13.5814	13.5814	0.0000	78.7258	78.7258	0.0000	62.3932	62.3932	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	64.8107	141.1190	141.1190	0.00	10.39						
26	NTPC Telangana STPS - I	0.0000	0.0000	0.3329	0.3329	0.0000	0.0000	1.2127	1.2127	0.0000	1.1087	1.1087	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3214	2.3214	0.00	6.97						
27	NTECL Valluru	1500	0.0000	8.8431	8.8431	0.0000	46.0698	46.0698	0.0000	31.2647	31.2647	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.8464	0.8464	0.0000	78.1809	0.00	8.84				
28	NLC Stage-I	630	12.1000	3.2195	-8.9905	8.6205	5.9549	-2.6656	33.0004	10.4025	-22.6279	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.2550	41.7009	16.6824	-25.0185	4.08	5.18				
29	NLC Stage-II	840	0.0000	7.4498	7.4498	0.0000	16.3786	16.3786	0.0000	24.973	24.973	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	77.1286	36.3299	-40.2997	4.11	4.94					
30	NPC(MAPS)	440	2.5900	2.1725	-0.4175	0.0000	0.0000	0.0000	6.6304	5.6559	-0.9745	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.6996	-0.9308	2.56	2.62	6.21					
31	NPC(KAIGA unit I,III,IV)	880	18.8400	24.2357	5.3957	0.0000	0.0000	0.0000	66.5052	84.1994	17.6942	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	66.5052	84.1994	17.6942	3.53	3.47					
32	NTPC(NLC TamilNadu)	1000	0.0000	13.6872	13.6872	0.0000	70.5178	70.5178	0.0000	59.2399	59.2399	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	129.7749	129.7749	0.00	9.48				
33	NLC NTPS	1000	0.0000	6.5065	6.5065	0.0000	15.7762	15.7762	0.0000	18.0990	18.0990	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.8752	33.8752	0.00	5.21					
34	KNKPP Unit	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	4.33				
35	NLC TPS - I Expn.	630	0.0000	0.5532	0.5532	0.0000	0.7438	0.7438	0.0000	1.6492	1.6492	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3931	2.3931	0.00	5.21					
36	NLC TPS - II Expn.	840	0.0000	0.4779	0.4779	0.0000	1.4851	1.4851	0.0000	1.6238	1.6238	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.1088	3.1088	0.00	6.50					
37	JNNM Ph-1 Thermal	5.3400	7.1283																															

FPPCA FORMAT for the month of AUGUST, 2025 FY 25-26 (APEPDCL) (REVISED)

S.No.	Generating station/ Stage/Source	Cost Components (Rs.Millions)																	10	Actual	
		Energy (MU)			Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)			Variance (u)= (t-s)
1	Dr. NTPS	107.6100	204.7400	97.1300	211.3229	220.8757	9.5528	455.1903	996.7664	541.5761	0.0000	0.0000	0.0000	0.0000	0.0000	666.5132	1217.6421	551.1289	6.19	5.95	
2	Dr. NTPS-IV	84.4500	51.8248	-32.6252	92.2462	72.0923	-20.1539	332.7330	206.4613	-126.2717	0.0000	0.0000	0.0000	0.0000	0.0000	424.9792	278.5537	-146.4255	5.03	5.37	
3	Dr. NTPS-V	162.5900	125.8143	-36.7757	351.4305	279.0667	-72.3638	543.0506	401.3476	-141.7030	0.0000	0.0000	0.0000	0.0000	0.0000	894.4811	680.4143	-214.0669	5.50	5.41	
4	Dr.M.V.R.RTPP Stage-I	26.1800	64.3926	38.2126	86.5294	89.6119	3.0825	115.1920	305.5599	190.3679	0.0000	0.0000	0.0000	0.0000	0.0000	201.7214	395.1717	193.4504	7.71	6.14	
5	Dr.M.V.R.RTPP Stage-II	8.7600	46.1901	37.4301	32.9032	86.1856	53.2824	38.5440	219.1841	180.6401	0.0000	0.0000	0.0000	0.0000	0.0000	71.4472	305.3696	233.9224	8.16	6.61	
6	Dr.M.V.R.RTPP Stage-III	17.3300	27.4113	10.0813	52.0331	53.2245	1.1915	76.2520	130.0737	53.8217	0.0000	0.0000	0.0000	0.0000	0.0000	128.2851	183.2982	55.0131	7.40	6.69	
7	Dr.M.V.R.RTPP Stage-IV	75.3700	99.1629	23.7929	200.2101	199.6802	-0.5299	309.0170	437.8035	128.7865	0.0000	0.0000	0.0000	0.0000	0.0000	509.2271	637.4837	128.2566	6.76	6.43	
8	GENCO THERMAL TOTAL	482.2900	619.5359	137.2459	1026.6754	1000.7369	-25.9385	1869.9789	2697.1963	827.2174	0.0000	0.0000	0.0000	0.0000	0.0000	2896.6543	3697.9332	801.2790	6.01	5.97	
9	Srisailem RCPH	137.9100	172.7084	34.7984	264.8902	69.6747	-195.2156	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	264.8902	69.6747	-195.2156	1.92	0.40	
10	NSRCPH	11.1500	14.0099	2.8599	15.8840	8.1803	-7.7037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.8840	8.1803	-7.7037	1.42	0.58	
11	NSTPDC PH	7.5600	4.6288	-2.9312	41.0020	15.9926	-25.0094	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.0020	15.9926	-25.0094	5.42	3.46	
12	Upper Sileru	15.4400	15.1805	-0.2595	28.1427	27.4703	-0.6724	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	28.1427	27.4703	-0.6724	1.82	1.81	
13	Lower Sileru	43.6400	39.0819	-4.5581	59.5320	52.6514	-6.8806	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	59.5320	52.6514	-6.8806	1.36	1.35	
14	Donkarayi	4.6500	4.5413	-0.1087	3.2678	2.8615	-0.4063	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.2678	2.8615	-0.4063	0.70	0.63	
15	PABRHES	0.2400	-0.0103	-0.2503	5.3561	4.5204	-0.8357	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.3561	4.5204	-0.8357	22.32	-438.12	
16	Minihydel(Chettipet)	0.0400	0.0879	0.0479	0.4780	0.7966	0.3185	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4780	0.7966	0.3185	11.95	9.07	
17	Machkund HES (AP Share)	11.1900	13.0027	1.8127	13.2218	12.1585	-1.0633	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2218	12.1585	-1.0633	1.18	0.94	
18	Tungabhadra HES (AP Share)	8.2400	10.7254	2.4854	20.4922	11.6721	-8.8201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.4922	11.6721	-8.8201	2.49	1.09	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	240.0600	273.9564	33.8964	452.2669	205.9783	-246.2885	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	452.2669	205.9783	-246.2885	1.88	0.75	
20	NTPC(SR) Ramagundam I & II	50.6900	32.8754	-17.8146	52.9965	62.2214	9.2249	202.2531	116.7406	-85.5125	0.0000	0.0000	0.0000	0.0000	0.0000	255.2496	178.9620	-76.2876	5.04	5.44	
21	NTPC(SR) Simhadri Stage-I	106.4000	80.0111	-26.3889	104.6673	132.0869	27.4196	387.2960	272.7579	-114.5381	0.0000	0.0000	0.0000	12.8993	12.8993	491.9633	417.7442	-74.2192	4.62	5.22	
22	NTPC(SR) Simhadri Stage-II	50.5300	30.9853	-19.5447	68.5353	96.4712	27.9359	183.9292	102.6950	-81.2342	0.0000	0.0000	0.0000	0.0000	0.0000	252.4645	199.1662	-53.2983	5.00	6.43	
23	NTPC(SR) Talcher Stage-II	38.3000	36.6217	-1.6783	30.9688	32.4369	1.4681	67.0250	64.4176	-2.6074	0.0000	0.0000	0.0000	0.0000	0.0000	97.9938	96.8545	-1.1393	2.56	2.64	
24	NTPC(SR) Ramagundam III	12.8100	10.5414	-2.2686	13.6988	21.2124	7.5136	51.1119	36.7261	-14.3858	0.0000	0.0000	0.0000	0.0000	0.0000	64.8107	57.9385	-6.8722	5.06	5.50	
25	NTPC Kudgi Stage-I	0.0000	13.5814	13.5814	0.0000	78.7258	78.7258	0.0000	62.3932	62.3932	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	141.1190	141.1190	0.0000	0.00	10.39
26	NTPC Telangana STPS - I	0.0000	0.3329	0.3329	0.0000	1.2127	1.2127	0.0000	1.0877	1.0877	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3214	2.3214	0.0000	0.00	6.97
27	NTECL Valluru	0.0000	8.8431	8.8431	0.0000	46.0698	46.0698	0.0000	31.2647	31.2647	0.0000	0.0000	0.0000	0.8464	0.8464	0.0000	78.1809	78.1809	0.0000	0.00	8.84
28	NLC Stage-I	10.2100	3.2195	-6.9905	8.6205	5.9549	-2.6656	33.0804	10.4025	-22.6779	0.0000	0.0000	0.0000	0.3250	0.3250	41.7009	16.6824	-25.0185	4.08	5.18	
29	NLC Stage-II	18.7500	7.4498	-11.3002	16.3786	12.7495	-3.6291	60.7500	24.0793	-36.6707	0.0000	0.0000	0.0000	0.0000	0.0000	77.1286	36.8289	-40.2997	4.11	4.94	
30	NPC(MAPS)	2.5900	2.1725	-0.4175	0.0000	0.0000	0.0000	6.6304	5.6559	-0.9745	0.0000	0.0000	0.0000	0.0437	0.0437	6.6304	5.6996	-0.9308	2.56	2.62	
31	NPC(KAIGA unit I,II,III,IV)	18.8400	24.2357	5.3957	0.0000	0.0000	0.0000	66.5052	84.1994	17.6942	0.0000	0.0000	0.0000	0.0000	0.0000	66.5052	84.1994	17.6942	3.53	3.47	
32	NTPL(NLC TamilNadu)	0.0000	13.6872	13.6872	0.0000	70.5178	70.5178	0.0000	59.2399	59.2399	0.0000	0.0000	0.0172	0.0172	0.0000	0.0000	129.7749	129.7749	0.0000	0.00	9.48
33	NLC NNTPS	0.0000	6.5065	6.5065	0.0000	15.7762	15.7762	0.0000	18.0990	18.0990	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.8752	33.8752	0.0000	0.00	5.21
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.5532	0.5532	0.0000	0.7438	0.7438	0.0000	1.6492	1.6492	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3931	2.3931	0.0000	0.00	4.33
36	NLC TPS- II Expn.	0.0000	0.4779	0.4779	0.0000	1.4851	1.4851	0.0000	1.6238	1.6238	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.1088	3.1088	0.0000	0.00	6.50
37	JNNSM Ph-1 Thermal	5.3400	7.1283	1.7883	9.8806	10.6349	0.7543	22.5348	15.6326	-6.9022	0.0000	0.0000	0.0000	0.0000	0.0000	32.4154	26.2675	-6.1479	6.07	3.68	
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.9386	11.9386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.9386	11.9386	0.0000	0.00	0.00
41	CGS TOTAL	314.4600	279.2230	-35.2370	305.7463	588.2993	282.5530	1081.1160	920.6240	-160.4920	0.0000	0.0000	0.0000	0.0000	14.1317	14.1317	1386.8623	1523.0550	136.1927	4.41	5.45
42	NCE- Others	9.7400	11.1333	1.3933	3.5198	0.0000	-3.5198	55.7128	61.1641	5.4513	0.0000	0.0000	0.0000	0.0000	0.0000	59.2326	61.1641	1.9315	6.08	5.49	
43	NCE Solar	212.4800	212.5735	0.0935	0.0000	0.0000	0.0000	911.5392	912.7383	1.1991	0.0000	0.0000	0.0000	5.2181	5.2181	911.5392	917.9563	6.4171	4.29	4.32	
44	NCE WIND	413.2600	391.0976	-22.1624	0.0000	0.0000	0.0000	1909.2612	1853.2687	-55.9925	8.0463	8.0463	0.0000	0.0000	0.0000	1909.2612	1861.3150	-47.9462	4.62	4.76	
45	NCE TOTAL	635.4800	614.8045	-20.6755	3.5198	0.0000	-3.5198	2876.5132	2827.1711	-49.3421	0.0000	8.0463	8.0463	0.0000	5.2181	5.2181	2880.0330	2840.4354	-39.5976	4.53	4.62
46	SECI (APRASCOPM)	80.0000	0.0000	-80.0000	0.0000	0.0000	0.0000	199.2000	0.0000	-199.2000	0.0000	0.0000	0.0000	0.0000	0.0000	199.2000	0.0000	-199.2000	2.49	0.00	
47	NCE Solar	80.0000	0.0000	-80.0000	0.0000	0.0000	0.0000	199.2000	0.0000	-199.2000	0.0000	0.0000	0.0000	0.0000	0.0000	199.2000	0.0000	-199.2000	2.4900	0.0000	
48	APPDCL Stage-I	246.4800	211.9593	-34.5207	392.8173	355.2778	-37.5396	936.6240	824.0253	-112.5987	0.0000	0.0000	0.0000	0.0000	0.0000	1329.4413	1179.3031	-150.1383	5.39	5.56	
49	APPDCL Stage-II	163.4900	147.6612	-15.8288	397.2112	405.9382	8.7270	523.1680	535.6124	12.4444	0.0000	0.0000	0.0000	0.0000	0.0000	920.3792	941.5506	21.1714	5.63	6.38	
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	4.5583	9.6759	5.1176														

		Cost Components (Rs.Millions)																		10			
S.No.	Generating station/ Stage/Source	Energy (MU)			Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual		
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)				
		56.5700	51.9741	-4.5959	81.9846	81.1602	-0.8244	144.8192	134.4496	-10.3696		0.0000	0.0000		5.8895	5.8895		226.8038	221.4992	-5.3045	4.01	4.26	
53	SEIL P1 (230MW)	56.5700	51.9741	-4.5959	81.9846	81.1602	-0.8244	144.8192	134.4496	-10.3696		0.0000	0.0000		5.8895	5.8895		226.8038	221.4992	-5.3045	4.01	4.26	
54	SEIL P2 (500MW Firm)	116.5200	130.1878	13.6678	201.0873	216.7936	15.7064	290.1348	301.6948	11.5600		0.0000	0.0000		5.6949	5.6949		491.2221	524.1833	32.9612	4.22	4.03	
55	SEIMCORP PROJECT-1 (625MW)	145.6500	79.9968	-65.6532	238.8208	150.5670	-88.2538	372.8640	236.7905	-136.0735		0.0000	0.0000		5.9945	5.9945		611.6848	393.3521	-218.3327	4.20	4.92	
56	SEIMCORP PROJECT-2 (125MW)	0.0000	24.1861	24.1861	0.0000	53.9825	53.9825	0.0000	55.8698	55.8698		0.0000	0.0000		1.2231	1.2231		0.0000	111.0753	111.0753	0.00	4.59	
57	HNPCL	165.3700	202.7668	37.3968	259.2976	389.3377	130.0401	575.4876	711.8703	136.3827	0.0000	0.0000	0.0000	0.0000	18.8019	18.8019	0.0000	834.7852	1101.2081	266.4229	5.05	5.43	
58	IPPs TOTAL	484.1100	489.1115	5.0015	781.1902	891.8411	110.6508	1383.3056	1440.6750	57.3694	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2351.3180	186.8221	-186.8221	4.47	4.81	
59	UI CHARGES		-7.8862	-7.8862	0.0000	0.0000	0.0000	294.4338	556.9874	262.5536		0.0000	0.0000		0.0000	0.0000		0.0000	50.3141	50.3141	0.00	5.67	
60	Market Purchases	50.5900	98.2570	47.6670	0.0000	0.0000	0.0000	294.4338	556.9874	262.5536		0.0000	0.0000		0.0000	0.0000		0.0000	556.9874	262.5536	-185.2073	0.00	3.27
61	Short term Sales		-56.7240	-56.7240	0.0000	0.0000	0.0000		-185.2073	-185.2073		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00
62	Purchase from SPDCL			0.0000	0.0000					0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL			0.0000	0.0000					0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL			0.0000						0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL			0.0000						0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-126.7019	-126.7019		0.0000	0.0000	0.0000	-666.4520	-666.4520		0.0000	0.0000		0.0000	0.0000		0.0000	-666.4520	-666.4520	0.00	5.26	
67	TOTAL OTHERS	50.5900	-93.0551	-143.6451	0.0000	0.0000	0.0000	294.4338	-244.3578	-538.7916	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		294.4338	-244.3578	-538.7916	5.82	2.63	
68	TRANSMISSION COST	0.0000	0.0000	0.0000	1166.0167	1177.4292	11.4126	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		1166.0167	1177.4292	11.4126	0.00	0.00	
69	SLDC COST	0.0000	0.0000	0.0000	40.2417	24.2940	-15.9476	0.0000	0.0000	0.0000		0.0000	0.0000		6.7952	6.7952		40.2417	24.2940	-15.9476	0.00	0.00	
70	PGCL	0.0000	0.0000	0.0000	544.1250	429.3521	-114.7729	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		544.1250	436.1474	-107.9776	0.00	0.00	
71	ULDC COST	0.0000	0.0000	0.0000	1.6417	2.5044	0.8627	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		1.6417	2.5044	0.8627	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	1752.0250	1633.5798	-118.4452	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.7952	6.7952	0.0000	1752.0250	1640.3750	-111.6500	0.00	0.00	
73	TOTAL COST	2696.9600	2543.1967	-153.7633	5116.0105	5091.3273	-24.6832	9164.3395	9000.9463	-163.3932	0.0000	8.0463	8.0463	0.0000	44.9469	44.9469	0.0000	14280.3500	14145.2668	-135.0832	5.29	5.56	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	0.0000	0.0000		0.0026	0.0026	0.0000	265.0111	265.0111		0.0000	0.0000		0.0000	0.0000		0.0000	265.0137	265.0137	0.00	0.00	
75	POWER PURCHASE FOR THE MONTH	2696.9600	2543.1967	-153.7633	5116.0105	5091.3299	-24.6807	9164.3395	9265.9575	101.6180	0.0000	8.0463	8.0463	0.0000	44.9469	44.9469	0.0000	14280.3500	14410.2805	129.9305	5.29	5.67	

M. M. M.
 Chief General Manager,
 Finance, APPCC,
 Vidut Soudha, Vijayawada.

Annexure -2

Category wise sales Approved vs actuals (MU) for the month of Aug-2025

Category	Aug-25	
LT	Approved	Actual
I: Domestic	729.86	675.95
II: Commercial & Others	131.57	134.76
III : Industrial	40.71	32.73
IV: Institutional	42.13	44.06
V(A) : Agriculture	145.05	171.18
V(B&D): Non Agricultural	138.29	162.90
LT Total	1227.61	1221.58
HT		
I:Townships & Colonies	3.95	4.40
II Commercial & Others	100.59	98.37
III Industrial	979.97	799.11
IV Institutional	108.43	105.47
V Agriculture and Related	50.21	35.86
HT Total	1243.16	1043.21
TOTAL (LT+HT)	2470.77	2264.79

Annexure-III
Availability of Generating Stations during August-2025

Name of the Generator	INSTALLED CAP (AP SHARE)	AUX CONSUMPTION %	August-25					Remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	
Dr. NTPS	1260	9	70.51	601.50	533.32	62.52	68.18	
Dr. NTPS-IV	500	7.5	63.77	219.43	135.00	39.23	84.44	
Dr. NTPS-V	800	5.75	61.44	344.66	327.73	58.42	16.94	
Dr.M.V.R.RTPP Stage-I	420	9	84.45	240.14	167.73	58.99	72.41	
Dr.M.V.R.RTPP Stage-II	420	9	90.52	257.40	120.32	42.31	137.08	
Dr.M.V.R.RTPP Stage-III	210	9	84.44	120.06	71.40	50.22	48.65	
Dr.M.V.R.RTPP Stage-IV	600	5.75	71.56	301.08	258.30	61.39	42.77	
Srisailam RCPH	770	1	97.22	551.38	449.88	79.32	101.51	
NSRCPH	90	1	100	66.29	36.49	55.05	29.80	
NSTPDC PH	50	1	100	36.83	12.06	32.74	24.77	
Upper Sileru	240	1	100	176.77	39.54	22.37	137.23	
Lower Sileru	460	1	100	338.82	101.80	30.05	237.02	
Donkarayi	25	1	100	18.41	11.83	64.24	6.58	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.23	31.08	0.51	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		33.87	76.64	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		27.94	65.85	-	
APPDCL Stage-I	1600	5.75	55.54	623.13	552.12	49.21	71.01	
APPDCL Stage-II	800	5.75	78.71	441.54	384.63	68.57	56.91	
HNPCL	1040	5.75	90.2	657.80	528.18	72.43	129.62	
SEIL P1 (230MW)	230.55	5.25	91.90	157.63	135.38	78.93	22.25	
SEIL P2 (502 MW Firm)	500	5	95.30	355.92	339.12	95.96	16.80	
SEMBCORP PROJECT-2 (125MW)	125	5	88.66	82.46	63.00	71.31	19.46	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	67.11	233.68	208.3793	47.30	25.30	
NTPC(SR) Ramagundam I & II	287.68	6.68	74.58	141.89	85.64	42.87	56.26	
NTPC(SR) Ramagundam III	72.23	5.75	100.00	47.81	27.46	54.21	20.35	
NTPC(SR) Talcher Stage-II	180.57	5.75	89.37	110.85	95.39	75.34	15.45	
NTPC(SR) Simhadri Stage-I	461.1	6.25	96.03	308.82	208.42	64.80	100.40	
NTPC(SR) Simhadri Stage-II	216.46	6.25	95.06	140.55	80.71	53.46	59.84	
NTPC Kudgi Stage-I	201	6.75	61.51	85.54	35.38	25.37	50.16	
NTECL Valluru	82.97	5.75	92.39	55.98	23.03	39.59	32.94	
NLC Stage-I	45.02	10	36.97	11.01	8.39	27.82	2.62	
NLC Stage-II	83.38	10	48.33	26.52	19.41	34.76	7.11	
NLC TPS- I Expn.	0.3	9	66.75	1.85	1.44	709.44	0.41	
NLC TPS- II Expn.	0.35	12.5	48.69	1.55	1.24	546.40	0.31	
NLC NNTPS	52.49	5.75	63.26	21.78	16.95	46.05	4.83	
NTPL(NLC TamilNadu)	117.96	5.25	96.70	82.95	35.65	42.88	47.30	
NTPC Telangana STPS - I	3.93	6.75	91.47	1.76	0.87	31.81	0.89	

Annexure - 4b

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of AUGUST -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Aug-25	10.314	6.694	0.0438	6.737	0.259	6.996	0.000	0.000
02-Aug-25	24.342	13.513	0.7034	14.217	0.611	14.828	0.000	0.000
03-Aug-25	36.564	11.118	0.1867	11.304	0.918	12.223	0.000	0.000
04-Aug-25	27.645	14.700	0.1348	14.835	0.694	15.530	0.000	0.000
05-Aug-25	26.859	12.518	0.1213	12.639	0.675	13.314	0.000	0.000
06-Aug-25	36.373	19.428	1.9360	21.364	0.914	22.278	0.000	0.000
07-Aug-25	11.568	8.870	1.4738	10.344	0.291	10.635	0.000	0.000
08-Aug-25	11.564	9.762	0.0423	9.804	0.290	10.095	8.478	8.730
09-Aug-25	20.813	12.783	1.4875	14.270	0.523	14.793	6.856	7.107
10-Aug-25	12.043	4.744	0.0512	4.795	0.302	5.098	3.982	4.233
11-Aug-25	3.389	1.995	0.0146	2.009	0.085	2.094	5.928	6.179
12-Aug-25	1.463	1.012	0.0065	1.018	0.037	1.055	6.959	7.210
13-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
14-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
15-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
16-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
17-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
18-Aug-25	0.809	0.486	0.0036	0.489	0.020	0.509	6.045	6.296
19-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
20-Aug-25	1.939	1.176	0.0085	1.185	0.049	1.233	6.108	6.360
21-Aug-25	3.675	2.911	0.0159	2.927	0.092	3.020	7.966	8.217
22-Aug-25	3.446	2.370	0.0149	2.385	0.087	2.472	6.922	7.174
23-Aug-25	1.997	1.234	0.0087	1.242	0.050	1.293	6.222	6.473
24-Aug-25	3.108	1.637	0.0134	1.650	0.078	1.728	5.310	5.561
25-Aug-25	3.088	2.254	0.0133	2.267	0.078	2.345	7.343	7.594
26-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
27-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
28-Aug-25	2.776	2.013	0.0120	2.025	0.070	2.095	7.294	7.546
29-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
30-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
31-Aug-25	2.628	1.310	0.0114	1.321	0.066	1.387	5.028	5.279
TOTAL	255.944	138.252	6.3456	144.597	6.428	151.025	5.650	5.901

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for AUGUST-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of AUGUST-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Cr.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Aug-25	0.261	0.094	0.0011	0.007	0.0879	0.0868	3.326
02-Aug-25	0.072	0.030	0.0003	0.002	0.0277	0.0274	3.806
03-Aug-25	0.125	0.030	0.0005	0.003	0.0265	0.0260	2.080
04-Aug-25	0.175	0.042	0.0007	0.004	0.0374	0.0367	2.095
05-Aug-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Aug-25	0.400	0.125	0.0017	0.010	0.1154	0.1137	2.842
07-Aug-25	0.025	0.012	0.0001	0.001	0.0109	0.0108	4.325
08-Aug-25	0.035	0.014	0.0001	0.001	0.0134	0.0132	3.789
09-Aug-25	0.325	0.197	0.0014	0.008	0.1891	0.1877	5.775
10-Aug-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Aug-25	0.120	0.046	0.0005	0.003	0.0428	0.0423	3.521
12-Aug-25	0.728	0.702	0.0032	0.018	0.6833	0.6801	9.340
13-Aug-25	4.643	2.296	0.0198	0.117	2.1797	2.1599	4.652
14-Aug-25	5.428	1.683	0.0231	0.136	1.5468	1.5237	2.807
15-Aug-25	5.155	0.815	0.0220	0.129	0.6860	0.6640	1.288
16-Aug-25	9.291	2.790	0.0394	0.233	2.5562	2.5168	2.709
17-Aug-25	3.106	0.896	0.0133	0.078	0.8180	0.8047	2.591
18-Aug-25	16.774	5.365	0.0712	0.421	4.9440	4.8729	2.905
19-Aug-25	30.813	10.268	0.1305	0.774	9.4941	9.3637	3.039
20-Aug-25	14.568	5.079	0.0617	0.366	4.7128	4.6511	3.193
21-Aug-25	7.390	2.244	0.0313	0.186	2.0581	2.0268	2.743
22-Aug-25	3.994	1.307	0.0170	0.100	1.2064	1.1895	2.978
23-Aug-25	1.604	0.319	0.0069	0.040	0.2790	0.2721	1.696
24-Aug-25	2.047	0.001	0.0087	0.051	-0.0500	-0.0588	-0.287
25-Aug-25	0.252	2.242	0.0012	0.006	2.2354	2.2342	88.655
26-Aug-25	4.071	0.488	0.0175	0.102	0.3863	0.3688	0.906
27-Aug-25	6.471	3.610	0.0278	0.163	3.4474	3.4195	5.284
28-Aug-25	7.425	4.595	0.0321	0.186	4.4086	4.3765	5.895
29-Aug-25	13.086	4.083	0.0556	0.329	3.7539	3.6984	2.826
30-Aug-25	8.805	3.122	0.0375	0.221	2.9010	2.8635	3.252
31-Aug-25	0.570	0.088	0.0024	0.014	0.0742	0.0717	1.260
Total	147.757	52.583	0.629	3.711	48.872	48.244	3.265

The Energy transactions through PUSHp portal for the month of AUGUST-2025 are NIL.

Aannexure-5

PGCL POC CHARGES(CTUIL) FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &9430	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 9450	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 9450	Aug-25	1157151986

PGCIL NON POC FY 2025-26						
S.NO	for month of MIS	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill SI.No	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill SI.No	JULY	506460
5	Aug-25	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill SI.No	AUG	506460

SRLDC FEES AND CHARGS FY 2025-26						
S.NO	for month of MIS	NAME	DATE		BILLING MONTH	AMOUNT
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
5	Aug-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524	AUG	5847053
		1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655

SCED FY 2025-26						
S.NO	for month of MIS	NAME	DATE	INVOICE NO	BILLING MONTH	AMOUNT
1	Apr-25					
2	May-25					
3	Jun-25					
4	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
5	Aug-25	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136

Annexure- 6 Past Claims

08-2025

S.NO	EMP	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
2	LAKSHMANA RAO	1320441	Hinduja National Power Corp Ltd(HNPCL)	690301149	PASTCLAIMS	FCA FOR THE PERIOD FROM 1/2025 TO 3/2025
3	AMARAVATHI	1320570	NTPC NSM Phase-II, Bundled Power	6731	PASTCLAIMS	BILL REVISIONS
13	SRILAKSHMI	1320664	Sembcorp (STOA Charges)	11800	PASTCLAIMS	APPLICATION FEE FOR 4/24 &5/24
				828358722		

PASTCLAIMS		690319680	690.3197
OTHERS		117079737	117.0797
TOTAL		807399417	807.3994

ANNEXURE-VII
T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	29251.70
2	Sales (MU)	26644.05
3=(1-2)/1 x 100	T&D Loss (%)	8.91%

Approved T&D Loss Computation for FY 2025-26		
S.No	Particulars	
1	Power Purchase (MU)	32679.71
2	Sales (MU)	29938.80
3=(1-2)/1 x 100	T&D Loss (%)	8.39%

Annexure- 8
DSM DATA FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)	Energy(MU)			
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	-0.749762	0.583921	-2.717255
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	-1.021977	0.102652	-4.877339
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	-0.294921	10.609863	-10.296305
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.617943	2.166422	-6.275734
April '25		1.58	0.60	1.81	-74708774.04	4.55	1.22	1.13	-158260343.73	2.03	0.51	0.03	-7700831.92	0.31	-3.684602	13.462858	-24.166633
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	-1.024204	-8.987421	2.174457
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	-0.287578	0.086478	-0.591319
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.363615	-4.995355	-1.916584
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.989302	-9.869200	0.713348
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	-1.268209	-10.320509	2.074825
May '25		-0.64	0.07	0.07	-10845365.03	-24.45	-4.01	-4.56	51924855.12	0.15	-0.33	-0.39	-13616394.45	0.83	-5.932909	-34.086007	2.454728
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.694051	0.052582	-4.541432
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.816511	-8.238586	0.535059
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	-0.963790	-5.625190	0.410607
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	-1.121077	-4.508220	-0.407218
Jun '25		-1.52	-0.20	-0.51	-16622235.41	-12.29	-1.82	-1.59	-12405292.81	0.17	-0.21	-0.35	-6911130.22	1.21	-3.595430	-18.319414	-4.002983
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	-1.490766	-6.249520	0.966630
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	-0.790670	-4.284020	-2.156204
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	-0.441647	0.811951	-2.245030
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	-1.013364	-4.769082	0.487981
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	-0.691637	5.209369	-3.039405
Jul '25		-0.44	0.22	0.32	-22633743.00	-10.64	-0.47	-0.91	-21498023.04	2.42	0.32	-0.11	-12621822.59	0.88	-4.428083	-9.281302	-5.986028
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	-1.025001	10.854769	-14.795351
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	-0.802153	-9.699245	1.028061
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.466257	-11.169832	0.231434
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.662090	-10.528093	0.429813
Aug '25		-0.83	0.05	0.34	-39096703.09	-10.01	-1.90	-3.59	-83418915.04	-1.40	-0.54	-2.67	-7181065.52	0.40	-4.955502	-20.542401	-13.106043
01-09-2025	07-09-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
08-09-2025	14-09-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
15-09-2025	21-09-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
22-09-2025	28-09-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
SEPTEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
29-09-2025	05-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
06-10-2025	12-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
13-10-2025	19-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
20-10-2025	26-10-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
27-10-2025	02-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
OCTOBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
03-11-2025	09-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
10-11-2025	16-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
17-11-2025	23-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
24-11-2025	30-11-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
NOVEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
01-12-2025	07-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
08-12-2025	14-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
15-12-2025	21-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
22-12-2025	28-12-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
DECEMBER '25		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
29-12-2025	04-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	

05-01-2026	11-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
12-01-2026	18-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
19-01-2026	25-01-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
26-01-2026	01-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
JANUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
02-02-2026	08-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
09-02-2026	15-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
16-02-2026	22-02-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
23-02-2026	01-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
FEBRUARY '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
02-03-2026	08-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
09-03-2026	15-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
16-03-2026	22-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
23-03-2026	29-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
30-03-2026	31-03-2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	
MARCH '26		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000
2025-26		-1.85	0.74	2.03	-163906820.58	-52.84	-6.98	-9.52	-223657719.50	3.39	-0.25	-3.48	-48031244.70	3.63	-22.596526	-68.766266	-44.806959	

- Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - 9
FPPCA FORMAT for the month of AUGUST, 2025 FY 25-26 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)					
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)			
1	Dr. NTPPS	1260	559.61	601.50	41.89	277.4400	533.3160	255.8760	545.5616	575.3469	29.7853	1173.5712	2486.1797	1312.6085	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Dr. NTPPS-IV	500	273.04	219.43	-53.61	217.7200	134.9955	-82.7245	238.1539	187.7894	-50.3645	857.8168	537.7997	-320.0171	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Dr. NTPPS-V	800	421.56	344.66	-76.90	419.1700	327.7267	-91.4433	906.2086	726.9256	-179.2831	1400.0278	1045.4482	-354.5796	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	240.14	26.41	67.4900	167.7328	100.2428	223.4993	233.4250	9.9257	296.9560	795.9362	498.9802	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Dr.M.V.R.RTPP Stage-II	420	84.55	257.40	172.85	22.5800	120.3180	97.7380	85.0413	224.5000	139.4587	99.3520	570.9405	471.5885	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	120.06	3.53	44.6800	71.4021	26.7221	134.3183	138.6417	4.3234	196.5920	338.8217	142.2297	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	301.08	7.50	194.3000	258.3040	64.0040	516.9256	520.1360	3.2104	796.6300	1140.4102	343.7802	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	GENCO THERMAL TOTAL	4210	1962.60	2084.27	121.67	1243.3800	1613.7951	370.4151	2649.7086	2606.7645	-42.9441	4820.9458	6915.5362	2094.5904	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Srisailem RCPH	770	355.55	551.38	195.83	355.5500	449.8786	94.3286	682.9355	181.4917	-501.4439	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
10	NSRCPH	90	28.75	66.29	37.54	28.7500	36.4935	7.7435	40.9427	21.3083	-19.6344	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
11	NSTPDC PH	50	19.50	36.83	17.33	19.5000	12.0574	-7.4426	105.7121	41.6583	-64.0538	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Upper Sileru	725	39.80	176.77	136.97	39.8100	39.5427	-0.2673	72.5897	71.5559	-1.0338	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
13	Lower Sileru		112.50	338.82	226.32	112.5000	101.8024	-10.6976	153.5762	137.1487	-16.4275	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
14	Donkaravi		12.00	18.41	6.41	12.0000	11.8295	-0.1705	8.4345	7.4537	-0.9808	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	PABRHES	20	0.62	0.00	-0.62	0.6200	-0.0269	-0.6469	13.9397	11.7750	-2.1647	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.1000	0.2289	0.1289	1.2146	2.0750	0.8604	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
17	Machkund HES (AP Share)	118	28.85	0.00	-28.85	28.8500	33.8700	5.0200	34.1927	31.6709	-2.5218	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Tungabhadra HES (AP Share)		21.25	0.00	-21.25	21.2500	27.9379	6.6879	52.5028	30.4041	-22.0987	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
19	GENCO HYDEL(INCLUDING	1774	618.92	1189.25	570.33	618.9300	713.6141	94.6841	1166.0406	536.5417	-629.4989	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
20	NTPC(SR) Ramagundam I & II	2100	178.97	141.89	-37.08	130.6900	85.6354	-45.0546	136.7726	162.0771	25.3045	521.4531	304.0912	-217.3619	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
21	NTPC(SR) Simhadri Stage-I	1000	292.60	308.82	16.22	274.3100	208.4166	-65.8934	270.0208	344.0660	74.0451	998.4884	710.4921	-287.9963	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.6008	33.6008	0.0000	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	140.55	3.63	130.2700	80.7119	-49.5581	176.7547	251.2924	74.5377	474.1828	267.5046	-206.6782	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
23	NTPC(SR) Talcher Stage-II	2000	98.75	110.85	12.10	98.7400	95.3939	-3.3461	79.8636	84.4930	4.6294	172.7950	167.7979	-4.9971	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
24	NTPC(SR) Ramagundam III	500	43.74	47.81	4.07	33.0300	27.4586	-5.5714	35.2803	55.2550	19.9748	131.7897	95.6658	-36.1239	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
25	NTPC Kudgi Stage-I	2400	0.00	85.54	85.54	0.0000	35.3776	35.3776	0.0000	205.0685	205.0685	0.0000	162.5245	162.5245	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
26	NTPC Telangana STPS - I		0.00	1.76	1.76	0.0000	0.8673	0.8673	0.0000	3.1588	3.1588	0.0000	2.8880	2.8880	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
27	NTECL Valluru	1500	0.00	55.98	55.98	0.0000	23.0348	23.0348	0.0000	120.0047	120.0047	0.0000	81.4396	81.4396	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.2048	2.2048	0.0000	
28	NLC Stage-I	630	26.35	11.01	-15.34	26.3200	8.3863	-17.9337	22.2396	15.5115	-6.7280	85.2768	27.0970	-58.1798	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8466	0.8466	0.0000	
29	NLC Stage-II	840	48.41	26.52	-21.89	48.3400	19.4057	-28.9343	42.2402	33.2105	-9.0297	156.6216	62.7229	-93.8987	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
30	NPC(MAPS)	440	6.69	5.66	-1.03	6.6800	5.6590	-1.0210	0.0000	0.0000	0.0000	17.1008	14.7326	-2.3682	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1139	0.1139	0.0000	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	63.13	14.57	48.5700	63.1302	14.5602	0.0000	0.0000	0.0000	171.4521	219.3263	47.8742	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
32	NTP(NLC TamilNadu)	1000	0.00	82.95	82.95	0.0000	35.6529	35.6529	0.0000	183.6881	183.6881	0.0000	154.3107	154.3107	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0448	0.0448	0.0000	
33	NLC NNTPS	1000	0.00	21.78	21.78	0.0000	16.9485	16.9485	0.0000	41.0945	41.0945	0.0000	47.1452	47.1452	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
35	NLC TPS- I Expn.	630	0.00	1.85	1.85	0.0000	1.4410	1.4410	0.0000	1.9376	1.9376	0.0000	4.2959	4.2959	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
36	NLC TPS- II Expn.	840	0.00	1.55	1.55	0.0000	1.2450	1.2450	0.0000	3.8683	3.8683	0.0000	4.2297	4.2297	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
37	JNNSM Ph-1 Thermal		22.97	18.57	-4.40	13.7700	18.5680	4.7980	25.5117	27.7024	2.1907	58.1094	40.7204	-17.3890	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
38	NTPC Aravali				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
39	NTPC-DADRI				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
40	SCED				0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
41	CGS TOTAL	17760	903.96	1126.20	222.24	810.7200	727.3327	-																		

S.No.	Generating station/ Stage/Source	Total F=(A+B+C+D+E)				Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
		TO (s)	Actual (t)	Variance (u)= (t-s)				
		1	Dr. NTPPS	1719.1328	3061.5266			
2	Dr. NTPPS-IV	1095.9707	725.5891	-370.3816	5.03	5.37		
3	Dr. NTPPS-V	2306.2364	1772.3738	-533.8627	5.50	5.41		
4	Dr.M.V.R.RTPP Stage-I	520.4553	1029.3612	508.9059	7.71	6.14		
5	Dr.M.V.R.RTPP Stage-II	184.3933	795.4405	611.0471	8.17	6.61		
6	Dr.M.V.R.RTPP Stage-III	330.9103	477.4634	146.5531	7.41	6.69		
7	Dr.M.V.R.RTPP Stage-IV	1313.5556	1660.5462	346.9906	6.76	6.43		
8	GENCO THERMAL TOTAL	7470.6544	9522.3006	2051.6463	6.01	5.90		
9	Srisailem RCPH	682.9355	181.4917	-501.4439	1.92	0.40	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	40.9427	21.3083	-19.6344	1.42	0.58		
11	NSTPDC PH	105.7121	41.6583	-64.0538	5.42	3.46		
12	Upper Sileru	72.5897	71.5559	-1.0338	1.82	1.81		
13	Lower Sileru	153.5762	137.1487	-16.4275	1.37	1.35		
14	Donkarayi	8.4345	7.4537	-0.9808	0.70	0.63		
15	PABRHES	13.9397	11.7750	-2.1647	22.48	-438.12		
16	Minihydel(Chettipet)	1.2146	2.0750	0.8604	12.15	9.07		
17	Machkund HES (AP Share)	34.1927	31.6709	-2.5218	1.19	0.94		
18	Tungabhadra HES (AP Share)	52.5028	30.4041	-22.0987	2.47	1.09		
19	GENCO HYDEL(INCLUDING	1166.0406	536.5417	-629.4989	1.88	0.75		
20	NTPC(SR) Ramagundam I & II	658.2257	466.1683	-192.0574	5.04	5.44	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 246.24 MU. Overall the FC of CGS stations during the month is increased by Rs.74.37 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.	
21	NTPC(SR) Simhadri Stage-I	1268.5092	1088.1588	-180.3504	4.62	5.22		
22	NTPC(SR) Simhadri Stage-II	650.9375	518.7971	-132.1405	5.00	6.43		
23	NTPC(SR) Talcher Stage-II	252.6586	252.2909	-0.3676	2.56	2.64		
24	NTPC(SR) Ramagundam III	167.0700	150.9209	-16.1491	5.06	5.50		
25	NTPC Kudgi Stage-I	0.0000	367.5931	367.5931	0.00	10.39		
26	NTPC Telangana STPS - I	0.0000	6.0468	6.0468	0.00	6.97		
27	NTECL Valluru	0.0000	203.6491	203.6491	0.00	8.84		
28	NLC Stage-I	107.5164	43.4551	-64.0613	4.08	5.18		
29	NLC Stage-II	198.8618	95.9335	-102.9284	4.11	4.94		
30	NPC(MAPS)	17.1008	14.8466	-2.2542	2.56	2.62		
31	NPC(KAIGA unit I,II,III,IV)	171.4521	219.3263	47.8742	3.53	3.47		
32	NTPL(NLC TamilNadu)	0.0000	338.0436	338.0436	0.00	9.48		
33	NLC NNTPS	0.0000	88.2397	88.2397	0.00	5.21		
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.00	0.00		
35	NLC TPS- I Expn.	0.0000	6.2335	6.2335	0.00	4.33		
36	NLC TPS- II Expn.	0.0000	8.0981	8.0981	0.00	6.50		
37	JNNSM Ph-1 Thermal	83.6211	68.4228	-15.1982	6.07	3.68		
38	NTPC Aravali	0.0000	0.0000	0.0000	0.00	0.00		
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.00	0.00		
40	SCED	0.0000	31.0981	31.0981	0.00	0.00		
41	CGS TOTAL	3575.9531	3967.3222	391.3691	4.41	5.45		

42	NCE- Others	152.6958	159.3230	6.6272	6.08	5.49	Actual energy dispatch is decreased over the approved by 243.09 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed. Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date, in view of delay in readiness of CTU network (as informed by M/s SECI).
43	NCE Solar	2350.0191	2391.1339	41.1148	4.29	4.32	
44	NCE WIND	4922.2866	4848.4371	-73.8495	4.62	4.76	
45	NCE TOTAL	7425.0015	7398.8940	-26.1075	4.53	4.62	
46	SECI (APRAPSCOM)	513.5376	0.0000	-513.5376	2.49	0.00	The overall availability is decreased by 73.80 MU (6.48%). Accordingly, the overall energy dispatch is decreased by 120.19 MU (4.52%). The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.42/Unit when compared to the approved rate.
47	NCE Solar	513.5376	0.0000	-513.5376	2.49	0.00	
48	APPDCL Stage-I	3428.1848	3071.9017	-356.2831	5.39	5.56	
49	APPDCL Stage-II	2373.0498	2452.5935	79.5436	5.63	6.38	
50	Godavari Gas Power Plant	11.6667	25.2042	13.5375	0.00	0.00	The availability from M/s SEIL Project-2, unit-2, 660 MW is decreased by 141.81 MU (37.66%) than the approved quantum. The actual energy dispatch from IPPs is increased by 25.97 MU (18.12%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.34/Unit when compared to the approved rate.
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.00	0.00	
52	JOINT SECTOR TOTAL	5812.9013	5549.6994	-263.2019	5.50	5.92	
53	SEIL P1 (230MW)	584.7749	576.9711	-7.8037	4.01	4.26	
54	SEIL P2 (500MW Firm)	1266.4724	1365.4162	98.9438	4.22	4.03	The availability from M/s SEIL Project-2, unit-2, 660 MW is decreased by 141.81 MU (37.66%) than the approved quantum. The actual energy dispatch from IPPs is increased by 25.97 MU (18.12%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.34/Unit when compared to the approved rate.
55	SEBICORP PROJECT-1 (625MW)	1577.0864	1024.6212	-552.4652	4.20	4.92	
56	SEBICORP PROJECT-2 (125MW)	0.0000	289.3341	289.3341	0.00	4.59	
57	HNPCL	2152.3677	2868.4763	716.1086	5.05	5.43	
58	IPPs TOTAL	5580.7014	6124.8189	544.1176	4.47	4.81	UI (DSM) charges Payable for an amount of Rs.13.1 Crs during this month.
59	UI CHARGES	0.0000	131.0604	131.0604	0.00	-6.38	
60	Market Purchases	759.0444	1450.8659	691.8215	5.82	5.67	
61	Short term Sales	0.0000	-482.4362	-482.4362	0.00	3.27	
62	Purchase from SPDCL	0.0000	0.0000	0.0000	0.00	0.00	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid. Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24x7 power for all. A quantum of 255.94 MU @ Rs.5.67 per Unit was procured under short term/market. A quantum of 147.75 MU was sold through short term at a cost of Rs.3.27 per Unit. Further, a quantum of 349.81 MU was exported to the other utilities under swapping.
63	Purchase from CPDCL	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power	0.0000	-1840.0111	-1840.0111	0.00	5.26	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall, the total Transmission & ULDC Cost incurred is less than the approved amount by Rs.17.05 Cr.
67	TOTAL OTHERS	759.0444	-740.5210	-1499.565	5.82	2.82	
68	TRANSMISSION COST	2957.2583	3067.0207	109.7624	0.00	0.00	
69	SLDC COST	102.0583	63.2822	-38.7762	0.00	0.00	
70	PGCIL	1380.0083	1136.0963	-243.9120	0.00	0.00	The overall per unit cost is increased by Rs. 0.26/Unit when compared to the approved rate.
71	ULDC COST	4.1667	6.5235	2.3568	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES	4443.4917	4272.9227	-170.5690	0.00	0.00	
73	TOTAL COST	36747.326	36631.9785	-115.3475	5.29	5.55	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	690.3197	690.3197	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.69.03 Crs. The details are submitted separately.
75	POWER PURCHASE FOR THE MONTH	36747.326	37322.298	574.9722	5.29	5.65	During the month, the actual Energy dispatch is less than the approved dispatch by 1.56%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.65/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.29/Unit.

Annexure - 10**Actual Drawls for FY 2025-26****(in MU)**

MONTH	APSPDCL	APEPDCL	APCPDCL	TOTAL	APEPDCL Drawls %
Apr-25	2747.32	2523.18	1513.40	6783.89	37.19%
May-25	2385.04	2405.19	1467.17	6257.40	38.44%
Jun-25	2557.37	2347.63	1467.43	6372.43	36.84%
Jul-25	2759.79	2422.73	1435.34	6617.87	36.61%
Aug-25	2544.93	2458.65	1401.77	6405.36	38.38%