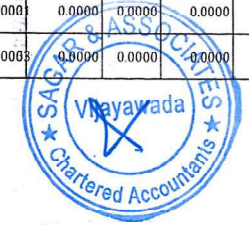
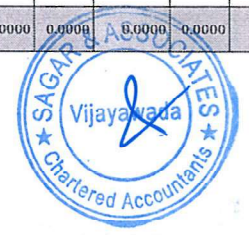


ANNEXURE - 12
FPPCA FORMAT FOR FY2025-26
APEPDCL

FPPCA FORMAT Cumulative for the FY 25-26 (APEPDCL)																																	
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			10	Actual						
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)											
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff Order								
1	Dr. NTTPS	1260	36.22%	132159.3100	2459.6019	300.2919	2872.5000	2621.7104	-250.7896	9133.8813	10420.9537	1287.0724	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12006.3813	13042.6641	1036.2828	5.56	5.30	
2	Dr. NTTPS-IV	500	36.22%	291091.1500	897.7014	-193.4486	1036.8000	1036.7215	-0.0785	4299.1310	3571.6705	-727.4605	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5335.9310	4608.3920	-727.5390	4.89	5.13	
3	Dr. NTTPS-V	800	36.22%	341808.4300	1410.3761	-398.0539	3897.5000	3195.9837	-701.5163	6040.1562	4960.3300	-1179.8254	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9937.6562	8056.3145	-1881.3417	5.50	5.71		
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	32527.3600	662.5388	135.1788	952.9000	930.5258	-22.3742	2320.3840	3050.7521	730.3681	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3273.2840	3981.2779	707.9939	6.21	6.01		
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	45556.8200	681.6379	124.8179	1053.3000	999.4323	-53.8677	2450.0080	3131.8941	681.8861	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3503.3080	4131.3264	628.0184	6.29	6.06		
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	31299.3200	332.1749	32.8549	567.1000	585.3073	18.2073	1317.0080	1531.1847	214.1767	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1884.1080	2116.4920	232.3840	6.29	6.37		
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	301050.6900	1101.5699	50.8799	2211.1000	2377.6396	166.5396	4307.0290	4750.9827	443.1537	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6518.9290	7128.6223	609.6933	6.20	6.47		
8	GENCO THERMAL TOTAL	4210	36.22%	67493.0800	7545.6009	52.5209	12591.2000	11747.3205	-843.8795	29868.3975	31317.7685	1449.3710	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42459.5975	43065.0890	605.4915	5.67	5.71		
9	Srisaillam RCPH	770	36.22%	441.0000	754.5712	313.5712	847.1000	809.1443	-37.9557	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	847.1000	809.1443	-37.9557	1.92	1.07		
10	NSRCPH	90	36.22%	69.9100	94.7746	24.8646	99.6000	94.9989	-4.6011	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	99.6000	94.9989	-4.6011	1.42	1.00		
11	NSTPDC PH	50	36.22%	35.9400	27.5727	-8.3673	194.8000	185.7098	-9.0902	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	194.8000	185.7098	-9.0902	5.42	6.74		
12	Upper Sileru	725	36.22%	183.3100	163.5722	-19.7378	334.2769	319.0175	-15.2594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	334.2769	319.0175	-15.2594	1.82	1.95		
13	Lower Sileru		36.22%	469.5800	383.4422	-86.1378	640.7816	611.4502	-29.3313	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	640.7816	611.4502	-29.3313	1.36	1.59		
14	Donkarayi		36.22%	49.5600	31.4575	-18.1025	34.8416	25.0315	-9.8100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	34.8416	25.0315	-9.8100	0.70	0.80		
15	PARRHES	20	36.22%	2.4400	0.4492	-1.9908	54.9000	52.3913	-2.5087	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	54.9000	52.3913	-2.5087	22.50	116.64		
16	Minihydel(Chettipet)	1	36.22%	0.8200	0.9899	0.1699	9.8000	9.2481	-0.5519	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.8000	9.2481	-0.5519	11.95	9.34		
17	Machkund HES (AP Share)	118	36.22%	125.3000	165.1657	39.8657	148.1122	141.1985	-6.9138	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	148.1122	141.1985	-6.9138	1.18	0.85		
18	Tungabhadra HES (AP Share)		36.22%	57.1700	59.1515	1.9815	142.1878	135.5505	-6.6372	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	142.1878	135.5505	-6.6372	2.49	2.29		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	1435.0300	1681.1467	246.1167	2506.4000	2383.7406	-122.6594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2506.4000	2383.7406	-122.6594	1.75	1.42		
20	NTPC(SR) Ramagundam I & II	2100	36.22%	68673.8600	482.4981	-191.3619	584.4000	876.9646	292.5646	2688.7014	1699.9656	-988.7358	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3273.1014	2576.9302	-696.1712	4.86	5.34	
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	481232.6600	1008.1039	-224.5561	1160.9000	1821.4030	660.5030	4486.8824	3458.6593	-1028.2231	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	118.8263	118.8263	5647.7824	5398.8885	-248.8939	4.58	5.36
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	12584.1700	440.1660	-144.0040	764.5000	1056.4744	291.9744	2126.3788	1483.5712	-642.8076	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2890.8788	2540.0456	-350.8332	4.95	5.77	
23	NTPC(SR) Talcher Stage-II	2000	36.22%	95486.1700	462.1729	-23.9971	393.1000	632.3679	239.2679	850.7975	746.2921	-104.5054	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1243.8975	1378.6600	134.7625	2.56	2.98		
24	NTPC(SR) Ramagundam III	500	36.22%	73184.0000	144.4058	-39.5942	162.8000	247.4124	84.6124	734.1600	498.6018	-235.5582	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	896.9600	746.0142	-150.9458	4.87	5.17		
25	NTPC Kudgi Stage-I	2400	36.22%	0.0000	213.8117	213.8117	0.0000	1118.8700	1118.8700	0.0000	965.0820	965.0820	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2083.9521	2083.9521	0.00	0.00	9.75	
26	NTPC Telangana STPS - I		36.22%	0.0000	38.1531	38.1531	0.0000	65.6503	65.6503	0.0000	116.8251	116.8251	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	182.4753	182.4753	0.00	0.00	4.78	



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		10	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff Order	Actual
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
27	NTECL Valluru	1500	36.22%	0.0000	149.9059	149.9059	0.0000	470.5150	470.5150	0.0000	523.9340	523.9340	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.5322	8.5322	0.0000	1002.9812	1002.9812	0.00	6.69
28	NLC Stage-I	630	36.22%	121.4200	55.1827	-66.2373	102.5000	69.3154	-33.1846	393.4008	183.3811	-210.0197	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.5509	7.5509	495.9008	260.2474	-235.6534	4.08	4.72
29	NLC Stage-II	840	36.22%	223.0800	90.6893	-132.3907	194.7000	120.1118	-74.5882	722.7792	331.6308	-391.1404	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	917.4792	451.7426	-465.7366	4.11	4.98
30	NPC(MAPS)	440	36.22%	27.9300	16.3830	-11.5470	0.0000	0.0000	0.0000	71.5008	44.0083	-27.4925	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3600	0.3600	71.5008	44.3603	-27.1325	2.56	2.71
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	214.7900	269.1300	54.3400	0.0000	0.0000	0.0000	758.2087	930.2160	172.0073	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	758.2087	930.2160	172.0073	3.53	3.46
32	NTP(NLC TamilNadu)	1000	36.22%	0.0000	163.5058	163.5058	0.0000	698.3941	698.3941	0.0000	616.4930	616.4930	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.7639	1.7639	0.0000	1316.6510	1316.6510	0.00	8.05
33	NLC NNTPS	1000	36.22%	0.0000	100.1202	100.1202	0.0000	232.7513	232.7513	0.0000	311.5900	311.5900	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1482	-0.1482	0.0000	544.1931	544.1931	0.00	5.44
34	KNPP Unit-I	1000	36.22%	0.0000	1.8474	1.8474	0.0000	0.0000	0.0000	0.0000	7.6574	7.6574	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0438	0.0438	0.0000	7.7012	7.7012	0.00	4.17
35	NLC TPS- I Expn.	630	36.22%	0.0000	8.4366	8.4366	0.0000	10.0256	10.0256	0.0000	27.7819	27.7819	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0294	-0.0294	0.0000	37.7781	37.7781	0.00	4.48
36	NLC TPS- II Expn.	840	36.22%	0.0000	8.2665	8.2665	0.0000	26.8862	26.8862	0.0000	28.8505	28.8505	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	55.7366	55.7366	0.00	6.74
37	JNNM Ph-1 Thermal		36.22%	86.2300	78.8572	-7.3728	117.5000	117.2578	-0.2422	363.8906	262.5474	-101.3432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3404	0.3404	481.3906	380.1455	-101.2451	5.58	4.82
38	NTPC Aravali		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	67.6336	67.6336	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1321	0.1321	0.0000	67.7658	67.7658	0.00	0.00
41	CGS TOTAL	17760	36.22%	3834.3100	3731.6359	-102.6741	3480.4000	7564.3997	4083.9997	13196.7002	12304.7211	-891.9791	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	137.3720	137.3720	16677.1002	20006.4929	3329.3927	4.35	5.36
42	NCE- Others	153	36.22%	104.3300	109.5109	5.1809	37.7000	0.0000	-37.7000	596.7676	638.5416	41.7740	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	634.4676	630.5416	4.0740	6.08	5.83
43	NCE Solar	3756	36.22%	3056.9800	2921.9042	-135.0758	0.0000	0.0000	0.0000	13114.4442	12375.5341	-738.9101	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	101.1658	101.1658	13114.4442	12476.6999	-637.7443	4.29	4.27
44	NCE WIND	3688	36.22%	3142.7000	2890.4330	-252.2670	0.0000	0.0000	0.0000	14519.2740	12575.3787	-1943.8953	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14519.2740	12575.3787	-1943.8953	4.62	4.35
45	NCE TOTAL	7596	36.22%	6304.0100	5921.8480	-382.1620	37.7000	0.0000	-37.7000	28230.4858	25589.4544	-2641.0314	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	101.1658	101.1658	28268.1858	25690.6202	-2577.5656	4.48	4.34
46	SECI (APRAPSCOM)			1612.0900	24.5757	-1587.5143	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	2.49	2.49
47	NCE Solar			1612.0900	24.5757	-1587.5143	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4014.1041	61.1935	-3952.9106	2.4900	2.4900
48	APPDCL Stage-I	1600	36.22%	2936.4200	2625.2109	-311.2091	4332.2000	4246.4617	-85.7383	11158.3960	10299.7172	-858.6788	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15490.5960	14546.1789	-944.4171	5.28	5.54
49	APPDCL Stage-II	800	36.22%	1805.3100	1559.4387	-245.8713	4386.6000	4368.9737	-17.6263	5776.9920	5528.1977	-248.7943	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10163.5920	9897.1714	-266.4206	5.63	6.35
50	Godavari Gas Power Plant	216	36.22%	0.0000	0.0000	0.0000	54.7000	57.4293	2.7293	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	54.7000	57.4293	2.7293	0.00	0.00
51	TS NPDC (TSPCC)		36.22%	0.0000	7.9115	7.9115	0.0000	0.0000	0.0000	0.0000	61.6049	61.6049	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	61.6049	61.6049	0.00	7.79
52	JOINT SECTOR TOTAL	2616	36.22%	4741.7300	4192.5611	-549.1689	8773.5000	8672.8648	-100.6352	16935.3880	15889.5198	-1045.8682	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25708.8880	24562.3846	-1146.5034	5.42	5.86



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%) (d)	Energy (MU)			Cost Components (Rs.Millions)																		10	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff Order	Actual
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
53	SEIL P1 (230MW)	231	36.22%	672.3700	612.0895	-60.2805	974.6000	930.4457	-44.1543	1721.2672	1721.9883	0.7211	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	38.8196	38.8196	2695.8672	2691.2536	-4.6136	4.01	4.40	
54	SEIL P2 (500MW Firm)	500	36.22%	1384.9200	1435.6084	50.6884	2390.4000	2456.6488	66.2488	3448.4508	3244.9194	-203.5314	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	80.6051	80.6051	5838.8508	5782.1733	-56.6775	4.22	4.03	
55	EMBCORP PROJECT-1 (675MW)	625	36.22%	1731.1600	1243.2626	-487.8974	2838.9000	2019.5215	-819.3785	4431.7696	3161.9056	-1269.7840	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	44.1142	44.1142	7270.6696	5225.6214	-2045.0482	4.20	4.20	
56	EMBCORP PROJECT-2 (125MW)	125	36.22%	0.0000	261.5886	261.5886	0.0000	502.1298	502.1298	0.0000	590.6329	590.6329	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2162	13.2162	0.0000	1105.9709	1105.9709	0.00	4.23	
57	HNPL	1040	36.22%	2000.6300	1913.5430	-87.0870	3082.4000	3282.4299	200.0299	6962.1924	6919.2927	-42.8997	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10044.5924	10201.7226	157.1302	5.02	5.33	
58	IPPs TOTAL	2521	36.22%	5789.0800	5466.0921	-322.9879	9286.3000	9191.1757	-95.1243	16563.6800	15638.8190	-924.8610	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	176.7552	176.7552	25849.9800	25006.7498	-843.2302	4.47	4.57	
59	UI CHARGES		00	0.0000	-88.5985	-88.5985	0.0000	0.0000	0.0000	0.0000	154.6288	154.6288	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	154.6288	154.6288	0.00	-1.75	
60	Market Purchases		00	1470.3500	1317.2028	-153.1472	0.0000	0.0000	0.0000	8557.4370	7441.1149	-1116.3221	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0523	-0.0523	8557.4370	7441.0626	-1116.3744	5.82	5.65	
61	Short term Sales		00	0.0000	-305.3856	-305.3856	0.0000	0.0000	0.0000	0.0000	-1200.3776	-1200.3776	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-1200.3776	-1200.3776	0.00	3.93	
62	Purchase from SPDCL		00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
63	Purchase from CPDCL		00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL		00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL		00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power		00	0.0000	-330.4855	-330.4855	0.0000	0.0000	0.0000	0.0000	-1685.5325	-1685.5325	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-1685.5325	-1685.5325	0.00	5.10	
67	TOTAL OTHERS		00	1470.3500	592.7332	-877.6168	0.0000	0.0000	0.0000	8557.4370	4709.8335	-3847.6035	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0523	-0.0523	8557.4370	4709.7813	-3847.6557	5.82	7.95	
68	TRANSMISSION COST		70	0.0000	0.0000	0.0000	13992.2000	12434.4292	-1557.7708	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	302.0646	302.0646	13992.2000	12736.4938	-1255.7062	0.00	0.00	
69	SLDC COST		60	0.0000	0.0000	0.0000	482.9000	455.2316	-27.6684	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	482.9000	455.2316	-27.6684	0.00	0.00	
70	PGCIL		15	0.0000	0.0000	0.0000	6529.5000	5399.4847	-1130.0153	0.0000	235.2652	235.2652	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.5420	29.5420	6529.5000	5664.2919	-865.2081	0.00	0.00	
71	ULDC COST		30	0.0000	0.0000	0.0000	19.7000	19.9316	0.2316	0.0000	12.5077	12.5077	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.7000	32.4393	12.7393	0.00	0.00	
72	TOTAL TRANSMISSION & ULDC CHARGES		22	0.0000	0.0000	0.0000	21024.3000	18309.0772	-2715.2228	0.0000	247.7729	247.7729	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	331.6066	331.6066	21024.3000	18888.4566	-2135.8434	0.00	0.00	
73	TOTAL COST		70	32679.6800	29156.1936	-3523.4864	57699.8000	57868.5784	168.7784	117366.1926	105759.0827	-11607.1099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	746.8474	746.8474	175065.9926	164374.5085	-10691.4841	5.36	5.64	
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for		22	0.0000	0.0000	0.0000	0.0000	4211.2227	4211.2227	0.0000	4000.4599	4000.4599	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8211.6826	8211.6826	0.00	0.00	
75	NET PURCHASE FOR THE MONTH		01	32679.6800	29156.1936	-3523.4864	57699.8000	62079.8011	4380.0011	117366.1926	109759.5426	-7606.6500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	746.8474	746.8474	175065.9926	172586.1911	-2479.8015	5.36	5.92	

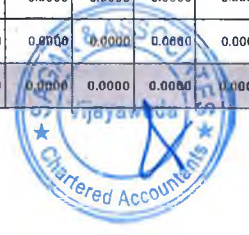


**FPPCA FORMAT FOR FY2025-26
ALL DISCOMS**

FPPCA FORMAT Cumulative for the FY 25-26 (ALL DISCOMS)																										
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	Avg. as per Tariff Order	Actual		
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)			Variance (u)=(t-s)	
1	Dr. NTPS	1260	5520.5100	6620.0899	1099.5799	7343.8000	7062.7893	-390.9721	23351.7573	28045.6288	4693.8715	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30695.5573	35108.4181	4412.8608	5.56	5.30	
2	Dr. NTPS-IV	500	2789.3200	2416.1555	-373.1645	2650.4000	2795.1963	144.7963	10989.9208	9611.9489	-1377.9719	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13640.3208	12407.1451	-1233.1757	4.89	5.14	
3	Dr. NTPS-V	800	4611.4800	3820.8467	-790.6333	9938.5000	8663.4760	-1275.0240	15402.3432	13184.7838	-2217.5594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25340.8432	21848.2598	-3492.5834	5.50	5.72	
4	Dr.M.V.R.RTPP Stage-I	420	1356.3500	1775.0064	418.6564	2450.8000	2503.8333	53.0333	5967.9400	8170.4839	2202.5439	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8418.7400	10674.3171	2255.5771	6.21	6.01	
5	Dr.M.V.R.RTPP Stage-II	420	1424.1700	1831.8028	407.6328	2693.9000	2694.0000	0.1000	6266.3480	8413.2127	2146.8647	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8960.2480	11107.2127	2146.9647	6.29	6.06	
6	Dr.M.V.R.RTPP Stage-III	210	763.8400	895.9839	132.1439	1447.1000	1582.5946	135.4946	3360.8960	4127.8395	766.9435	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4807.9960	5710.4341	902.4381	6.29	6.37	
7	Dr.M.V.R.RTPP Stage-IV	600	2693.9800	2967.1570	273.1770	5669.3000	6413.4596	744.1596	11045.3180	12787.4089	1742.0909	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	16714.6180	19200.8685	2486.2505	6.20	6.47	
8	GENCO THERMAL TOTAL	4210	19159.6500	20327.0422	1167.3922	32193.8000	31715.3490	-588.4123	76384.5233	84341.3064	7956.7831	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	108578.3233	116056.6554	7478.3321	5.67	5.71	
9	Srisailem RCPH	770	1133.8000	2014.9804	881.1804	2177.8000	2177.9000	0.1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2177.8000	2177.9000	0.1000	1.92	1.08	
10	NSRCPH	90	179.5400	253.0167	73.4767	255.7000	255.7000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	255.7000	255.7000	0.0000	1.42	1.01	
11	NSTPDC PH	50	92.2300	72.8104	-19.4196	499.9000	499.9000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	499.9000	499.9000	0.0000	5.42	6.87	
12	Upper Sileru	725	470.8400	442.6209	-28.2191	858.5809	858.6703	0.0894	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	858.5809	858.6703	0.0894	1.82	1.94	
13	Lower Sileru		1205.5000	1029.6051	-175.8949	1645.8296	1645.7848	-0.0447	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1645.8296	1645.7848	-0.0447	1.37	1.60	
14	Donkarayi		127.2300	83.2462	-43.9838	89.4896	66.7785	-22.7111	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	89.4896	66.7785	-22.7111	0.70	0.80	
15	PABRHES	20	6.2800	1.1855	-5.0945	141.2000	141.3000	0.1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	141.2000	141.3000	0.1000	22.48	####	
16	Minihydel(Chettipet)	1	2.0500	2.6906	0.6406	24.9000	24.9000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	24.9000	24.9000	0.0000	12.15	9.25	
17	Machkund HES (AP Share)	118	320.6500	445.4826	124.8326	380.0510	380.0510	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	380.0510	380.0510	0.0000	1.19	0.85	
18	Tungabhadra HES (AP Share)		147.7000	157.2686	9.5686	364.8490	364.8490	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	364.8490	364.8490	0.0000	2.47	2.32	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	3685.8200	4502.9070	817.0870	6438.3000	6415.8336	-22.4664	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6438.3000	6415.8336	-22.4664	1.75	1.42	
20	NTPC(SR) Ramagundam I & II	2100	1727.5400	1300.2513	-427.2887	1498.2000	2373.5524	875.3524	6892.8846	4580.2052	-2312.6794	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8391.0846	6953.7575	-1437.3271	4.86	5.35	
21	NTPC(SR) Simhadri Stage-I	1000	3154.0700	2711.9896	-442.0804	2970.4000	4922.5705	1952.1705	11480.8148	9297.6775	-2183.1373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	316.9322	316.9322	14451.2148	14537.1803	85.9655	4.58	5.36
22	NTPC(SR) Simhadri Stage-II	1000	1498.1800	1186.3148	-311.8652	1960.6000	2852.0225	891.4225	5453.3752	3995.8855	-1457.4897	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7413.9752	6847.9079	-566.0673	4.95	5.77	
23	NTPC(SR) Talcher Stage-II	2000	1244.8000	1245.8240	1.0240	1006.6000	1716.1602	709.5602	2178.4000	2008.4406	-169.9594	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3185.0000	3724.6009	539.6009	2.56	2.99	
24	NTPC(SR) Ramagundam III	500	469.4000	389.2715	-80.1285	415.3000	669.2112	253.9112	1872.9060	1343.8477	-529.0583	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2288.2060	2013.0588	-275.1472	4.87	5.17	
25	NTPC Kudgi Stage-I	2400	0.0000	574.5754	574.5754	0.0000	3016.3074	3016.3074	0.0000	2592.8387	2592.8387	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5609.1461	5609.1461	0.00	9.76	
26	NTPC Telangana STPS - I		0.0000	103.8178	103.8178	0.0000	178.3345	178.3345	0.0000	317.8711	317.8711	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	496.2056	496.2056	0.00	4.78	
27	NTECL Valluru	1500	0.0000	403.6363	403.6363	0.0000	1267.1156	1267.1156	0.0000	1408.5109	1408.5109	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	22.7583	22.7583	0.0000	2698.3848	2698.3848	0.00	6.69	
28	NLC Stage-I	630	310.1000	149.3213	-160.7787	261.8000	187.4472	-74.3528	1004.7240	496.6435	-508.0805	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.2801	20.2801	1266.5240	704.3708	-562.1532	4.08	4.72
29	NLC Stage-II	840	569.7300	244.7161	-325.0139	497.3000	323.0217	-174.2783	1845.9252	898.3414	-947.5838	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2343.2252	1221.3631	-1121.8621	4.11	4.99	



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs Millions)																	Avg. as per Tariff Order	Actual
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)		
30	NPC(MAPS)	440	72.0400	44.4105	-27.6295	0.0000	0.0000	0.0000	184.4224	119.3399	-65.0825	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9666	0.9666	184.4224	120.3065	-64.1159	2.56	2.71
31	NPC(KAIGA unit I,II,III,IV)	880	550.4000	723.8829	173.4829	0.0000	0.0000	0.0000	1942.9120	2501.4681	558.5561	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1942.9120	2501.4681	558.5561	3.53	3.46
32	NTPL(NLC TamilNadu)	1000	0.0000	440.1553	440.1553	0.0000	1884.9214	1884.9214	0.0000	1664.3164	1664.3164	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.0349	4.0349	0.0000	3553.2727	3553.2727	0.00	8.07
33	NLC NNTPS	1000	0.0000	269.2848	269.2848	0.0000	625.8715	625.8715	0.0000	841.9059	841.9059	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.4077	-0.4077	0.0000	1467.3698	1467.3698	0.00	5.45
34	KKNPP Unit-I	1000	0.0000	4.9219	4.9219	0.0000	0.0000	0.0000	0.0000	15.3433	15.3433	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1139	0.1139	0.0000	15.4572	15.4572	0.00	3.14
35	NLC TPS- I Expn.	630	0.0000	22.9329	22.9329	0.0000	27.1653	27.1653	0.0000	75.7729	75.7729	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0809	-0.0809	0.0000	102.8573	102.8573	0.00	4.49
36	NLC TPS- II Expn.	840	0.0000	22.3833	22.3833	0.0000	72.9052	72.9052	0.0000	78.3648	78.3648	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	151.2700	151.2700	0.00	6.76
37	JNNSM Ph-1 Thermal		220.4600	212.4775	-7.9825	300.4000	316.8079	16.4079	930.3412	708.1614	-222.1798	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9114	0.9114	1230.7412	1025.8807	-204.8605	5.58	4.83
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	179.3566	179.3566	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3483	0.3483	0.0000	179.7050	179.7050	0.00	0.00
41	CGS TOTAL	17760	9816.7200	10050.1671	233.4471	8910.6000	20433.4146	11522.8146	33786.7054	33124.2914	-662.4140	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	365.8570	365.8570	42697.3054	53923.5631	11226.2577	4.35	5.37
42	NCE- Others	153	266.7300	294.2135	27.4835	96.3000	0.0000	-96.3000	1525.6956	1715.1272	189.4316	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1621.9956	1715.1272	93.1316	6.08	5.83
43	NCE Solar	3756	7816.2900	7884.5317	68.2417	0.0000	0.0000	0.0000	33531.8841	33385.6204	-146.2637	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	274.3275	274.3275	33531.8841	33659.9478	128.0637	4.29	4.27
44	NCE WIND	3688	7930.5000	7761.8956	-168.6044	0.0000	0.0000	0.0000	36638.9100	33690.8871	-2948.0229	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	36638.9100	33690.8871	-2948.0229	4.62	4.34
45	NCE TOTAL	7596	16013.5200	15940.6409	-72.8791	96.3000	0.0000	-96.3000	71696.4897	68791.6347	-2904.8550	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	274.3275	274.3275	71792.7897	69065.9622	-2726.8275	4.48	4.33
46	SECI (APRAPSCOM)		4191.3100	67.5899	-4123.7201	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	2.49	2.49
47	NCE Solar		4191.3100	67.5899	-4123.7201	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10436.3619	168.2989	-10268.0630	2.49	2.49
48	APPDCL Stage-I	1600	7534.2700	7075.8260	-458.4440	11115.6000	11473.7487	358.1487	28630.2260	27803.0007	-827.2253	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39745.8260	39276.7494	-469.0766	5.28	5.55
49	APPDCL Stage-II	800	4623.1400	4193.0780	-430.0620	11233.4000	11762.9253	529.5253	14794.0480	14907.0853	113.0373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	26027.4480	26670.0106	642.5626	5.63	6.36
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	140.0000	154.9480	14.9480	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	140.0000	154.9480	14.9480	0.00	0.00
51	TS NFDCL (TSPCC)		0.0000	21.3336	21.3336	0.0000	0.0000	0.0000	0.0000	166.1186	166.1186	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	166.1186	166.1186	0.00	7.79
52	JOINT SECTOR TOTAL	2616	12157.4100	11290.2376	-867.1724	22489.0000	23391.6220	902.6220	43424.2740	42876.2046	-548.0694	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	65913.2740	66267.8266	354.5526	5.42	5.87
53	SEIL P1 (230MW)	231	1717.1400	1648.4728	-68.6672	2489.1000	2503.4567	14.3567	4395.8784	4636.9460	241.0676	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	105.1618	105.1618	6884.9784	7245.5645	360.5861	4.01	4.40
54	SEIL P2 (500MW Firm)	500	3536.8500	3863.7076	326.8576	6104.7000	6612.0184	507.3184	8806.7565	8728.9898	-77.7667	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	218.9335	218.9335	14911.4565	15559.9417	648.4852	4.22	4.03
55	SEMBORCP PROJECT-1 (625MW)	625	4421.1100	3359.9229	-1061.1871	7250.1000	5452.5044	-1797.5956	11318.0416	8546.2473	-2771.7943	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	121.7079	121.7079	18568.1416	14120.4596	-4447.6820	4.20	4.20
56	SEMBORCP PROJECT-2 (125MW)	125	0.0000	702.0328	702.0328	0.0000	1344.9984	1344.9984	0.0000	1584.3268	1584.3268	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	36.0973	36.0973	0.0000	2965.4226	2965.4226	0.00	4.22
57	HNPCL	1040	5110.1300	5171.0622	60.9322	7873.2000	8860.5598	987.3598	17783.2524	18520.1365	736.8841	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25656.4524	27380.6962	1724.2438	5.02	5.29
58	IPPs TOTAL	2521	14785.2300	14745.1983	-40.0317	23717.1000	24773.5378	1056.4378	42303.9289	42016.6463	-287.2826	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	481.9005	481.9005	66021.0289	67272.0846	1251.0557	4.47	4.56



S.No.	Generating station/Stage/Source	Plant capacity (MW)	Cost Components (Rs. Millions)																					Avg. as per Tariff Order	Actual			
			Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)					
59	UI CHARGES		0.0000	-237.0366	-237.0366	0.0000	0.0000	0.0000	0.0000	409.7460	409.7460	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	409.7460	409.7460	0.00	-1.73
60	Market Purchases		3763.4400	3555.5964	-207.8436	0.0000	0.0000	0.0000	21903.2208	19989.6818	-1913.5390	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1437	-0.1437	21903.2208	19989.5381	-1913.6827	5.82	5.62				
61	Short term Sales		0.0000	-820.4224	-820.4224	0.0000	0.0000	0.0000	0.0000	-3243.4927	-3243.4927	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-3243.4927	-3243.4927	0.00	3.95				
62	Purchase from SPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
63	Purchase from CPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
64	Sale to SPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
65	Sale to CPDCL		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
66	Swapping power		0.0000	-912.4393	-912.4393	0.0000	0.0000	0.0000	0.0000	-4653.5961	-4653.5961	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-4653.5961	-4653.5961	0.00	5.10			
67	TOTAL OTHERS	0	3763.4400	1585.6981	-2177.7419	0.0000	0.0000	0.0000	21903.2208	12502.3390	-9400.8818	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1437	-0.1437	21903.2208	12502.1952	-9401.0256	5.82	7.08				
68	TRANSMISSION COST		0.0000	0.0000	0.0000	35487.1000	33458.5258	-2028.5742	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	809.8733	809.8733	35487.1000	34268.3992	-1218.7008	0.00	0.00				
69	SLDC COST		0.0000	0.0000	0.0000	1224.7000	1220.2591	-4.4409	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1224.7000	1220.2591	-4.4409	0.00	0.00				
70	PGCIL		0.0000	0.0000	0.0000	16560.1000	14557.5737	-2002.5263	0.0000	636.2858	636.2858	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	78.9193	78.9193	16560.1000	15272.7788	-1287.3212	0.00	0.00				
71	ULDC COST		0.0000	0.0000	0.0000	50.0000	53.6388	3.6388	0.0000	34.8695	34.8695	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	50.0000	88.5082	38.5082	0.00	0.00				
72	TOTAL TRANSMISSION & ULDC CHARGES	0	0.0000	0.0000	0.0000	53321.9000	49289.9974	-4031.9026	0.0000	671.1553	671.1553	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	888.7926	888.7926	53321.9000	50849.9453	-2471.9547	0.00	0.00				
73	TOTAL COST		83573.1000	78509.4811	-5063.6189	147167.0000	156019.7544	8742.7931	299935.5040	284491.8766	-15443.6274	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2010.7339	2010.7339	447102.5040	442522.3649	-4580.1391	5.35	5.64				
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.0000	0.0000	0.0000	0.0000	16487.6685	16487.6685	0.0000	11329.3879	11329.3879	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	27817.0564	27817.0564	0.00	0.00				
75	WER PURCHASE FOR THE MONTH		83573.1000	78509.4811	-5063.6189	147167.0000	172507.4230	25230.4616	299935.5040	295821.2644	-4114.2396	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2010.7339	2010.7339	447102.5040	470339.4213	23236.9173	5.35	5.99				

